For KCC Use:	-2-13-07
Effective Date:	0-10-07
District #	
SGA? Yes	s 💢 Na

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Tunnatad Caud Data	March	14	2007	Spot	✓ East
Expected Spud Date	month	day	year	N/2 NW SE Sec. 10 Twp. 34	
	31124				S Line of Section
OPERATOR: License# Jame: Tim Doty		_		2020feet from E /	W Line of Section
P.O. Box 117				is SECTION <u>✓ Regular</u> Irregular?	
Address: Sedan, k	Kansas 67361			(Note: Locate well on the Section Plat of	n reverse side)
Contact Person: Tim Do	oty			County: Chautauqua	
Phone: (620) 725 - 3	3636	_,		Lease Name: Bellmon Peru-Sedan Oil & Gas	Well #:62
	" 5831 <u> </u>			Field Name:	Yes ✓ No
CONTRACTOR: Licenses				Is this a Prorated / Spaced Field?	les 🛂 no
Name: NOKAT DISIBILITY	9			Target Formation(s): Wayside Sandstone	
Well Drilled For:	Well Class	з: Туре	Equipment:	Nearest Lease or unit boundary: 200 5 Ground Surface Elevation: 901	feet MSL
✓ Oil Enh	Rec Infiel	d \Box	Mud Rotary	Water well within one-quarter mile:	Yes ✓ No .
Gas Stora	···· 낡	_ =	Air Rotary	Public water supply well within one mile:	∏Yes ✓ No
OWWO Dispo	- =	at	Cable	Depth to bottom of fresh water: 200'	
Seismic;# c		r		Depth to bottom of usable water: 280'	
Other				Surface Pipe by Alternate:	/
				Length of Surface Pipe Planned to be set: 40	_
If OWWO: old well inform				Length of Conductor Pipe required: none	
Operator:				Projected Total Depth:	
Well Name: Original Completion (Date:	Original Tot	al Depth:	Formation at Total Depth: Wayside Sandston	<u></u>
Original Completion	Date	Onginal io		Water Source for Drilling Operations:	
Directional, Deviated or I			Yes 🗸 No	Well ✓ Farm Pond Other	
If Yes, true vertical depth	r			DWR Permit #:	w = -
Bottom Hole Location:		<u> </u>		(Note: Apply for Permit with D	Yes No
KCC DKT #:		··		Will Cores be taken?	163 110
				If Yes, proposed zone:	
			AFI	FIDAVIT	
				A COLOR SERVICIONE LA SE OF CO	en en
The undersioned hereby	v affirms that the	drilling, com	oletion and eventual (olugging of this well will comply with K.S.A. 35 et. st	5 4 1
The undersigned hereby	y affirms that the	drilling, com equirements	oletion and eventual will be met:	olugging of this well will comply with K.S.A. 55 et. so	
It is agreed that the follow	owing minimum r	equirements	will be met:	olugging of this well will comply with N.S.A. 55 et. se	-4
It is agreed that the follows: 1. Notify the approp	owing minimum r	equirements e <i>prior</i> to sp	will be met: udding of well;	ach drilling rig:	
It is agreed that the follows: 1. Notify the appropulation of the appro	owing minimum rate district office or out of surface I	equirements e prior to spintent to drill a	will be met: udding of well; shall be posted on e fied below shall be s	ach drilling rig; set by circulating cement to the top; in all cases sur	
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MAR 0 6 2007

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

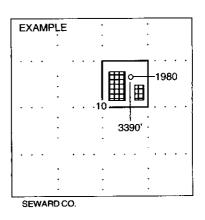
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 019-26786-0000	Location of Well: County: Chautauqua
Operator: Tim Doty	feet fromN / _ S Line of Section
Lease: Bellmon	2020 feet from 🗸 E / W Line of Section
Well Number: 82	Sec. 10 Twp. 34 S. R. 11 ✓ East West
Field: Peru-Sedan Oil & Gas	
Number of Acres attributable to well:	Is Section: ✓ Regular or ☐ Irregular
QTR / QTR / QTR of acreage: CN/2 - NW - SE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells). RECEIVED

MAR 0 6 2007

KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Tim Doty			License Number: 31124	
Operator Address: P.O. Box 117 Sedan, Kansas 67361				
Contact Person: Tim Doty			Phone Number: (620) 725 - 3636	
Lease Name & Well No.: Bellmon #82			Pit Location (QQQQ):	
Type of Pit:	Pit is:		N N NW SE	
Emergency Pit Burn Pit	Proposed Existing If Existing, date constructed:		Sec. 10 Twp. 34 R. 11	
Settling Pit			2440 Feet from North / South Line of Section	
Workover Pit Haul-Off Pit			2020 Feet from 🗸 East / 🗌 West Line of Section	
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Chautauqua County	
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l	
			(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?	
Is the bottom below ground level? Yes No	Artificial Liner?	No	Native Clays	
	10 Length (fe	- 12	Width (feet) N/A: Steel Pits	
Pit dimensions (all but working pits): ———	rom ground level to de	· ·	B (feet)	
	•			
Distance to nearest water well within one-mi	le of pit	Depth to shall Source of info	owest fresh water 50 feet.	
2000 feet Depth of water well	2000		uredwell owner electric logKDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover: Air, Fresh water, Salt water		
Number of producing wells on lease: Numl		Number of wo	Number of working pits to be utilized:	
Barrels of fluid produced daily:				
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Restore location Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above sta	atements are true and	correct to the be	est of my knowledge and belief.	
March 5, 2007 Date Signature of Applicant or Agent				
	KCC	OFFICE USE	ONLY	
Date Received: 3/6/c7 Permit No	umber:	Per	mit Date: 3/8/c7 Lease Inspection: Yes χ Νο	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 RECEIVED

MAR 0 6 2007