For KCC Use: Effective Date: 3-11-07 District # 2

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

	~ →			
Expected Spud Date03-07-			Spot	✓ East
	month day	year	S1/2 S1/2 NE Sec. 22 Twp. 19 S. R. 3	West
OPERATOR: License# 30483			4000	ne of Section
Name: Kremeier Production &	k Operating		1320feet from VE / W Lir	ne of Section
Address: 3183 US Hwy 56			Is SECTIONRegularIrregular?	
City/State/Zip: Herington KS 6	7449		(Note: Locate well on the Section Plat on reverse si	de)
Contact Person: Les Kremeier			County: Marion	
Phone: 785-258-2544		 	Lease Name: Ehrlich A Well	#:2
CONTRACTOR: License# 325	i48		Field Name: Lost Springs	
Name: Kan-Drill			Is this a Prorated / Spaced Field?	Yes ✔ No
Name, 1000 4000			Target Formation(s): Mississippian	
Well Drilled For:	Well Class: Typ	e Equipment:	Nearest Lease or unit boundary: 335 per opent	
Oil Enh Rec	Infield	Mud Rotary	Ground Surface Elevation: 1367	feet MSL
Gas Storage	Pool Ext.	Air Rotary	Water well within one-quarter mile:	Yes No
OWWO Disposal	Wildcat	Cable	Public water supply well within one mite:	Yes V No
Seismic;# of Hole	s Other	_	Depth to bottom of fresh water: 40 ft	
Other			Depth to bottom of usable water: 180 ft	
<u> </u>			Surface Pipe by Alternate: 2 1 2 200 ft	
If OWWO: old well information	as follows:		Length of Surface Pipe Planned to be set: 200 ft	
Operator:		 	Length of Conductor Pipe required: Projected Total Depth: 2900	
Well Name:			Formation at Total Depth: 2850	
Original Completion Date:_	Original To	tal Depth:	Water Source for Drilling Operations:	
Directional, Deviated or Horizon	ntal wellbore?	Yes No	Well Farm Pond Other City Water	
If Yes, true vertical depth:			DWR Permit #:	
Bottom Hole Location:				
			(Note: Apply for Permit with DWR (<1)	
			(Note: Apply for Permit with DWR <a>D) Will Cores be taken?	Yes V No
KCC DKT #:			Will Cores be taken?	Yes No
			Will Cores be taken? If Yes, proposed zone:	
KCC DKT #:		AFFI	Will Cores be taken? If Yes, proposed zone: REC	Yes No
KCC DKT #:	ns that the drilling, com	AFFI I	Will Cores be taken? If Yes, proposed zone: PAVIT REC ugging of this well will comply with K.S.A, 55 et. seg.	EIVED
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 1/5-21371-0000	Location of Well: County: Marion
Operator: Kremeier Production & Operating Lease: Ehrlich A	2310 feet from N / S Line of Section
Well Number: 2 Field: Lost Springs	1320 feet from VN / S Line of Section 1320 feet from VE / W Line of Section Sec. 22 Twp. 19 S. R. 3
Number of Acres attributable to well:	Is Section: 🔽 Regular or 📗 Irregular
QTR / QTR / QTR of acreage: S1/2 - S 1/2 - NE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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EXAMPLE	
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SEWARD CO.	

NOTE: In all cases locate the spot of the proposed drilling locaton.

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

2. The distance of the proposed drilling location from the section's south / north and east / west.

3. The distance to the nearest lease or unit boundary line.

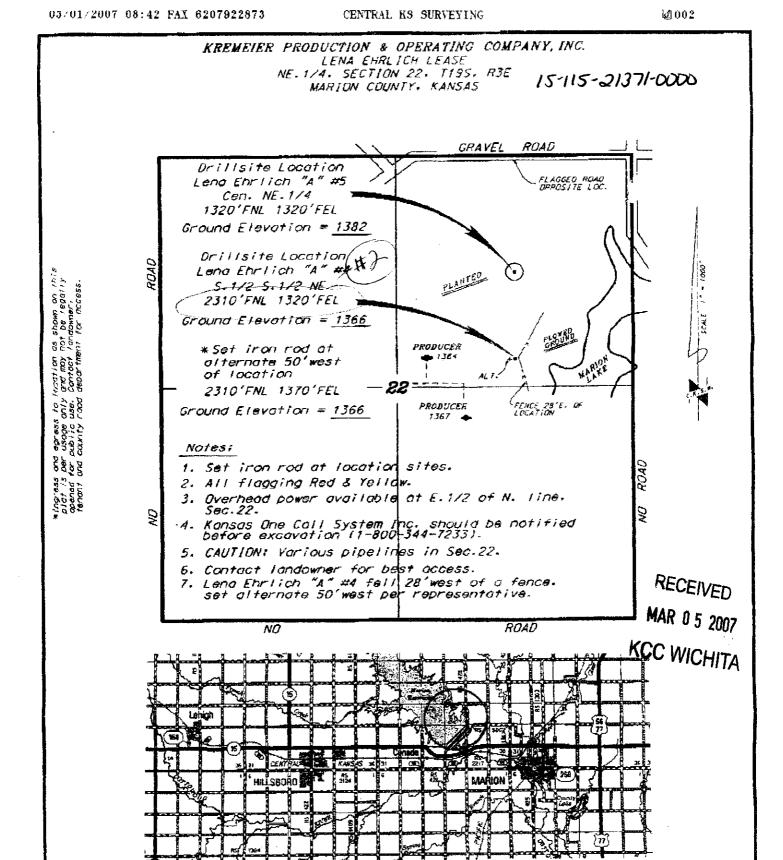
In plotting the proposed location of the well, you must show:

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

RECEIVED

MAR 0 5 2007

KCC WICHITA



Controlling data is based user. The past maps and photographs available to us and wood a require section of land containing \$40 acres.

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February 28, 2007

CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Kremeier Produdction & Operating			License Number: 30483		
Operator Address: 3183 US Hwy 56 Herington, KS 67449					
Contact Person: Les Kremeier			Phone Number: (785) 258 - 2544		
Lease Name & Well No.: Ehrlich A #	/ 2		Pit Location (QQQQ):		
Type of Pit:	Pit is:		S1/2 S1/2 NE .		
Emergency Pit Burn Pit	✔ Proposed		Sec. 22 Twp. 19 R. 3		
Settling Pit Drilling Pit	If Existing, date constructed:		2310 Feet from V No	rth / South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	· ···	1320 Feet from [V] East / West Line of Section		
The state of the s		(bbis)	Marion	County	
Is the pit located in a Sensitive Ground Water	Area? Yes	No No	Chloride concentration:	mg/l	
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits at How is the pit lined if a plastic line		
Yes No	✓ Yes _	No	, , , , , , , , , , , , , , , , , , ,		
Pit dimensions (all but working pits):	0 Length (fe	et) 10	Width (feet)	N/A: Steel Pits	
Depth fro	om ground level to de		(feet)		
If the pit is lined give a brief description of the		Describe proce	dures for periodic maintenance and	d determining	
			er on pump		
V 1711		water mete	on pump		
Distance to nearest water well within one-mile	of pit			feet.	
しら3 <u>4500</u> feet Depth of water well	60 (to	Source of inform	mation: redwell ownerel	ectric logKDWR	
Emergency, Settling and Burn Pits ONLY:			over and Haul-Off Pits ONLY:	ROWN	
Producing Formation:	TO AND SOUTH A SECOND S	Type of material utilized in drilling/workover: mud			
Number of producing wells on lease:	Number of working pits to be utilized:				
Barrels of fluid produced daily: Aba			Abandonment procedure; Let dry and cover		
Does the slope from the tank battery allow all flow into the pit? Yes No	Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
9/2/27		1 911		MAR 0 5 2007	
Date		90 (171) Si	gnature of Applicant or Agent	<u> </u>	
Signature of Applicant of Agent KCC WICHITA					
KCC OFFICE USE ONLY RF 48 HRS					
Date Received: $3/5/c$ Permit Numb	per:	Permit	t Date: 3 6 07 Lease Ins	pection: Yes No	



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

March 6, 2007

Mr. Les Kremeier Kremeier Production & Operating 3183 US Hwy 56 Herington, KS 67449

RE: Drilling Pit Application

Ehrlich A Lease Well No. 2 NE/4 Sec. 22-19S-03E Marion County, Kansas

Dear Mr. Kremeier:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 48 hours of drilling completion.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely.

Kathy Havnes

Environmental Protection and Remediation Department

cc: File