For KCC Use:	2 10.07
Effective Date: 4	51001
District #	3

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed

SE NE SW Sec 32 Top, 15 S. R. 21   West Officer   West Class   Section   No. 1   S	District #			ITENT TO DRILL	Form must be Signed All blanks must be Filled
Section   Period	Expected Spud Date	10	07	Spot	East
SECTION	OPERATOR: License# 32218		· · · · · · · · · · · · · · · · · · ·	1805 feet from N	/ S Line of Section
Colvotate Parson. Jance Town Phone: 913-710-5400  CONTRACTOR: Licenses 33715  Name: Town Oliffeld Service, Inc.  Well Digited For: Well Class: Type Equipment:   Very Employed Fore   Very Employed Fo	Name: 1DK Construction, Inc.		,		, a
County: Frankin Penage 13710-5400  CONTRACTOR: Licenses 33715  Name. Town Oilfield Service, Inc.  Weil Dijlied For. Wall Class: Type Equipment:	Address: Louisburg, KS. 66053			•	on reverse side)
Lease Name   Duffy	Contact Person Lance Town			County: Franklin	Dirioverse state,
Field Name Pade-Rantoul   Pade   Pantoul   Pade   Pantoul   Pade   Pantoul   Pade   Pantoul   Pade   Pantoul   Pade   Pad	Phone: 913-710-5400			Lease Name: Duffy	Well #: 20
Name   Town Offfield Service, Inc.    Well Drijbed For   Well Class:   Type Equipment:   Water Stuces or unit boundary, 990'   Water Well within one-quarter mite:   Yes   No Depth to bottom of trash water, 100   Depth to bottom of trash water, 100   Depth to bottom of usable water, 100   Depth to bottom of trash water, 100   Depth to bottom of usable				Field Name: Paola-Rantoul	
Well Drijled For   Well Class:   Type Equipment:   Wall Class   Type Equipment:   Wall Class	CONTRACTOR: License# 55715				Yes ✓ No
Ground Surface Elevation:   feet MSI   Storage   Pool Ext.   Air Rotary   Air Rotary   Pool Ext.   Agent   Pool Ext.	Name: Town Omicia Co. Vico, mo.	· · · · · · · · · · · · · · · · · · ·		Target Formation(s): Squirrei	
Water well within one-quarter mile:   Yes   Ne   Neter well within one mile:   Yes   Ne   Ne   Ne   Ne   Ne   Ne   Ne	Well Drilled For: Well Class	s: _ Type E	quipment:		44 NO
Gas   Storage   Pool Ext   Mild Cable   Disposal   Wildcat   Cable   Depth to bottom of resh water: 300   Disposal   Wildcat   Depth to bottom of usable water: 200   Surface Pipe by Alternate:   1   Mild   Depth to bottom of usable water: 200   Surface Pipe by Alternate:   1   Mild   Depth to bottom of usable water: 200   Surface Pipe by Alternate:   1   Mild   Depth to bottom of usable water: 200   Surface Pipe by Alternate:   1   Mild   Depth to bottom of usable water: 200   Surface Pipe by Alternate:   1   Mild   Depth   Depth to bottom of usable water: 200   Surface Pipe Plamed to be set: 20   Length of Conductor Pipe required. None   Projected Total Depth: Squirrel   Water Sources for Drilling Operations:   Wild Cores be taken.   Well   Farm Pond   Other   Well   Farm Pond   Other   Well   Farm Pond   Other   Well   Farm Pond   Other   Well   Permit with DWR   Depth   Well   Permit   Well   Perm	✓ Oil Enh Rec ✓ Infiel	ld Mı	ıd Rotary		
Depth to bottom of freeth water: 100   Depth to bottom of freeth water: 100   Depth to bottom of usable water: 200   Surface Pipe Planned to be set: 20   Length of Surface Pipe Planned to be set: 20   Length of Surface Pipe Planned to be set: 20   Length of Surface Pipe Planned to be set: 20   Length of Surface Pipe Planned to be set: 20   Length of Surface Pipe Planned to be set: 20   Length of Surface Pipe Planned to be set: 20   Length of Surface Pipe Planned to be set: 20   Length of Surface Pipe Planned to be set: 20   Length of Surface Pipe Planned to be set: 20   Length of Surface Pipe Planned to be set: 20   Length of Surface Pipe Planned to be set: 20   Length of Surface Pipe Planned to be set: 20   Length of Surface Pipe Planned to be set: 20   Length of Surface Pipe Planned to be set: 20   Length of Surface Pipe set: 20   Length of		Ext. Air	Rotary	•	
Selsmic;# of Holes   Other	OWWO Disposal Wildo	cat Ca	ıble	, , , ,	
If OWWO: old well information as follows:   Operator:	Seismic;# of Holes Othe	er .			
If OWWO: old well information as follows: Operator: Operator: Well Name: Original Completion Date: Original Completion:	Other		· · · · · · · · · · · · · · · · · · ·		
Operator: Well Name: Original Competition Date: Original Total Depth: Directional, Deviated or Hortzontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:  Wall Cores be taken? If Yes proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix Br. Sassar Kansass surface easing order \$433.891-C, which applies to the KCC District 3 area, alternate II comention must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  File original propriate district office glospoing or injecting salt water.  If this suthorization explais:  Spond date:  Approved by: With 3.5.57  (This authorization void if drilling not started within 6 months of approval date.)  Spud date:  Agent:  Agent:  Agent All this permit has expired (Sec: authorized expiration date) please check the box below and return to the address below.  Well Not Ditlied - Pemilt Expired Signat	If OHDER, and well information as follows:				
Well Name: Original Completion Date: Original Total Depth: Original Total Depth: Original Completion Date: Original Total Depth: Squirrel  Squirrel  Water Source for Drilling Operations:  (Note: Approve of themselved)  Water Source for Drilling Operations:  (Note Approved by With Ass. 5.5 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the perporiated district office of Parker to drill drilling operation of Sept.  Water Source for Drilling Operations:  (Note: Approved by With Ass. 5.5 et. seq.  Water Source for Drilling				Length of Conductor Pipe required: None	
Original Completion Date: Original Total Depth: Formation at Total Depth: Squirrel  Water Source for Drilling Operations:    Water Source for Drilling Operations:	•			Projected Total Depth: 750'	
Water Source for Drilling Operations:  Water Source for Drill # Earth Other A Drilling Operations:  Water Source for Drilling Operation # Drill # Fam Pond Other X  Will Cores be taken?  Water Source for Drill with Drill # Source Sour					
Bottom Hole Location:					
### Will Cores be taken?  If Yes, proposed zone:  ### AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE it COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate if cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Pate: 2-2(e-07) Signature of Operator or Agent:  For KCC Use ONLY  API # 15 · OS9 25207-000  Approved by WH 3:507  This authorization expires: 9-507  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent:  Agent:  Well Not Prilled - Penmit Expired  Signature of Operator or Agent:  Well Not Prilled - Penmit Expired  Signature of Operator or Agent:	If Yes, true vertical depth:			DWR Permit #:	
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For KCC Use ONLY  API # 15 - 059 -25207-0000  Conductor pipe required None feet Minimum surface pipe required 20 feet per Alt. 1/2  Approved by: 1/2 - 507  This authorization expires: 9507  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Title: Agent Title: Agen	<ol> <li>A copy of the approved notice of ir</li> <li>The minimum amount of surface p through all unconsolidated materia</li> <li>If the well is dry hole, an agreeme</li> <li>The appropriate district office will to</li> <li>If an ALTERNATE If COMPLETION Or pursuant to Appendix "B" - East</li> </ol>	ntent to drill sha bipe as specified als plus a minimu ent between the be notified befor N, production pip stern Kansas su	ill be posted on ea i below shall be s um of 20 feet into operator and the e well is either plu pe shall be cemer rface casing order	set by circulating cement to the top; in all cases sur the underlying formation. district office on plug length and placement is nec- agged or production casing is cemented in; ated from below any usable water to surface within to #133,891-C, which applies to the KCC District 3	essary <i>prior to plugging;</i> 120 days of spud date. area, alternate If cementing
For KCC Use ONLY  API # 15 - 059 -25207-0000  Conductor pipe required NON feet  Minimum surface pipe required 20 feet per Alt. 1/2  Approved by: 1/2 - 507  This authorization expires: 9507  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent:   Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:			<i>→//</i>	7 1	t
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This authorization expires: 9-5-07  (This authorization void if drilling not started within 6 months of approval date.)  Spud date:Agent:	API # 15 - 059 -25207  Conductor pipe required None  Minimum surface pipe required	2fee	VM	- File Drill Pit Application (form CDP-1) with Inter - File Completion Form ACO-1 within 120 days - File acreage attribution plat according to field - Notify appropriate district office 48 hours prior - Submit plugging report (CP-4) after plugging i	of spud date; proration orders; to workover or re-entry; s completed;
(This authorization void if drilling not started within 6 months of approval date.)  Spud date:Agent:	7				
Spud date:Signature of Operator or Agent:	Title audionaudit expires.	d within 6 months	of approval date.)	check the box below and return to the addres	
	1				\ <u>\</u>
	Spud date: Agent:			Signature of Operator or Agent:	

MAR 0 7 2007

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 059-25207-0000	Location of Well: County: Franklin
Operator: TDR Construction, Inc.	
Lease: Duffy	1805 feet from N / S Line of Section 3135 feet from Feet from E / W Line of Section
Well Number: 20	Sec. 32 Twp. 15 S. R. 21
Field: Paola-Rantoul	
Number of Acres attributable to well:	Is Section: 🗸 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: SE - NE - SW	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

 · · · · · · · · · · · · · · · · · · ·		EXAMPLE
· · · · · · · · · · · · · · · · · · ·		
 : : : ?	:	313-5
 ·		3390'
		SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be affected. (Co.70) roll wells; CG-8 for gas wells).

  KANSAS COMPONATION COMMISSION

MAR 0 2 2007

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: TDR Construction, Inc.		License Number: 32218		
Operator Address: 1207 N. 1st Street East Louisburg, KS. 66053				
Contact Person: Lance Town			Phone Number: ( 913 ) 710 - 5400	
Lease Name & Well No.: Duffy # 20			Pit Location (QQQQ):	
Type of Pit:	Pit is:		NW SE NE SW	
Emergency Pit Burn Pit	Proposed	Existing	Sec. 32 <sub>Twp.</sub> 15 <sub>R.</sub> 21	
Settling Pit	If Existing, date or	onstructed:	1805 Feet from North / 📝 South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:	<del></del>	3135 Feet from 🗸 East / 🗌 West Line of Section	
(If WP Supply API No. or Year Drilled)	100	(bbis)	Franklin County	
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes   ✓	] No	Chloride concentration: mg/l	
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?	
✓ Yes No	Yes 🗸	No	Pits not lined unless not holding fluid	
Pit dimensions (all but working pits):	Length (fe	et) 12	Width (feet) N/A: Steel Pits	
Depth fro	om ground level to de	eepest point: 5	(feet)	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.				
Distance to nearest water well within one-mile	of pit	Depth to shallo Source of infor	west fresh waterfeet.	
feet Depth of water well	feet		redwell owner electric logKDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of material utilized in drilling/workover: Fresh Water		
Number of producing wells on lease:			king pits to be utilized: 2	
Barrels of fluid produced daily:		Abandonment	procedure: Pits filled as soon as well is completed	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.				
2-26-07 Date Signature of Applicant on Agent				
KCC OFFICE USE ONLY				
Date Received: 3/2/07 Permit Num	ber:	Perm	it Date: 3/2/07 Lease Inspection: Yes No	

Mail to: KCC - Conservation Division, 136 S. Market - Room 2078, WickANSAG GOEFFEDIZAZION COMMISSION

MAR 0 2 2007