For KCC Use:

Effective Date: 3-12-07

District # No.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Directional depth: Direct	Must be approved by KCC fi	ve (5) days prior to commencing well
DPERATOR: Licensee 144	Expected Soud Date March 9 2007	Spot NW-SE-
Section Sect		
Name. Mil Drilling Company. Inc. Name Strong Program Strong Plant of the Strong Plant	ODED 4708 1 1 5144 1	<u> </u>
SECTION	Mull Drilling Company, Inc.	1335 feet from E / W Line of Section
County_Near Index Near Index Near County_Near Index Near Ind	Addrson, P.O. Box 2758	Is SECTION ✓ Regular Irregular?
Country Ness Co	City/State/Zin: Wichita KS 67201-2758	(Note: Locate well on the Section Plat on reverse side)
CONTRACTOR: Licenses 33575	Contact Person: Mark Shreve	County: Ness
CONTRACTOR: Licenses 33575 Is this a Prorated / Spaced Fiold? Target Formation(s): Spaced Fiold? Target Formation(s): Checkee Sand Target Formation Sand Target Formation(s): Checkee Sand Target Formation(s): Checkee Sand Target Fo	Phone: 316-264-6366 Ext. 13	Lease Name: Hawkinson Well #: 1-33
Share Work Drilling LC Target Formation(s): Cherokees Sand Target Formation		Field Name: Wildcat
Well Drilligd For: Weil Class: Type Equipment: Ground Surface Elevation: 22513 feet MSL Ground Surf	CONTRACTOR: License# 33375	Is this a Prorated / Spaced Field?
Count Fin Rec Infield Ground Surface Elevation: 2251.5 Teet MSL Water well within one quarter mile: Water well within one mile: Depth to bottom of tresh water. 150 Depth to bottom of usable water. 150 Depth to water. 15	Name: WWW Drilling, LLC	Target Formation(s): Cherokee Sand
Ground Surface Elevation: 22013	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 775'
Comparison Com		
Commonstration Comm		
Selsmic;		
Country Coun		
MOWOV: old well information as follows: Operator: Operator: Well Name: Original Completion Date:		Bopin to Boxon of Board Water
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Ves V No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Will Cores be taken? If Yes proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. ***AFFIDAVIT** The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. ***AFFIDAVIT** The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. ****AFFIDAVIT** The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. ****AFFIDAVIT** ***RECEIVED** ***MAR @ 5 2007* It is agreed that the following minimum requirements will be mer: 1. Notify the appropriate district office prof to spudding of well; 2. A copy of the appropriate district office prof to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE is COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date; 6. If an ALTERNATE is COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date; 7. File Drill Pit Application (form CDP-1) with Intent to Drill; 8. President/COO **File Drill Pit Application (form CDP-1) with Intent to Drill; 8. File Completion Form ACO-1 within 120 days		
Well Name: Original Completion Date: Original Total Depth: Spread or Horizontal wellbore? If yes, true vertical depth: Bottom Hole Location: Water Source for Drilling Operations: [/ well Farm Pond Other DWR Permit #: Centractor will apply (Note: Apply for Permit with DWR //) Will Cores be taken? If yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AFFIDAVIT RECEIVED MAR © 5 2007 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is comented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansans surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my Levinedges and belief. Per KCC Use ONLY API # 15	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Original Completion Date: Original Total Depth: Mississipplan Original Completion Date: Original Total Depth: Mississipplan Water Source for Drilling Operations: Water Source for Drilling Operations:	Operator:	Length of Conductor Pipe required:
Water Source for Drilling Operations: Water Source for Drilling Operations: West No Water Source for Drilling Operations: West Farm Pond Other		Formation of Total Depth: Mississippian
Yes Two vertical depth:	Original Completion Date:Original Total Depth:	
If Yes, true vertical depth:	Directional, Deviated or Horizontal wellbore? Yes ✓ No	
Note: Apply for Permit with DWR Yes No Will Cores be taken? Yes No Yes No Yes No Yes Yes Yes No Yes	If Yes, true vertical depth:	
Will Cores be taken? Yes, proposed zone:	Bottom Hole Location:	
If Yes, proposed zone:	KCC DKT #:	
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Title: President/COO	Or pursuant to Appendix "B" - Eastern Kansas surface casing or	der #133,891-C, which applies to the KCC District 3 area, alternate II cementing
For KCC Use ONLY API # 15 - /35 - 24621-0000 Conductor pipe required None feet Minimum surface pipe required feet per Alt. 12 Approved by: /// Aprived by: /// Approved by: /	must be completed within 30 days of the spud date or the well sh	all be plugged. In all cases, NOTIFY district office prior to any cementing.
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For KCC Use ONLY API # 15	- 2/2/07 O	President/COO
For KCC Use ONLY API # 15/35 - 2 4 6 2 1 - 0000 Conductor pipe required	Date: Signature of Operator or Agent: 7	Tide:
API # 15	1.0	— Remember to:
Conductor pipe required	For KCC Use ONLY	1
Conductor pipe required	API # 15 - 135-24621-0000	- File Completion Form ACO-1 within 120 days of spud date;
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'	Spud date: Agent:	· · · · · · · · · · · · · · · · · · ·
		Date: 🗔

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 135-24621-0000	Location of Well: County: Ness	
Operator: Mull Drilling Company, Inc.	1865 feet from V N / S Line of Section	
Lease: Hawkinson	1335 feet from ☐ E / 📝 W Line of Section	
Well Number: 1-33 Field: Wildcat	Sec. 33 Twp. 18 S. R. 23 East ✓ Wes Is Section: ✓ Regular or ☐ Irregular	
Number of Acres attributable to well: 40 QTR / QTR of acreage: NE - SW - NW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW	

PLAT

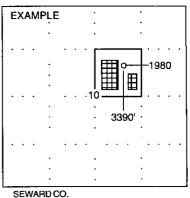
(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

1335. FWL:
33
33 : : : : : : : : : : : : : : : : : :

RECEIVED MAR 0 5 2007

KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Mull Drilling Company, Inc.		License Number: 5144			
Operator Address: P.O. Box 2758 Wichita KS 67201-2758					
Contact Person: Mark Shreve		Phone Number: (316) 264 - 6366			
Lease Name & Well No.: Hawkinson	#1-33		Pit Location (QQQQ): Nい ちど		
Type of Pit:	Pit is:		SE NE SW NW		
Emergency Pit Burn Pit	✓ Proposed Existing		Sec. 33 Twp. 18S R. 23 ☐ East ✓ West		
Settling Pit Drilling Pit	If Existing, date constructed:		1865 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		Feet from East / ✓ West Line of Section		
		(bbls)	Ness County		
Is the pit located in a Sensitive Ground Water Area? 📝 Yes 🗌 No		Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?		
✓ Yes No	Yes No		Drilling Mud		
Pit dimensions (all but working pits): 80 Length (feet) 80 Width (feet)					
Depth from ground level to deepest point: 4(feet)					
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Definition		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. RECEIVED MAR ? 5 2007 KCC WICHITA			
Distance to nearest water well within one-mile	e of pit	Depth to shallo Source of infor	ilowest itesh waterieet.		
3&1feet Depth of water well_	56 feet	measured well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover: Drilling Mud			
Number of producing wells on lease:		Number of working pits to be utilized: 3			
Barrels of fluid produced daily:		Abandonment	Abandonment procedure: Hauled offsite and backfill with original soil.		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
3/2/07		Signature of Applicant or Appli			
Date Signature of Applicant or Agent					
KCC OFFICE USE ONLY					
	ксс	OFFICE USE O	NLY RFAC		



CORPORATION COMMISSION

KATHLEEN SEBELLUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

March 6, 2007

Mr. Mark Shreve Mull Drilling Company, Inc. PO Box 2758 Wichita. KS 67201-2758

RE: Drilling Pit Application

Hawkinson Lease Well No. 1-33

NW/4 Sec. 33-18S-23W Ness County, Kansas

Dear Mr. Shreve:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely.

Katty Haynes

Environmental Protection and Remediation Department

cc: File