Effective Date: 32-11-07 For KCC Use: District # _____

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed

	M			
Expected Spud Date	3	12 2007	04	
expected Spad Date	month	day year	Spot <u>S/2 SW</u> - <u>NE</u> - <u>NW</u> <u>Sec.</u> 18 <u>Twp.</u> 21S	East
305	35 1			
PERATOR: License# 305			1200 feet from V N /	S Line of Section
ame: Hartman Oil Co., Inc	;. N		Is SECTION ✓ RegularIrregular?	✓ W Line of Section
ddress: 12950 E. 13th St.	67230-1457	RECEIVED	is SECTION Regular Irregular?	
ity/ Otate/ Zip		* 144461166	(Note: Locate well on the Section Plat on	reverse side)
ontact Person: Stan Mitch	neli /	MAR 0 5 2007	County: Hodgeman	_ _
hone: (620) 277-2511	/		Lease Name: Antrim	Well #: 5
CONTRACTOR: License# 3	3793	VOC WICHTA	Field Name: Wieland West	
lame: H2 Drilling LLC		KCC WICHITA		Yes 🗸 No
ame.			Target Formation(s): Ft. Scott/Mississippian	-
Well Drilled For:	Well Class:	Type Equipment:	Nearest Lease or unit boundary: 330'	
Oil / Enh Rec	: 🗸 Infield	✓ Mud Rotary ✓	Ground Surface Elevation: approx. 2280	feet MSL
Gas Storage	=	Air Rotary	Water well within one-quarter mile:	Yes ✓ No
OWWO Disposal	Wildcat	Cable	Public water supply well within one mile:	Yes 🗸 No
Seismic;# of He	oles Other		Depth to bottom of fresh water: 180'	v
Other		17.44	Depth to bottom of usable water:	- -
_			Surface Pipe by Alternate: 1 2	~
f OWWO: old well information			Length of Sunace Fipe Flatimed to be set:	<u> </u>
•		•••	Length of Conductor Pipe required; none	
Well Name:			Projected Total Depth: 4460'	
Original Completion Date	e:Ori	ginal Total Depth:	Formation at Total Depth: Mississippian	
Directional, Deviated or Horiz	zontal wellhore?	Yes No	Water Source for Drilling Operations: Well Farm Pond Other Hauling	
f Yes, true vertical depth:				
ries, mue vernoar depin.				
Rottom Hole Location:			DWR Permit #:	
			(Note: Apply for Permit with DWF	<i>-</i> '
			(Note: Apply for Permit with DWF Will Cores be taken?	Yes VNo
		***************************************	(Note: Apply for Permit with DWF Will Cores be taken? If Yes, proposed zone:	<i>-</i> '
KCC DKT #:		AFF	(Note: Apply for Permit with DWF Will Cores be taken? If Yes, proposed zone:	Yes ✓No
CC DKT #:	irms that the drillin	AFFing, completion and eventual p	(Note: Apply for Permit with DWF Will Cores be taken? If Yes, proposed zone:	Yes ✓No
CCC DKT #:	irms that the drillin g minimum require	AFF ig, completion and eventual p ements will be met:	(Note: Apply for Permit with DWF Will Cores be taken? If Yes, proposed zone:	Yes ✓No
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CCC DKT #:	irms that the drillin g minimum require district office <i>pria</i> ed notice of intent t	AFF Ig, completion and eventual perments will be met: or to spudding of well; to drill shall be posted on each	(Note: Apply for Permit with DWF) Will Cores be taken? If Yes, proposed zone: IDAVIT ugging of this well will comply with K.S.A. 55 et. seq.	Yes ✓No
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

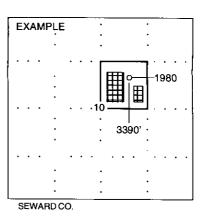
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 083-21531-0000	Location of Well: County: Hodgeman
Operator: Hartman Oil Co., Inc.	
Lease: Antrim	
Well Number: 5	Sec. 18 Twp. 21S S. R. 22W ☐ East ✔ Wes
Field: Wieland West	Is Section: ✓ Regular or ☐ Irregular
Number of Acres attributable to well: QTR / QTR / QTR of acreage:	if Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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MAR 15 2007 KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling locaton.

Hodge man CoIn plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Hartman Oil Co., Inc			License Number: 30535		
Operator Address: 12950 E. 13th	n Wichita,	KS 6723	0		
Contact Person: Stan Mitchell			Phone Number: (620) 277 -		
Lease Name & Well No.: Antrim #5			Pit Location (QQQQ):		
Type of Pit:	Pit is:		<u>S/2</u> _ <u>SW _ NE _ NW </u>		
Emergency Pit Burn Pit	✓ Proposed		Sec. 18 Twp. 21 R. 22 ☐ East ✓ West		
Settling Pit	If Existing, date of	onstructed:	1200 Feet from 🗸 North / 🗌 South Line of Section		
☐ Workover Pit ☐ Haul-Off Pit	Pit capacity:		1570 Feet from ☐ East / ✓ West Line of Section		
(If WP Supply API No. or Year Drilled)	. it copacity.	(bbls)	Hodgeman		
Is the pit located in a Sensitive Ground Water	Area? Yes ✓	No	Chloride concentration:mg/l		
			(For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? Yes No	Artificial Liner? Yes	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits): 7	O Length (fe	et) 70	Width (feet)N/A: Steel Pits		
Depth fr	om ground level to de	eepest point:	5 (feet)		
If the pit is lined give a brief description of the material, thickness and installation procedure			dures for periodic maintenance and determining		
10 Mil Plastic, held in place by e		liner integrity, including any special monitoring. Monitor hourly RECEIVED			
To Milit Idollo, Hold III pidoo by o		MAR 2 5 2007			
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Distance to nearest water well within one-mile	e of pit	Depth to shallo	west fresh water 120 24 feet.		
Distance to nearest water well within one-mile		Depth to shallo Source of infor	west fresh water 120 24 Feet.		
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