For KCC Use:	2 12 0-1
Effective Date:	<u>3-12-07</u>
District #	ζ
SGA? Yes	X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: Ucenese 5192 Name: Shawmar Oil & Gas Company, Inc. Address: PO Box 9 Addre	Expected Spud Date March 12, 2007	42 Spot 6 Sw/4 SE/4 9 31 7 18 9.5
Address: FD Box 3 Name. Shawmar (18 Gas Company, Inc.) Address: FD Box 3 Response (18 Gas Company, Inc.) Address: FD Box 3 Response (18 Gas Company, Inc.) Address: FD Box 3 Response (18 Gas Company, Inc.) Response (18 Gas C	month day year	Sec. 31 Twp. 18 S. R. 5 West
Name Sammar Unit Sammar Control Country Sammar Sammar Samma	ORERATOR: Licenson 5192	7001 (1011) 11 1 0 21110 01 COOLIDII
Address.* PO Box 9 Force (20-382-2932) Marion, KS 65861 Contact Person, Beau J. Clouder Phone, \$20-382-2932 Marion, Kan-Drill, Inc. Well Direct Force Well Class Type Equipment: Gas Storage Pool Ext. Great Will Class Type Equipment: Gas Storage Pool Ext. Well Kann: Orbitar If OWWO cid well information as tollows: Operator: Well Kann: Original Completion Date: Original Gometion Date: Original Gometion Date Depth: Well Kann: Original Gometion Date Pool Ext. Well Kann: Well Kann: Well Kann: Original Gometion Date Pool Ext. Well Kann: Well Kann: Well Kann: Well Kann: Original Gometion Date Pool Ext. Well Kann: Well Kann:	Name: Shawmar Oil & Gas Company, Inc.	2500 GPPX feet from ✓E / W Line of Section
County: Marion, KS 66861 County: Marion	Audanaa PO Box 9	Is SECTION _✓RegularIrregular?
County: Marion.	City/State/7im Marion, KS 66861	(Note: Locate well on the Section Plat on reverse side)
Lease Name SUETHE Well S	City/State/Zip: Beau J. Cloutier	
CONTRACTOR: License# 32548 Sind Springs Sind Springs Springs Sind Springs Sind Springs Springs Sind Springs Sprin	Dhama: 620-382-2932	Lessa Nama: BUETHE Well #:5
Is this a Prorated / Space Field? Target Formation(s): Mississippi Target Format		Field Name: Lost Springs
Target Formstion(s): Mississippi Nearest Loss or unit boundary: 330 Storage Pool Ext. Air Rotary Air Rotary Air Rotary Pool Ext. Air Rotary Air Rotary Pool Ext. Air Rotary Air Rotary Pool Ext. Air Rotary Air Rotary Pool Ext. Air Rotary Air Rotar	CONTRACTOR: License# 32548	
Well Delicot For Well Class Type Equipment: Vesting Must Rotary Must Rotar	Name: Kan-Drill, Inc.	
Ground Surface Elevation; agent 1450		Negroot Logge or unit boundary 330
Value Mark	Well Drilled For: Well Class: Type Equipment:	
Gas Storage Pool Est Wildcatt Cable Depth	✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	
Depth to bottom of tresh water: Depth to bottom of usable water; 200	Gas Storage Pool Ext. Air Rotary	
Depth to bottom of usable water 280 (80 Surface Pipe by Atternate:	OWWO Disposal Wildcat Cable	
Notify to be appropriate district office prior to spudding of well:	Seismic: # of Holes Other	Depth to bottom of fresh water:
If OWWO; old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: Well Name: Oil ** 6as Lease Attached (\$V2 Sec.3) The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling gig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. It is an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The appropriate district office will be notified before well is entire plugged or production casing is cemented in must be completed within 30 days of the spud date or the well shall be plugged. In all cases, softice of the completed within 30 days of the spud date or the well shall be plugged. In all cases, softice of the completed within 30 days of the spud date or the well shall be plugged. In all cases, softice of fice prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Part KCC Use ONLY Approved by With 3 7 7 9 7 7 7 7 1 This authorization expires: 2 7 - 0 7 7	Other	
Operator: Well Name: Original Completion Date: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: Well Ves Leose Attacked (SV2 Sec.2) AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the approvate district office prior to spudding of well; 2. A copy of the approvad notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 leat into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface easing order "433,881-c, which applies to the KCC District 3 area, alternate II cementin must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my kpowedge and belief. Date: March 5, 2007 Signature of Operator or Agent: This authorization expires: 7 For KCC Use ONLY API # 15 - 1/5 - 2/3 7 2 - 000 This authorization expires: 8 For KCC Use Only API # 15 - 1/5 - 2/5 7 2 - 000 This authorization expires: 9 For KCC Use Only API # 15 - 1/5 - 2/5 7 2 - 000 This authorization expires: 9 For KCC Use Only API # 10 + 000 Formation of the diffice of the completed of the protein or dress; Notify appropriate district office 48 hours		Surface Pipe by Alternate: 1 1 2
Well Name: Original Completion Date: Original Total Depth: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Dat	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200
Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Well Farm Pond Other DWR Permit #: Will Cores be taken? If Yes, proposed zone: Well Farm Pond Other DWR Permit #: Will Cores be taken? If Yes proposed zone: If Yes proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to dril shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all cases surface pipe shall be set through all unconsolidated materiats plus a minimum of 20 feet into the underlying formation. 4. If the well is diffy hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B'- Eastern Kanass surface casing order #133,891-4, which applies to the KCC District 3 area, alternate II cementin must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Ihereby certify that the statements made herein are true and to the best of my knowledge and belief. Park KCC Use ONLY API # 15	Operator:	Length of Conductor Pipe required: 14/2
Original Completion Date:Original lotal Depth:	Well Name:	Projected total Deptil:
Water Source for Drilling Operations: Water Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operation	Original Completion Date:Original Total Depth:	Formation at Total Depth: MISSISSIPPI
If Yes, true vertical depth:	/	Water Source for Drilling Operations:
Note: Apply for Permit with DWR Yes Nill Cores be taken? Yes Nill Yes Nill Yes Nill Yes Yes Yes Nill Yes Yes Nill Yes Ye	<u> </u>	Well ✓ Farm Pond Other
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of Intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 ledet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-0; which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my kpowred belief. Date: March 5, 2007 Signature of Operator or Agent: Approved by: WH 3 - 7-07 This authorization expires: President Remember to: Submit plugging report (CP-4) after plugging is completed; Notify appropriate district office as hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Notify appropriate district office to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Notify appropriate district office as the value of the submit of approval date. If this permit has expired (See: authorized expiration date) please c	If Yes, true vertical depth:	DWR Permit #:
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of Intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERINATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate ill cementin must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pate: March 5, 2007 Signature of Operator or Agent: For KCC Use ONLY Approved by: #15 - 1/5 - 213 72 - 0000 Approved by: #15 - 1/5 - 213 72 - 0000 Title: President File Completion form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File authorization expires: Notify appropriate district office as the provention orders; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired	Bottom Hole Location:	(Note: Apply for Permit with DWR 🗹)
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Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementin must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: March 5, 2007 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 1/5 - 2/3 72 - CCC Minimum surface pipe required Minimum surface pipe required Approved by: 144 3 - 7 - 07 This authorization expires: 2 - 7 - 07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Spud date: Agent: Date: March 5, 2007 Signature of Operator or Agent: File Completion (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Date:	6. If an ALTERNATE II COMPLETION, production pipe shall be cement	ted from below any usable water to surface within 120 days of spud date.
President President	Or pursuant to Appendix "B" - Eastern Kansas surface casing order	#133,891-C, which applies to the KCC District 3 area, alternate II cementing
President President President President President	must be completed within 30 days of the spud date or the well shall	be plugged. In all cases, NOTIFY district office prior to any cementing.
President President President President President	I hereby certify that the statements made herein are true and to the best o	f my knowledge and belief.
For KCC Use ONLY API # 15 - 1/5 - 2/3 72 - 0000 Conductor pipe required	· · ·	
For KCC Use ONLY API # 15	Date: March 5, 2007 Signature of Operator or Agent:	Title: President
For KCC Use ONLY API # 15		Remember to:
API # 15	5 - KOO II - OWW	
Conductor pipe required		
Conductor pipe required		
Minimum surface pipe required	Conductor pipe required feet	
Approved by: 14.3-7-07 This authorization expires: 9-7-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date: Approved by: 14.3-7-07 - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	$\frac{2\alpha}{2}$	
Approved by: parts This authorization expires: 97-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:	William Surface pipe required	
Check the box below and return to the address below. Check the box below and return to the address below.		
(This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent: Date:	This authorization expires: 7-7-07	
Spud date: Agent: Signature of Operator or Agent: Date:	(This authorization void if drilling not started within 6 months of approval date.)	·
Spud date: Agent: Date:		T RELEIVEL
	Spud date: Agent:	Signature or Operator or Agent.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

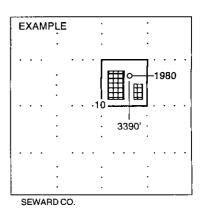
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 115-21372-0000	Location of Well: County: Marion	
Operator: Shawmar Oil & Gas Company, Inc.	330 feet from N / ✓ S Line of Section	
Lease: BUETHE	2500 feet from 🗸 E / W Line of Section	
Well Number: 5 Field: Lost Springs	Sec. 31 Twp. 18 S. R. 5 East Wes	
Number of Acres attributable to well:	Is Section: ✓ Regular or ☐ Irregular	
QTR / QTR / QTR of acreage: S/2 - SW/4 - SE/4	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW	

PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling locaton.



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells: CG-8 for gas wells).

KCC WICHITA

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Shawmar Oil & Gas Company, Inc.			License Number: 5192		
Operator Address: PO Box 9, Marion, KS 66861					
Contact Person: Beau J. Cloutier			Phone Number: (620) 382 - 2932		
Lease Name & Well No.: BUETHE #5			Pit Location (QQQQ):		
Type of Pit:	Pit is:		S/2 SW/4 SE/4		
Emergency Pit Burn Pit	✓ Proposed ☐ Existing		Sec. 31 Twp. 18 R. 5 Feat West 330 Feet from North / South Line of Section		
Settling Pit	If Existing, date constructed: N/a				
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity: 800	(bbis)	Marion Feet from ✓ East / West Line of Section County		
Is the pit located in a Sensitive Ground Water	ter Area? ☐ Yes ✔ No		Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? ✓ Yes No	Artificial Liner? ☐ Yes ✓ No		How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits): 30 Length (feet) 20 Width (feet) N/A: Steel Pits					
	om ground level to de		(feet)		
		ſ •	edures for periodic maintenance and determining including any special monitoring.		
N/a N/a		N/a			
			Depth to shallowest fresh water 75 36 feet.		
1750 feet Depth of water well 100 60 feet		Source of information: measured well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover: air/mud			
Number of producing wells on lease:		Number of working pits to be utilized: 2			
Barrels of fluid produced daily:		Abandonment procedure: let dry and cover			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
March 5, 2007 Date Signature of Applicant or Agent					
KCC OFFICE USE ONLY					
Date Received: 3/6/07 Permit Num	ber:	Perm	it Date: 3 4 C 7 Lease Inspection: Yes V No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

MAR 0 6 2007