For KCC Use:	2-10-07
Effective Date:	3-1007
District #	3

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Conductor pipe required 1000 feet Minimum surface pipe required 20 feet per Alt. Approved by 44.3-5-07 feet per Alt. Approved by	SGA? Yes No				OTICE OF !! oproved by KCC fiv				g well	All	Form must b blanks must	_
Section Sect		>	3	IO	07							
OPERATOR: Licenses 92218 Name: TRR Cerestruction, Inc. Name: TRR Cerestruction, Inc. Name: TRR Cerestruction, Inc. Name: TRR Cerestruction, Inc. Name: Transport of Name: Transport of Name:	Expected Spud Date _		month			•	NE	SW	32	15 ,	o p. 21	<u>i</u>
Name. Introductional contents of the contents		32218	/	•	ŕ							
It is greed that the following minimum requirements will be met New Year Apply for Permit with DWR 19 New	OPERATOR: Licenset	tion Inc										
County. Frinklin Prone. 913-710-94400 CONTRACTOR: Licenses 33715 Name: Town Olifield Service, Inc. Well Drilled For: Well Class: Well Drilled For: Well Drilled Manuary: Well Conductor Pipe required. Well Drilled Ma	Name: 1207 N 1st	Street Es	est			ls SEC	TION _				111 4410 01 0	00001
County. Frinklin Prone. 913-710-94400 CONTRACTOR: Licenses 33715 Name: Town Olifield Service, Inc. Well Drilled For: Well Class: Well Drilled For: Well Drilled Manuary: Well Conductor Pipe required. Well Drilled Ma	Address: Louisbu	ırg, KS.	66053					•	`	-	ununa nidal	
Search S	City/State/Zip: Lance	Town				Count					verse side)	
Field Mame. Paole-Rantcol Searchice, Inc.	Contact Person:	1				Losco	Name [Duffy			Well #. 19	
CONTRACTOR: Licenses 93.1.5 Name: Town Ollifeld Service, Inc. Well Drilled For: Well Class: Type Equipment: Mud Rotary Ground Surface Elevation: Squirrel Nearest Lease or unit boundary: 990' Ground Surface Elevation: Ground						Field N	tame. P	aola-Rant	oul		TTON T	
Name Well Diffied For Well Class: Type Equipment: Target Formation(s): Squirrel Squirrel Muld Rotlary Gas	CONTRACTOR: Licen	se#_337	15								Ye	s / No
Nearest Less or unit boundary, 990' Septiment:	Name: Town Oilfield	Service	, Inc.							/		, <u> </u>
Ground Surface Elevation:					_							
Seismic;	/_				• •							feet MSL
Gas Okayo Disposal Wildcat Wildcat Wildcat Wildcat Wildcat Wildcat Submit Wildcat Wildcat Wildcat Submit Wildcat Wildcat Wildcat Submit Wildcat Wildcat Submit Wildcat Wildcat Wildcat Submit Wildcat Submit Sub	✓ Oil En	h Rec	₩		***							s V No
Depth to bottom of fresh water, 100		-			•			•				
Seismic;			=	لسمدا	Cable							٠
If OWWO: old well information as follows: Operator:	Seismic;	# of Hole	s Othe	r								
If OWWC: old well information as follows: Operator: Operator: Original Completion Date: Original Total Depth: Original Completion Date: Original Com	Other									2 /	,	
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Well Farm Pond Other X DWR Permit #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be mest. I. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shell be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shell be set by circulating cement to the top; in all cases surface pipe shell be set through all unconsolidated materials pile a minimum of 20 feel into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knewledge and belief. For KCC Use ONLY APP oved by Letters 2 507 (This authorization expires: 9-507 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Length of Conductor Pipe required Agent: Length of Conductor Pipe required Agent: Length of Conductor Pipe required within 6 months of approval date.) The Completion Form ACO-1 within 12	If OWNIO, and small inde		aa fallaway			Length	of Surfa	ce Pipe P	lanned to be s			
Well Name: Original Completion Date: Original Total Depth: Squirrel Water Source for Drilling Operations: Well Farm Pond Other Water Source for Drilling Operations: Well Farm Pond Other Water Source for Drilling Operations: Well Farm Pond Other Water Source for Drilling Operations: Well Farm Pond Other Water Source for Drilling Operations: Well Farm Pond Other Water Source for Drilling Operations: Well Farm Pond Other Water Source for Drilling Operations: Well Farm Pond Other Water Source for Drilling Operations: Well Farm Pond Other Water Source for Drilling Operations: Well Farm Pond Other Water Source for Drilling Operations: Water Source for Drilling Op						Length	of Cone	ductor Pine	required: Nor	ne .		
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Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operation									~ · · · · · · ·			
Directional, Devisted or Horizontal wellbore? Yes V No Well Farm Pond Other X Well Service vertical depth: Bottom Hole Location: KCC DKT #:	Onginal Complettor	n Date:_		_Ongmai rota	и рерин			•				
DWR Permit #: DWR Permit #:	Directional, Deviated or	r Horizon	tal wellbon	a?	Yes ✓ No				and Other	Χ		
Note: Apply for Permit with DWR) Will Cores be taken? Yes No If Yes, proposed zone: Yes, proposed zone: Yes No AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill ahall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B' - Eastern Kanass surface casing order #133.891-C, which applies to the KCC District 3 area, alternate if cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knewledge and belief. Date: Z - 21e - D 7 Signature of Operator or Agent: For KCC Use ONLY API # 15 - D.59-2.53.06 DDD For HCC Use ONLY API # 15 - D.59-2.53.06 DDD This authorization expires: P.507 This authorization expires: P.507 This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Well Not Drilled - Permit Expired Signature of Operator or Agent: Well Not Drilled - Permit Expired	If Yes, true vertical dec	oth:										
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For KCC Use ONLY API # 15 - 059-25206 OOO Conductor pipe required None feet Minimum surface pipe required 10 feet per Alt. X 2 Approved by 3-5-07 This authorization expires: 9-5-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired	It is agreed that the fo 1. Notify the appro 2. A copy of the ag 3. The minimum a 4. If the well is dry 5. The appropriate 6. If an ALTERNAT Or pursuant to must be comple I hereby certify that the	opriate disproved mount of opposed mount of opposed mount of opposed mount of opposed mount of the opposed mount o	ninimum re istrict office f surface p ed materia n agreeme office will b MPLETION x "B" - Eas in 30 days	equirements we prior to spunitent to drill single as specificated by the second	dding of well; hall be posted on e ed below shall be; mum of 20 feet into ne operator and the ore well is either pli pipe shall be cemes surface casing orde late or the well shall rue and to the best	ach drilling tef by circul the underly district offic agged or pro- nted from b r #133,891 be plugge of my knew	rig; ating ce ing form e on piu oduction elow any C, whici d. <i>In al</i> i	ment to the ation. Ig length a casing is a purpose with applies to the cases, N	e top; in all ca and placement cemented in; ater to surface to the KCC Dis OTIFY district	ses surface is necessary within 120 o strict 3 area, t office prior	y prior to plu days of spud alternate ii c	ugging; date. ementing
For KCC Use ONLY API # 15 - 059-25206 OOO Conductor pipe required	Date: 2-21e-	<u>07</u> s	Signature o	f Operator or	Agent:		מצג	ske.	Title:	Agent		
Spud date: Agent: Signature of Operator or Agent:	API # 15 - 059 Conductor pipe requi Minimum surface pip Approved by	red e require 3-5-0 pires: 9	None 20 1 2-5-07	D f	eet per Alt. 2	- File I - File (- File (- File (- Notify) - Subn - Obta - If this	Orill Pit A Completic acreage acreage appropriat pluggi in written a permit a the box	pplication (on Form At attribution riate distric ing report (i approval has expire c below an	CO-1 within 12: plat according t office 48 hour CP-4) after plu before disposin d (See: authoria d return to the	O days of sput to field prorates s prior to wo gging is com g or injecting sed expiration	id date; tion orders; rkover or re-ei pleted; g salt water. date) please	ntry:
	Sm.ud 2-4		A						•			Ŋ.
	Spud date:		Agent:_			j Signa	uur e or C	Andreign Of				2

all to: KCC - Conservation Division, 130 S. Market - Hoom 2078, Wichita, Kapisas United St.

TAMBAS CORPO LATION COMMISSION

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 059-25206-000	Location of Well: County: Franklin
Operator: TDR Construction, Inc.	1475 feet from N / J S Line of Section
Lease: Duffy	3135 feet from 🗸 E / 🗍 W Line of Section
Well Number: 19	Sec. 32 Twp. 15 S. R. 21
Field: Paola-Rantoul	
Number of Acres attributable to well:	ls Section: ✓ Regular or Irregular
QTR / QTR / QTR of acreage: SE - NE - SW	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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 ` [.]			
		: :	SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

1475

in plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached Too-7 for oil wells; CG-8 for gas wells).

 KANSAS CORPORATION COMMISSION

MAR 0 2 2007

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: TDR Construction, Inc.			License Number: 32218			
Operator Address: 1207 N. 1st S	treet East	Louisburg	g, KS. 66053			
Contact Person: Lance Town		Phone Number: (913) 710 - 5400				
Lease Name & Well No.: Duffy # 19)	Pit Location (QQQQ):				
Type of Pit:	Pit is:	:	SW SE NE SW			
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 32 Twp. 15 R. 21			
Settling Pit	If Existing, date co	onstructed:	Feet from North / 🗸 South Line of Section			
Workover Pit Haul-Off Pit	Pit capacity:	· · · ·	3135 Feet from 🗸 East / West Line of Section			
(If WP Supply API No. or Year Drilled)	100	(bbis)	Franklin County			
Is the pit located in a Sensitive Ground Water	Area? Yes ✓] No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?			
✓ Yes No	Yes 🗸 I	No	Pits not lined unless not holding fluid			
Pit dimensions (all but working pits):	B Length (fe	et) 12	Width (feet) N/A: Steel Pits			
Depth fr	om ground level to de	epest point: 5	(feet)			
If the pit is lined give a brief description of the material, thickness and installation procedure			dures for periodic maintenance and determining ncluding any special monitoring.			
Distance to nearest water well within one-mile	of pit	Depth to shallowest fresh waterfeet. Source of information:				
NA feet Depth of water well	feet	measuredwell owner electric logKDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in drilling/workover: Fresh Water				
Number of producing wells on lease:		Number of working pits to be utilized: 2				
Barrels of fluid produced daily:		Abandonment procedure: Pits filled as soon as well is completed				
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.				
hereby certify that the above statements are true and correct to the best of my knowledge and belief.						
2-24-07 Date Signature of Applicant of Appli						
KCC OFFICE USE ONLY						
Date Received: 3/2/07 Permit Num	ber:	Perm	it Date: 3/2/07 Lease Inspection: Yes +No			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, WINNESSON START START COMMISSION

MAR 0 2 2007