For KCC Use: 3-12-07
District #
SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

	e (5) days provide commencing wen	
Expected Spud Date March 12, 2007	Spot	·✔ East
month day year	SE NW SE Sec. 14 Twp. 16 S. R. 21	West
OPERATOR: License# 33640	1653 feet from N / S Line of S	
Name: Haas Petroleum, LLC	1844 feet from 🔽 E / W Line of S	
Address: 800 West 47th St., Suite 409	Is SECTION Regular Irregular?	
City/State/Zip: Kansas City, MO 64112		
Contact Person: Mark Haas	(Note: Locate well on the Section Plat on reverse side) County: Miami	
Phone: (816) 531-5922	Lease Name: Phillips Well #: 27 l	 HP
/	Field Name: Wellsville	
CONTRACTOR: License# 33557		
Name: Skyy Drilling, LLC	Target Formation(s): Squirrel Sandstone	es <u></u> ✓ No
Well Belleville	Nearest Lease or unit boundary: 1653'	
Well Drilled For: Well Class: Type Equipment:	4017	feet MSL
✓ Oil ✓ Enh Rec ✓ Infield ✓ ✓ Mud Rotary ✓	Access to the same of the same	es No.
Gas Storage Pool Ext. Air Rotary	[77]	es // No
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100'	25 F 140
Seismic; # of Holes Other	Depth to bottom of usable water: 180'	
Other	Surface Pipe by Alternate: 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'	
Operator:	Length of Conductor Pipe required: N/A	
Well Name:	Projected Total Depth: 750'	*** * * * * * * * * * * * * * * * * * *
Original Completion Date:Original Total Depth:	Formation at Total Depth: Squirrel Sandstone	
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR	
KCC DKT #:	Will Cores be taken?	s No
	If Yes, proposed zone:	
ΔF	FIDAVIT	
The undersigned hereby affirms that the drilling, completion and eventual		
It is agreed that the following minimum requirements will be met:	, 33 3	
Notify the appropriate district office <i>prior</i> to spudding of well:		
2. A copy of the approved notice of intent to drill shall be posted on e	ach drilling rig;	
 The minimum amount of surface pipe as specified below shall be a 	set by circulating cement to the top; in all cases surface pipe shall be	set
through all unconsolidated materials plus a minimum of 20 feet into	the underlying formation.	
 If the well is dry hole, an agreement between the operator and the The appropriate district office will be notified before well is either plu 	district office on plug length and placement is necessary prior to plu	ıgging;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemel		date
Or pursuant to Appendix "B" - Eastern Kansas surface casing orde	er #133,891-C, which applies to the KCC District 3 area, alternate II c	ementina
must be completed within 30 days of the spud date or the well shall	be plugged. In all cases, NOTIFY district office prior to any cemer	nting.
I hereby certify that the statements made herein are true and to the best	of my knowledge and belief.	
March 5, 2007	Acoust	
Date: March 5, 2007 Signature of Operator or Agent:	ley Kramer Title: Agent	
	Remember to:	
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;	1
API # 15 - 121-28402-000	- File Completion Form ACO-1 within 120 days of spud date;	>
Conductor pipe required	- File acreage attribution plat according to field proration orders;	10
Minimum surface pipe required 20 feet per Alt. X 2	 Notify appropriate district office 48 hours prior to workover or re-er Submit plugging report (CP-4) after plugging is completed; 	ntry;
Approved by: 44 3-7-07	 Obtain written approval before disposing or injecting salt water. 	
09	If this permit has expired (See: authorized expiration date) please	>
This authorization expires: 7-1-07	check the box below and return to the address below.	6
(This authorization void if drilling not started within 6 months of approval date.)	Wសុរុស្ត្រាប្រៀង៧ក្រPermit Expired	
Spud date: Agent:	KANSASTESTE OF ARTISTIC COMMISSION	10
	Date:	
M-0.4 KOO O	S. Marke MARON 2072 007 chita, Kansas 67202	1

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 121-28402-0000	Location of Well: County: Miami	
Operator: Haas Petroleum, LLC	1653 feet from N / V S	
Lease: Phillips	1844 feet from 🗸 E /] \	V Line of Section
Well Number: 27 HP Field: Wellsville	Sec. 14 Twp. 16 S. R. 21	
Number of Acres attributable to well: QTR / QTR of acreage: SE	Is Section: Pegular or Irregular	
	If Section is Irregular, locate well from nearest co Section corner used: NE NW SE SW	

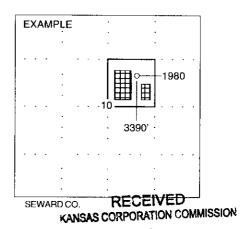
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.



MAR 07 2:07

In plotting the proposed location of the well, you must show:

CONSERVATION DIVISION

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-t April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

	Завин ні Вириса			
Operator Name: Haas Petroleum, LL	.C	License Number: 33640		
Operator Address: 800 West 47th St., Suite 409, Kansas City, MO 64112				
Contact Person: Mark Haas	_	Phone Number: (816) 531 - 5922		
Lease Name & Well No.: Phillips #27 H	IP	Pit Location (QQQQ):		
Type of Pit: Pit		NW SE NW SE		
Emergency Pit Burn Pit	✓ Proposed Existing	Sec. 14 Twp. 16 R. 21 East West		
Settling Pit	xisting, date constructed:	1653 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit		1844 Feet from Feast / West Line of Section		
(" We Supply AFTNO. OF fear Drilled)	capacity: 20 (bbls)	Miami		
		County		
Is the pit located in a Sensitive Ground Water Area?	Yes V No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
l proposition of the control of the	ificial Liner?	How is the pit lined if a plastic liner is not used?		
Yes Mo	Yes No	Native Mud		
Pit dimensions (all but working pits): 50	Length (feet) 10	Width (feet) N/A: Steel Pits		
Depth from gro	ound level to deepest point: 4			
material, thickness and installation procedure.	liner integrity, i	ncluding any special monitoring.		
Distance to nearest water well within one-mile of pit		west fresh water 150 feet.		
340.7 feet Depth of water well 16		Source of information: measured well owner electric log . KDWR		
Emergency, Settling and Burn Pits ONLY:	Drilling, Work	Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation:	Type of materia	Type of material utilized in drilling/workover: Drilling Mud		
Number of producing wells on lease: Number o		mber of working pits to be utilized: 1		
Barrels of fluid produced daily:		procedure: Air dry and backfill		
Does the slope from the tank battery allow all spilled flow into the pit? [Yes [] No		pe closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. SAS CORPORATION COMMISSION				
March 5, 2007 Date	Bradley Kra	MAR 0.7 2:307 MAR 0.7 2:307 MECHANICAL CONSERVATION DIVISION WICHTA, KC		
KCC OFFICE USE ONLY				
Date Received: 3/2/01 Permit Number: Permit Date: 3/2/01 Lease Inspection: Yes 1 No				