RECEIVED

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
MAR 0 7 2007

Form C-1 December 2002 Form must be Typed Form must be Signed

For KCC Use:	2-12-57
Effective Date:	J-12-01
District #	3
2042 12/1/-	

NOTICE OF INTENT TO DRILL

Expected Spud Date March 13, 2007	Spot Zast
monur uay year	<u>SW</u> _ <u>NE</u> _ Sec. <u>18</u> _ Twp. <u>28</u> _ S. R. <u>19</u> _ Wes
PERATOR: License# 33344	1980 feet from VN / S Line of Section
ame: Quest Cherokee LLC	leet from V E / W Line of Section
ddress: 9520 North May Avenue, Suite 300 ity/State/Zip: Oklahoma City, Oklahoma 73120	Is SECTION Regular Irregular?
ty/State/Zip: Oklahoma City, Oklahoma 73120	(Note: Locate well on the Section Plat on reverse side)
ontact Person: Richard Mariin	County: Neosho
hone: (405) 463-6880	Lease Name: Hole Trust Well #: 18-2 Field Name: Cherokee Basin CBM
ONTRACTOR: License# Will be licensed by the KCC	
lame: Will advise on the ACO-1	Is this a Prorated / Spaced Field? The state of the stat
and.	Target Formation(s): Cherokee Coals Nearest Lease or unit boundary: 660
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 945feet MSI
Oil Enh Rec / Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100
Seismic;# of Holes Other	Depth to bottom of usable water.
✓ Other Coalbed Methane	Surface Pipe by Alternate: 1 2
OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25
Operator:	Length of Conductor Pipe required:
Well Name:	Projected Total Depth: 1300
Original Completion Date:Original Total Depth:	Formation at Total Depth: Cherokee Coals
	Water Source for Drilling Operations:
irectional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other Air
Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
(CC DKT #:	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:
AFFI	If Yes, proposed zone:
	DAVIT
he undersigned hereby affirms that the drilling, completion and eventual pl	DAVIT
The undersigned hereby affirms that the drilling, completion and eventual places agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well;	IDAVIT ugging of this well will comply with K.S.A. 55 et. seq.
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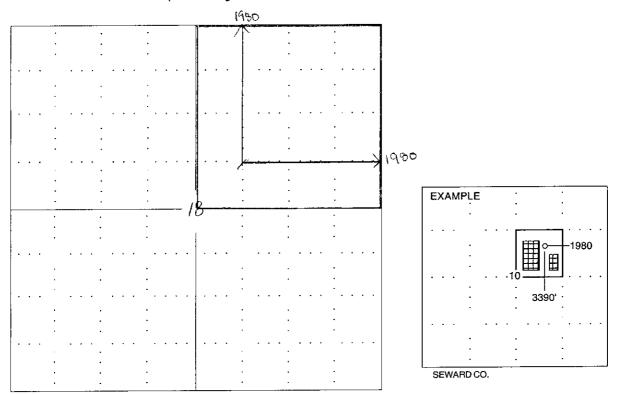
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 133-26852-000	Location of Well: County: Neosho	
Operator: Quest Cherokee LLC	1980 feet from VN / S Line of Section	
Lease: Hole Trust	1980 feet from F E / W Line of Section	
Well Number: 18-2	Sec. 18 Twp. 28 S. R. 19 VEast Wes	
Field: Cherokee Basin CBM	Is Section: ✓ Regular or ☐ Irregular	
Number of Acres attributable to well:	is described by the property of the property o	
QTR / QTR / QTR of acreage: SW NE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW	

PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

RECEIVED

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

MAR 07 2007

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT CONSERVATION DIVISION

WICHITA, KS

Submit in Duplicate

Operator Name: Quest Cherokee LLC			License Number: 33344		
Operator Address: 9520 North May Avenue, Suite 300 Oklahoma City, Oklahoma 73120					
Contact Person: Richard Marlin			Phone Number: (405) 463 - 6880		
Lease Name & Well No.: Hole Trust #18-2			Pit Location (QQQQ):		
Type of Pit:	Pit is:				
Emergency Pit Burn Pit	✓ Proposed		Sec. 18 Twp. 28 R. 19		
Settling Pit	If Existing, date constructed:		1980 Feet from 🗹 North / 🗌 South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:	<u> </u>	1980 Feet from 🗸 East / 🗍 West Line of Section		
(If WP Supply API No. or Year Drilled)	300 (bbls)		Neosho County		
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes 📝	No	Chloride concentration: mg/l		
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?		
Yes V No	Artificial Liner? Yes V No		Tiow is the pit lined if a plastic inter is not used.		
Pit dimensions (all but working pits):	Length (fe	eet) 10	Width (feet) N/A: Steel Pits		
Depth fr	om ground level to de	eepest point:	10 (feet)		
If the pit is lined give a brief description of the			edures for periodic maintenance and determining		
material, thickness and installation procedure			liner integrity, including any special monitoring. Air Drilling Operation lasting approx 3 days		
		7 th Ditting	operation lasting approx 5 days		
			west fresh waterfeet.		
N/Afeet Depth of water wellfeet		Source of information: measured well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover: Air Drilled			
Number of producing wells on lease:		Number of working pits to be utilized: One			
Barrels of fluid produced daily:		Abandonment procedure: Air Dry, Back Filt and Cover			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
March 7, 2007 Date	<i></i>	S	ignature of Applicant or Agent		
Ognition of Applicant of Agent (1997)					
KCC OFFICE USE ONLY					
Date Received: 3/7/07 Permit Number: Permit Date: 3/7/07 Lease Inspection: Yes X No					