

For KCC Use:	2 11 0-7
Effective Date: _	3-11-07
District #4	
	□

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1008182

Form C-1 November 2005 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Contract Present Part Contract Present Contra		Mus	st be approved by KCC five	(5) days prior to commencing well	7.1. 2.2.1.1.2 M.2.1.2.1
September Sept	Expected Soud Date:	03/15/2007		Spot Description: 75' N	
OPERATOR: Licenses Allows Martin Drilling Co. Inc.		month day	year		s. R. ¹⁸ ∏E⊠w
Section Sect		30606			
Address 1: 20 N. Weler, Sec 300 Address 2: 20 N. Weler, Sec 300 Address 3: 20 N. Weler, Sec 300 Address 5: 20 N. Weler, Sec 300 Address 5: 20 N. Weler, Sec 300 Address 5: 20 N. Weler, Sec 300 Contact Person: Share Share Succeeding the Contact Person: Share Shar				2,310 foot from	V Line of Section
Address 2 Contact Preson Shauna Gunzelman State 19 Zp; 97202 + Contact Preson Shauna Gunzelman Contact Preson Cont					ZIE / LI W Line of Section
County Rooks It is as Parcal of County Rooks County Rook				Is SECTION: X Regular I Irregular?	
Contact Preson. Shaura Gurzelman Prone. 316-227-3441 ContractOre. Licenses 30006	Address 2:		<u> </u>	(Note: Locate well on the Section Pla	t on reverse side)
Contact regard. Seaton 5, 2000ce Seaton 5, 2000	City: Wichita	State: KS Z	ip: <u>67202</u> +	County: Rooks	
Field Name: Medical Modern Mode	Contact Person: Shauna	Gunzelman	·	Lease Name, Gertrude	Well #: 1-5
CONTRACTOR: Libensee _ 30906 Name _ Martin Drilling Co. Inc.	Phone: 316-267-3241			1000	7,000
Name Multin Drilling Co. Inc.	00NTD40T0D: 1/	, 30606		rieid Name.	
Nearest Lease or unit boundary line (in footage): 330 Section		· 7			
Ground Sufface Elevation: 2657 feet MSL Water well within one-quarter mile:	Name:			Target Formation(s): LKC, Arbuckle	220
Selamin	Well Drilled For:	Well Class:	Type Equipment:	Nearest Lease or unit boundary line (in footage):	
Gas		. Bos	X Mand Poton	Ground Surface Elevation: 2057	
Disposal Other Cable Other Cable Other Cable Other Completion of rish water: 180 Depth to bottom of usable water. 180	_ =			Water well within one-quarter mile:	
Depth to bottom of I resh water. 190 Depth to bottom of I resh water. 190 Depth to bottom of usable water. 190 Depth to be usable water the place of usable water. 190 Depth to be usable water the place of usable value. 190 Depth to be usable water. 190		· =	· · · · · · · · · · · · · · · · · · ·	Public water supply well within one mile:	Yes X No
Depth to bottom of usable water. 800 Surface Pipe by Alternate: Depth to bottom of usable water. 800 Surface Pipe by Alternate: Depth to bottom of usable water. 800 Surface Pipe by Alternate: Surface Pipe by Alternate: Length of Surface Pipe Pilanned to be set. 300 Length of Conductor Pipe (if any): 0 Projected Total Depth: 3550 Formation at Total Depth: 3550			Capie.		
Surface Pipe by Alternate:	——————————————————————————————————————	or notesOther			
Coperator:	Curer:				
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, I've vertical depth: Bottom Hote Location: KCC DKT #: Wall Same Pond Solver Permit with DWR Water Source for Diffling Operations: Wall Farm Pond Solver: hau!	If OWWO: old we	ell information as follows:		Length of Surface Pine Diagnost to be set. 300	
Projected Total Depth:				Length of Surface ripe rightness to be set.	
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operation Operation Operation operations: Water Source for Drilling Operation Op	Operator:	·			
Water Source for Drilling Operations: Water Source for Drilling Operations: Wes [Tres, true vertical depth: Bottom Hole Location: KCC DKT #: Will Cores be taken? Will Cor	Well Name:				
Directional, Deviated or Horizontal welfbore? Yes No	Original Completion [Date: Origina	ıl Total Depth:		
If Yes, true vertical depth: DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? Yes No Will Cores be taken? Yes					
Note: Apply for Permit with DWR Note: Apply for Set Note: No	Directional, Deviated or H	forizontal wellbore?	∐Yes⊠No	Well Farm Pond X Other: haul	
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. 7. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 3-5-2007 Signature of Operator or Agent: For KCC Use ONLY API #15 - 103 - 235-91-000 I feet per ALT. I I I I I I I I I I I I I I I I I I I	If Yes, true vertical depth:				
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For KCC Use ONLY API # 15	It is agreed that the follo 1. Notify the appropriate of the app of the well is dry hours. The appropriate of the appropriate	owing minimum requireme riate district office <i>prior</i> to croved notice of intent to dount of surface pipe as spandidated materials plus a sole, an agreement between district office will be notified Ell COMPLETION, product opendix "B" - Eastern Kansed within 30 days of the spandidate statements made herein a	nts will be met: a spudding of well; rill shall be posted on each becified below shall be set to minimum of 20 feet into the enthe operator and the dist d before well is either plugg ction pipe shall be cemented sas surface casing order #1 bud date or the well shall be are true and to the best of m	drilling rig; by circulating cement to the top; in all cases surface and underlying formation. rict office on plug length and placement is necessared or production casing is cemented in; if from below any usable water to surface within 120 33,891-C, which applies to the KCC District 3 area, plugged. In all cases, NOTIFY district office priory knowledge and belief.	y prior to plugging; DAYS of spud date. alternate II cementing to any cementing.
API # 15	Date: J 200	Signature of Oper	ator or Agent:		U
Conductor pipe required	For KCC Use ONLY			- File Drill Pit Application (form CDP-1) with Intent	to Drilt;
Conductor pipe required 0 feet Minimum surface pipe required 200 feet per ALT. I I I I Sulfit plugging report (CP-4) after plugging is completed (within 60 days); Approved by: 443 - 6-07 This authorization expires: 9-6-07 (This authorization void if drilling not started within 6 months of approval date.) File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date:	API#15. 103	5-23591-00		- File Completion Form ACO-1 within 120 days of	spud date;
Minimum surface pipe required 200 feet per ALT. I Sulfill Approved by: \$\int \text{M\$+3} - \text{G}-\text{O}\text{7}\$ Approved by: \$\int \text{M\$+3} - \text{G}-\text{O}\text{7}\$ This authorization expires: 9-40-07 (This authorization void if drilling not started within 6 months of approval date.) The authorization void if drilling not started within 6 months of approval date.) Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:	1	_			oration orders;
Approved by: 243 - 6-07 Approved by: 243 - 6-07 This authorization expires: 9-6-07 (This authorization void if drilling not started within 6 months of approval date.) Well Not Drilled - Permit Expired Signature of Operator or Agent:	1	000			
Approved by: P475 This authorization expires: 9-40-07 (This authorization void if drilling not started within 6 months of approval date.) - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. - Well Not Drilled - Permit Expired Date:	I	required	feet per ALTI 🔀II		
This authorization expires: (This authorization void if drilling not started within 6 months of approval date.) Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:	Approved by: 243	-6-07		(I
(This authorization void if drilling not started within 6 months of approval date.) Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:					
Well Not Drilled - Permit Expired Date:			months of approval date.)		
Signature of Operator or Agent:		•	•	, —	
	Soud date:	Agent:		Signature of Operator or Agent:	\boxtimes

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED MAR 0 6 2007



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

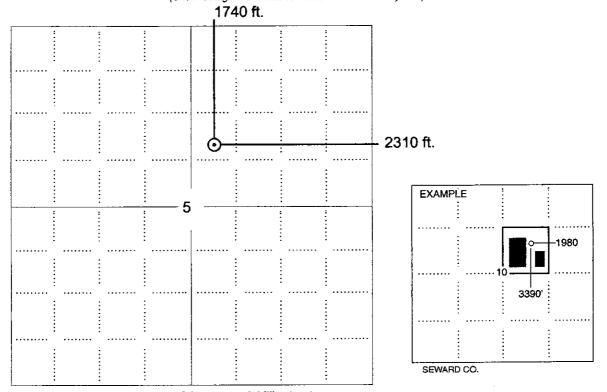
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 163-23591-0000	
Operator: Murfin Drilling Co., inc.	Location of Well: County: Rooks
Lease: Gertrude	1,740 feet from N / S Line of Section
Well Number: 1-5	2,310 feet from X E / W Line of Section
Field: Wildcat	Sec. 5 Twp. 9 S. R. 18 E X W
Number of Acres attributable to well: QTR/QTR/QTR of acreage: S2 - NW - SW - NE	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1008182

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Murfin Drilling Co., Inc.			License Number: 30606			
Operator Address: 250 N. Water, Ste 300			Wichita KS 67202			
Contact Person: Shauna Gunzelman			Phone Number: 316-267-3241			
Lease Name & Well No.: Gertrude	1-5)	Pit Location (QQQQ):			
Type of Pit:	Pit is:	•	S2 NW SW NE			
Emergency Pit Burn Pit	Proposed	Existing	Sec. 5 Twp. 9 R. 18 East West			
Settling Pit Drilling Pit	If Existing, date of	onstructed:	1,740 Feet from North / South Line of Section			
Workover Pit Haul-Off Pit	Pit capacity:	,	2,310 Feet from East / West Line of Section			
(If WP Supply API No. or Year Drilled)	600	(bbls)	Rooks			
is the pit located in a Sensitive Ground Water	Area? Yes X	No	Chloride concentration: mg/l			
			(For Emergency Pits and Settling Pits only)			
Is the bottom below ground level? Yes No	Artificial Liner? Yes No		How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): 100 Length (feet) 100 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) No Pit						
						
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and determining ncluding any special monitoring.			
Distance to nearest water well within one-mile of pit Depth to shallo		west fresh water ²⁵ feet.				
N/A feet Depth of water well feet feet mea			measured well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY: Drilling,		Drilling, Work	rilling, Workover and Haul-Off Pits ONLY:			
Producing Formation: Type of mate		Type of materia	of material utilized in drilling/workover. Bentonite			
Number of producing wells on lease: Number of wo		of working pits to be utilized: 4				
Barrels of fluid produced daily: Abandonment		procedure: Allow pits to evaporate until dry then backfill when conditions allow				
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.						
3-5-2007 Anawa Draylman, agent Signature of Applicant or Agent						
KCC OFFICE USE ONLY RFAC RFAS						
Date Received: 3/6/c7 Permit Numl	ber:	Perm	it Date: 3/6/c7 Lease Inspection: Yes No			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 RECEIVED

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