Effective Date: \_

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Fire extend Count Date	03	20	07	Spot X E	ast
Expected Spud Date	month	day	year		/est
	2247 /			4795 feet from N / X S Line of Section	
OPERATOR: License#	23247 <b>V</b>			4795 feet from X E / W Line of Section	
P O Box	& Cas, Inc. 34			is SECTION X Regularirregular?	
AUU1633	a, KS 66761			(Note: Locate well on the Section Plat on reverse side)	
City/Citato/Esp.	. Ballard			County: Wilson	
Contact Person: F.L. Phone: (620) 468-28				Lease Name: PierceWell #: 1	
Phone:				Field Name: Neodesha	
CONTRACTOR: License#	33072		<del></del>	Is this a Prorated / Spaced Field?	X No
Name: Well Refined	d Drilling Co	mpany, I	nc.	Target Formation(s): Mississippi	
		_		Nearest Lease or unit boundary: 485	
Well Drilled For:	Well Class:	Туре	Equipment:	Ground Surface Elevation: 930 feet	MSL
Oil DEnh F	Rec x Infield	<u></u>	Mud Rotary	Water well within one-quarter mile:	_
🛛 Gas 🖊 📃 Stora	ge Dool E		Air Rotary		X No
OWWO Dispo	sal Wildcat		Cable	Depth to bottom of fresh water: 1501	
Seismic;# of	f Holes Other			Depth to bottom of usable water: 3967/50	
Other				Surface Pipe by Alternate: 1 X 2	
is Otabaso, and well inform	nation on follower			Length of Surface Pipe Planned to be set: 201	
If OWWO: old well inform Operator:				Length of Conductor Pipe required: None	
•			<del></del>	Projected Total Depth: 11501	
Well Name: Original Completion D			al Donth:	Formation at Total Depth: Mississippi	
Onginal Completion L	/ale	Onginal loc		Water Source for Drilling Operations:	_
Directional, Deviated or H	lorizontal wellbore?	•	Yes X No	Well Farm Pond Other None-Air Drilled	
If Yes, true vertical depth:				DWR Permit #:	
If Yes, true vertical depth: Bottom Hole Location:				DWR Permit #:(Note: Apply for Permit with DWR)	
				(Note: Apply for Permit with DWR )	X No
Bottom Hole Location:				(Note: Apply for Permit with DWR )	X No
Bottom Hole Location:				(Note: Apply for Permit with DWR )  Will Cores be taken?  If Yes, proposed zone:	X No
Bottom Hole Location: KCC DKT #:			AFF	(Note: Apply for Permit with DWR )  Will Cores be taken?	X No
Bottom Hole Location: KCC DKT #: The undersigned hereby	affirms that the de	rilling, comp	AFF	(Note: Apply for Permit with DWR   )  Will Cores be taken?   Yes    If Yes, proposed zone:      FIDAVIT      Plugging of this well will comply with K.S.A. 55 et seg.	<b></b> -
Bottom Hole Location: KCC DKT #: The undersigned hereby It is agreed that the follo	affirms that the di	rilling, comp uirements v	AFI  Diletion and eventual   will be met:	(Note: Apply for Permit with DWR   )  Will Cores be taken?   Yes    If Yes, proposed zone:      FIDAVIT      Plugging of this well will comply with K.S.A. 55 et seg.	<b></b> -
Bottom Hole Location:  KCC DKT #:  The undersigned hereby It is agreed that the follo  1. Notify the appropr	affirms that the downing minimum requiate district office	rilling, comp juirements v	AFF pletion and eventual   will be met: udding of well;	(Note: Apply for Permit with DWR )  Will Cores be taken?	<b></b> -
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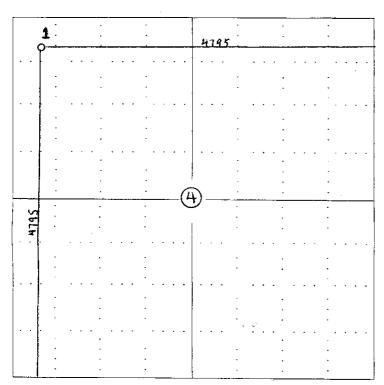
#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

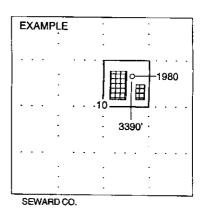
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 205-27/23-0000	Location of Well: County:
Operator:	feet from N / S Line of Section
Lease:	feet from N / S Line of Section E / W Line of Section
Well Number:	Sec Twp S. R East Wes
Field:	
Number of Acres attributable to well:	Is Section: Regular or I Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.  Section comer used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show location to the mean of the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Inc.	License Number: 33247		
qua, KS 66761			
	Phone Number: ( 620 ) 468-2885		
	Pit Location (QQQQ):		
Pit is:	SFNWNWNW		
X Proposed Exis			
If Existing, date constructed	· —		
	(hble) Wilson		
	Chloride concentration:mg/l		
	(For Emergency Pits and Settling Pits only)		
Artificial Liner?	How is the pit lined if a plastic liner is not used?		
Yes X No	Native clay		
e liner Descri	pe procedures for periodic maintenance and determining		
	Depth to shallowest fresh waterfeet. Source of information: measuredwell owner electric logKDWR  Drilling, Workover and Haul-Off Pits ONLY:		
	of information:		
feet	of information:  measuredwell owner electric logKDWR		
: Drilling	measuredwell owner electric logKDWR		
: Drilling	measuredwell owner electric logKDWR  J, Workover and Haul-Off Pits ONLY:		
: Drilling Type of Numbe Abando	measuredwell ownerelectric logKDWR  g, Workover and Haul-Off Pits ONLY:  material utilized in drilling/workover: Natural fill  of working pits to be utilized:1  comment procedure: Return pits to normal land use by		
: Drilling Type of Number Abando I spilled fluids to backf	measuredwell ownerelectric logKDWR  g, Workover and Haul-Off Pits ONLY:  material utilized in drilling/workover: Natural fill  r of working pits to be utilized:1  comment procedure: Return pits to normal land use by  illing with the original fill. Air Drilled		
: Drilling Type of Number Abando I spilled fluids to backf	measuredwell ownerelectric logKDWR  g, Workover and Haul-Off Pits ONLY:  material utilized in drilling/workover: Natural fill  r of working pits to be utilized:1  comment procedure: Return pits to normal land use by  illing with the original fill. Air Drilled  s must be closed within 365 days of spud date.		
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	Pit is:  X Proposed Exist  If Existing, date constructed  Pit capacity:  25  T Area? Yes No  Artificial Liner?  Yes No  2 Length (feet)  from ground level to deepest point  e liner  e liner  Descributing the point  from ground level to deepest point  be of pit Depth to		