For KCC	Use:	3-7-07	
Effective	Date:	7-7-ي	
District #		3	
SGA?	Yes	<b>⊠</b> No	

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date	March 5, 2007			Spot					✓ East
	month .	day	year	SE NE	<u>SW</u>	Sec. 7	_ Twp. <u>23</u>	s. R. 15	_ West
OPERATOR: License# 31280	, ,			1585	_/_		n 🔲 N / 🗸		
<sub>dame</sub> . Birk Petroleum				2465		feet from	n 🗌 E / 🗸	W Line of	Section
Address: 874 12th Rd SW				Is SECTION	Regul	arIrro	egular?		
City/State/Zip: Burlington, Kan	sas 66839		AND THE PARTY OF T		(Note: Locate	well on the Se	ection Plat on re	werse side)	
Contact Person: Brian L. Birk				County: Coff		WON ON 1110 00	01101111101110	70,00 0,007	
Phone: 620-364-5875				Lease Name:	Merritt			Well #: 8	
				Field Name:	Winterschide	}			
CONTRACTOR: License# 82	10			Is this a Pror					Yes 🗸 No
Name: Edward E. Birk				Target Forma			/_		100 4 110
				Nearest Leas	e or unit bou	ndary. 175'			
Well Drilled For:	Well Class:	Type E	Equipment:	Ground Surfa					feet MSL
Oil Enh Rec	🗸 Infield 📽	<b>✓</b> M	ud Rotary -	Water well wi					Yes VNo
Gas Storage	Pool Ext.	Ai	r Rotary	Public water s	•		,.	=	Yes VNc
OWWO Disposal	Wildcat	C	able	Depth to botte				4	100 📳 110
Seismic;# of Hole	es Other			Depth to bott	om of usable	water 225	200		
Other			<u></u>	Surface Pipe		1 7			
				Length of Sui				•	
f OWWO: old well information				Length of Co	nductor Pice	required. NO	ONE .		
Operator:				Projected Total	al Depth- 17	.544	ν		
Well Name:				Formation at			oian		
Original Completion Date:_	0	riginal lotal	Deptn:	Water Source				/	
Directional, Deviated or Horizo	ntal wellbore?		Yes No	F-11-5	Farm Po	•			
f Yes, true vertical depth:				******	T amin	iid Ollic			
es une vermen deller				DM/D Dormit 4	4.				
				DWR Permit #		Annly for Per	mit with DIVID		
Bottom Hole Location:					(Note:	Apply for Per	mit with DWR [		Ves Vos
ottom Hole Location:				Will Cores be	(Note: taken?		mit with DWR		Yes ✓ No
Bottom Hole Location:			4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-	Will Cores be	(Note: taken?		mit with DWR [		Yes ✓ No
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For KCC Use ONLY API # 15 - 23/-22  Conductor pipe required Minimum surface pipe required ACC Use ONLY Approved by: **Market** **Mar	ms that the drilliminimum requitions that the drilliminimum requitions the model of surface of intermof surface pipe an agreement be office will be not office with the not office will be not office will be not office with the not office with the not office will be not office with the not office with	ing, completerements will incertion spuddents to drill she as specified luss a minimum that the spuddents of the spuddents are true perator or A fee	AFF tion and eventual p I be met: ding of well; all be posted on ea d below shall be se operator and the core well is either plug ipe shall be cement urface casing order te or the well shall e and to the best of Agent:	Will Cores be If Yes, propos  IDAVIT  lugging of this we  ch drilling rig; et by circulating of the underlying for district office on p gged or productio ted from below at #133,891-C, whi be plugged. In a f my knowledge a  File Drill Pit File Comple File acreage Notify appro Submit plug Obtain writte If this permi	taken?  sed zone:  ell will comply  mement to the mation.  lug length a n casing is o ny usable wa ch applies to and belief.  Application (I tion Form AC e attribution p priate district ging report (I en approval to thas expired	with K.S.A.  e top; in all cond placemer emented in; ter to surface the KCC D DTIFY distri  Title  orm CDP-1) CO-1 within 1 lat according office 48 ho CP-4) after p perfore dispos (See: autho	ases surface ases surface at is necessar be within 120 district 3 area, ct office prior at Agent with Intent to I 20 days of sp to field prora urs prior to wo lugging is con ing or injectinerized expiration	pipe shall y prior to p days of spu alternate li r to any cen  Drill; ud date; tition orders; prkover or re apleted; g salt water. n date) pleas	be set plugging; ad date. I cementing nenting.
For KCC Use ONLY API # 15 - 231 - 23 Conductor pipe required Minimum surface pipe required ACC Use ONLY API # 15 - 231 - 23 Minimum surface pipe required Minimum surface pipe required ACC Use ONLY Approved by: 144 - 3-2	ms that the drilliminimum required istrict office properties of surface pipe an agreement by office will be not office. Signature of Open the not office will be not office with the not office with the not office will be not office with the	ing, completerements will in the spud for the definition of the second s	AFF tion and eventual p I be met: ding of well; all be posted on ead d below shall be se um of 20 feet into to operator and the core well is either plug ipe shall be cement urface casing order ite or the well shall be and to the best of Agent:  et et per Alt. 2	Will Cores be If Yes, propos  IDAVIT  lugging of this we  ch drilling rig; et by circulating of the underlying for district office on p gged or productio ted from below at #133,891-C, whi be plugged. In a f my knowledge a  File Drill Pit File Comple File acreage Notify appro Submit plug Obtain writte If this permi	taken?  sed zone:  ell will comply  mement to the mation.  lug length a n casing is o ny usable wa ch applies to and belief.  Application (I tion Form AC e attribution p priate district ging report (I en approval to thas expired	with K.S.A.  e top; in all cond placemer emented in; ter to surface the KCC D DTIFY distri  Title  orm CDP-1) CO-1 within 1 lat according office 48 ho CP-4) after p perfore dispos (See: autho	ases surface ases surface at is necessar within 120 district 3 area, ct office prior Agent with Intent to I 20 days of sp to field prora urs prior to wo lugging is con ing or injecting	pipe shall y prior to p days of spu alternate li r to any cen  Drill; ud date; tition orders; prkover or re apleted; g salt water. n date) pleas	be set plugging; ad date. I cementing nenting.
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 672#ANSAS CORPORATION COMMISSION

MAR 0 1 2007

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

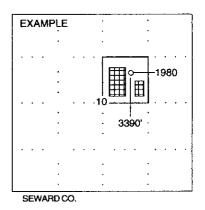
API No. 15 - 031-22288-0000	Location of Well: County: Coffey
Operator: Birk Petroleum	
Lease: Merritt	1585 feet from N / S Line of Section  2465 feet from E / W Line of Section
Well Number: 8	Sec. 7 Twp. 23 S. R. 15 VEast Wes
Field: Winterschide	
Number of Acres attributable to well:	Is Section: ✓ Regular or Irregular
QTR / QTR / QTR of acreage: SE - NE - SW	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

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CONSERVATION DIVISION WIGHTA, KS

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Birk Petroleum			License Number: 31280	
Operator Address: 874 12th Rd S	SW			
Contact Person: Brian L. Birk			Phone Number: ( 620 ) 364 - 5875	
Lease Name & Well No .: Merr H &			Pit Location (QQQQ):	
Type of Pit:	Pit is:		SE NE SW	
Emergency Pit Burn Pit	Proposed Existing		Sec. 7 Twp. 23 R. 15	
Settling Pit Drilling Pit	If Existing, date constructed:		Feet from ☐ North / ✓ South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		2465 Feet from East / 🗸 West Line of Section	
(If WP Supply API No. or Year Drilled)	(bbls)		Coffey County	
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes ✓	] No	Chloride concentration: NA mg/l	
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?	
✓ Yes  No	☐ Yes 🗸	No	Native Mud	
Pit dimensions (all but working pits):	0' Length (fe	eet) 8'	Width (feet) N/A: Steel Pits	
Depth fr	om ground level to de	eepest point: 4'	(feet)	
If the pit is lined give a brief description of the liner D			edures for periodic maintenance and determining	
material, thickness and installation procedure	<b>).</b>	uner integrity, i	ncluding any special monitoring.	
Distance to nearest water well within one-mile of pit			west fresh water 125' feet.	
na feet Denth of water well	na <sub>feet</sub>	Source of infor	mation:  iredwell owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:			over and Haul-Off Pits ONLY:	
Producing Formation:		Type of materia	al utilized in drilling/workover: Mud	
Number of producing wells on lease:	·····	Number of working plts to be utilized: 2		
Barrels of fluid produced daily:		Abandonment procedure: Evaporate and Backfill		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No				
		Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above state	ements are true and o	correct to the bes	t of my knowledge and belief.	
			1 x x -1	
February 28, 2007  Date		Aur	ignature of Applicant or Agent	
	KCC (	OFFICE USE O	NIY	
	NOU	J. 1 10L 00L 0	, ,	
Date Received: 3/1/07 Permit Num	ber:	Perm	it Date: 3/1/67 Lease Inspection: Yes X No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 RECEIVED KANSAS CORPORATION COMMISSION

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