For KCC Use: Effective Date: District #

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date March 6, 2007	Spot Z East
month day year	WE SE NW Sec. 7 Twp. 33 S. R. 16 West
OPERATOR: License# 33365	1882 feet from N / S Line of Section
Name: Layne Energy Operating, LLC	1060feet from E / W Line of Section
1900 Shawnee Mission Parkway	Is SECTION ✓ Regular Irregular?
Address: City/State/Zip: Mission Woods, KS 66205	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Victor H. Dyal	County: Montgomery
Phone: 913-748-3987	Lease Name: Jones Well #: 12-7
Phone: 570 / 40 0001	Field Name: Jefferson-Sycamore
CONTRACTOR: License# 33606	
Name: Thornton Air	Is this a Prorated / Spaced Field? Yes ✓ No
Name.	Target Formation(s): Cherokee Coals
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary:
Oil Enh Rec / Infield / Mud Rotary	Ground Surface Elevation: 856 feet MSL
	Water well within one-quarter mile: Yes ✓ No •
	Public water supply well within one mile: Yes ✓ No
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 150
Seismic;# of Holes Other	Depth to bottom of usable water: 200-150
Other	Surface Pipe by Alternate: 1 2
If OMMAND, and wall information as follows:	Length of Surface Pipe Planned to be set: 20'
If OWWO: old well information as follows:	Length of Conductor Pipe required: None
Operator:	Projected Total Depth: 1200 Feet
Well Name:	Formation at Total Depth: Mississippian
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	
If Yes, true vertical depth: RECEIVED	DWR Permit #:
Bottom Hole Location: KANSAS CORPORATION COMMISSION	(Note: Apply for Permit with DWR)
MAR 0 7 2007	Will Cores be taken? Yes ✓ No
19AK * . 2001	If Yes, proposed zone:
CONSERVATION DIVISION AFF	RECEIVED RECEIVED
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 125-31306-0000	Location of Well: County: Montgomery
Operator: Layne Energy Operating, LLC	1882 feet from N / S Line of Section
Lease: Jones	1060feet from ☐ E / 🗸 W Line of Section
Well Number: 12-7	Sec. 7 Twp. 33 S. R. 16
Field: Jefferson-Sycamore	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: NW _ SW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

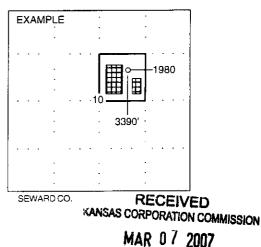
PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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CONSERVATION DIVISION: WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

CONSERVATION DIVISION

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding Alexanders 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells: CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Layne Energy Operating,	LLC	License Number: 33365
Operator Address: 1900 Shawnee Missio	n Parkway,	Mission Woods, KS 66205
Contact Person: Victor H. Dyal		Phone Number: (913) 748 - 3987
Lease Name & Well No.: Jones 12-7		Pit Location (QQQQ):
Type of Pit: Pit is:		<u>NW</u> _ <u>SW</u> _
Emergency Pit ☐ Burn Pit ✓ Propose	ed Existing	Sec. 7 Twp. 33 R. 16
Settling Pit	ite constructed:	1882 Feet from North / V South Line of Section
Workover Pit Haul-Off Pit Pit capacity:		1060 Feet from East / West Line of Section
(If WP Supply API No. or Year Drilled)	(bbls)	Montgomery County
Is the pit located in a Sensitive Ground Water Area? Yes	No	Chloride concentration:mg/l
		(For Emergency Pits and Settling Pits only)
Is the bottom below ground level? Artificial Liner	_	How is the pit lined if a plastic liner is not used?
✓ Yes No Yes	✓ No	Self-Sealing
	th (feet)20'	Width (feet) N/A: Steel Pits
Depth from ground level	to deepest point: 3'	(feet)
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		edures for periodic maintenance and determining RECEIVED KANSAS CORPORATION COMMISS
If the pit is lined give a brief description of the liner	Describe proc liner integrity,	MAR U / 2007 CONSERVATION DIVISION
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Distance to nearest water well within one-mile of pit	Describe prod liner integrity, Depth to shall Source of info	CONSERVATION DIVISION WICHITA, KS mation: MAR U / 2007 CONSERVATION DIVISION WICHITA, KS //
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If the pit is lined give a brief description of the liner material, thickness and installation procedure. Distance to nearest water well within one-mile of pit 3703 none feet Depth of water well /30 fee	Describe prod liner integrity, Depth to shall Source of info meas Drilling, Worl Type of mater	CONSERVATION DIVISION WICHITA, KS Division WICHITA, KS Division WICHITA, KS Feet Mater Well owner electric log KDWR KOVER and Haul-Off Pits ONLY: In utilized in drilling/workover: Fresh Water Mud
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Distance to nearest water well within one-mile of pit 3 703 feet Depth of water well 130 feet Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease:	Describe prod liner integrity, Depth to shall Source of info meas Drilling, Worl Type of mater Number of wo	CONSERVATION DIVISION WICHITA, KS Division WICHITA, KS Division WICHITA, KS WICHITA, KS DIVISION WICHITA, KS WICHITA, KS Feet. MAR U / 2007 CONSERVATION DIVISION WICHITA, KS DIVISION WICHITA, KS Feet. MAR U / 2007 WICHITA, KS Feet. MICHITA, KS MIC
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