

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

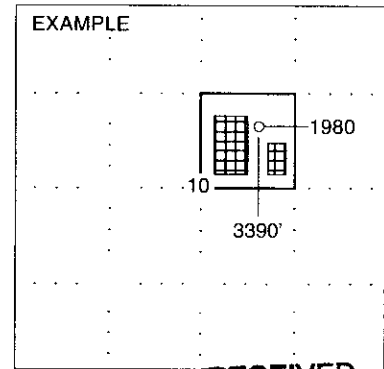
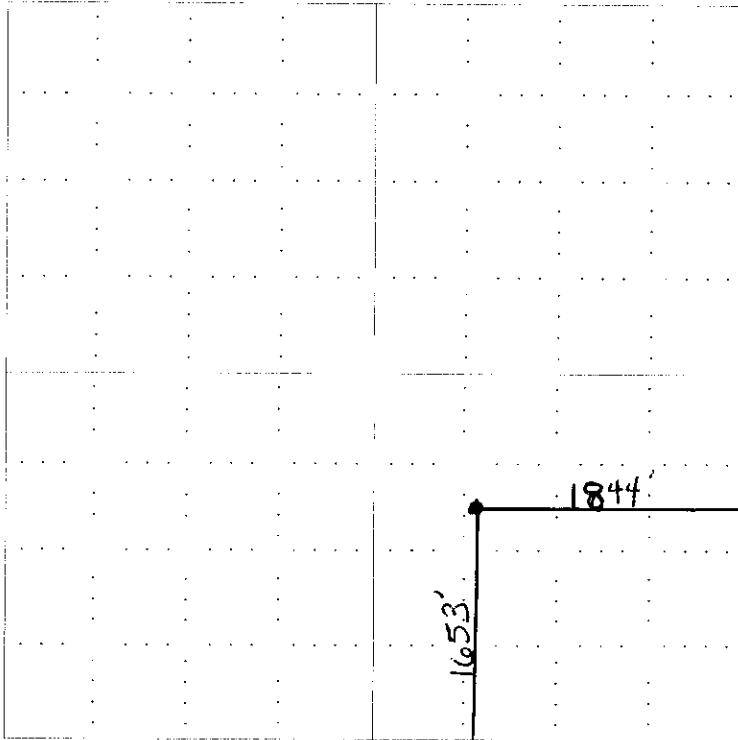
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 121-28402-0000
 Operator: Haas Petroleum, LLC
 Lease: Phillips
 Well Number: 27 HP
 Field: Wellsville
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: SE - NW - SE

Location of Well: County: Miami
1653 feet from N / S Line of Section
1844 feet from E / W Line of Section
 Sec. 14 Twp. 16 S. R. 21 East West
 Is Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



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 MAR 07 2017

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

CONSERVATION DIVISION
 WICHITA, KS

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

| | | |
|--|---|--|
| Operator Name: Haas Petroleum, LLC | | License Number: 33640 |
| Operator Address: 800 West 47th St., Suite 409, Kansas City, MO 64112 | | |
| Contact Person: Mark Haas | | Phone Number: (816) 531 - 5922 |
| Lease Name & Well No.: Phillips #27 HP | | Pit Location (QQQQ): NW SE NW SE |
| Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> | Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 120 (bbls) | Sec. 14 Twp. 16 R. 21 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 1653 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1844 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Miami _____ County |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small> |
| Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | How is the pit lined if a plastic liner is not used? Native Mud |
| Pit dimensions (all but working pits): 50 Length (feet) 10 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) | | |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure. | | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. |
| Distance to nearest water well within one-mile of pit 3407 feet Depth of water well 165 feet | | Depth to shallowest fresh water 250 feet. Source of information: _____ measured well owner ① electric log KDWR |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No | | Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Drilling Mud Number of working pits to be utilized: 1 Abandonment procedure: Air dry and backfill Drill pits must be closed within 365 days of spud date. |
| <p align="center">RECEIVED KANSAS CORPORATION COMMISSION MAR 07 2007 CONSERVATION DIVISION WICHITA, KS</p> | | |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief. | | |
| March 5, 2007 Date | <i>Bradley Kramer</i> Signature of Applicant or Agent | |

15-121-28402-0000

| | | | |
|------------------------------|----------------------|----------------------------|---|
| KCC OFFICE USE ONLY | | | |
| Date Received: 3/2/07 | Permit Number: _____ | Permit Date: 3/2/07 | Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202