

For KCC Use: 1-23-07 Effective Date: _

Kansas Corporation Commission 1007641
Oil. & Gas Conservation Division 1007641

Form C-1 November 2005

SGA? XYes No		NOTICE OF I	NTENT TO DRILL GUNK	
	M		(-)) - prime to committee of the m	Form must be Type To man et be Signe Call blank a ust be Fille
			گ'٥ه١١	
Expected Spud Date:	01/26/2007 month c	lay year	Spot Description: 120M & 20W of SE SW SE	
	4058	, ,,	SE SW SE Sec. 22 Twp.	²⁰ S. <u>R. ¹³</u> E 🔀 W
OPERATOR: License#			170 feet from	N / X S Line of Section
Name: American Warrior,	, Inc.			E / W Line of Section
Address 1: PO Box 399			Is SECTION: Regular Irregular?	
Address 2:	State: KS	Zip: 67846 + 0399	(Note: Locale well on the Section Pla	al on reverse side)
Contact Person: Cecil O'l	Brale	ZIP +	County:	
Phone: 620-275-7461			Lease Name: CHISHOLM	
CONTRACTOR: Licenses	₄ 5929		Field Name: Wildcat	
Name: Duke Drilling Co., In	r		Is this a Prorated / Spaced Field?	Yes XNo
				470
Well Drilled For:	Well Class:	Type Equipment:	Nearest Lease or unit boundary line (in footage):	
⊠ Oil ⊟Enh	Rec X Infield	Mud Rotary	Ground Surface Elevation:	
		Air Rolary	Water well within one-quarter mile:	Yes No
Disp		Cable	Public water supply well within one mile:	Yes X No
_	of Holes Other		Depth to bottom of fresh water: 120	
Other:			- · [25]	<u>-i</u>
If OWWO: old well information as follows:			Surface Pipe by Alternate:	
Onester				
		nal Total Depth:		
onga. womplement	ong.		Water Source for Drilling Operations:	
Directional, Deviated or Ho	orizontal wellbore?	Yes X No		
		1881VO	Well Farm Pond XiOther	
If Yes, true vertical depth:			Well Farm Pond Other:	
If Yes, true vertical depth: Bottom Hole Location:			DWR Permit #;(Note: Apply for Permit with I	
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:			DWR Permit #;(Note: Apply for Permit with I	OWA ()
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:			DWR Permit #;(Note: Apply for Permit with 0	
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:		bmitted.	DWR Permit #:	OWA ()
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Oil & Gas Leases w/	pooling clauses su	ibmitted.	DWR Permit #:	Yes No
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Oil & Gas Leases w/	pooling clauses su	ibmitted. AF completion and eventual pi	DWR Permit #: (Note: Apply for Permit with to Will Cores be taken? If Yes, proposed zone: FIDAVIT Ugging of this well will comply with K.S.A. 55 et. seq.	PECEIVED CORPORATION COMMISSION
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Oil & Gas Leases w/	pooling clauses su affirms that the drilling, wing minimum requirem	AF completion and eventual plants will be met:	DWR Permit #:	OWR) Yes No
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Oil & Gas Leases w/ The undersigned hereby It is agreed that the follow 1. Notify the appropri	pooling clauses su affirms that the drilling, ving minimum requirem ate district office prior	AF, completion and eventual plants will be met: *** to spudding of well; *** J	DWR Permit #: (Note: Apply for Permit with to Will Cores be taken? If Yes, proposed zone: FIDAVIT ugging of this well will comply with K.S.A. 55 et. seq. VAS: /70'N † 30'W of SE-SW-SE TS: /60'S } 20'W of SE-SW-SE	PECEIVED CORPORATION COMMISSION JAN 1 8 2007
If Yes, true vertical depth: Bottom Hole Location: KCC DKT *: Oil & Gas Leases w/ The undersigned hereby It is agreed that the follow 1. Notify the appropri 2. A copy of the appro	pooling clauses su affirms that the drilling, wing minimum requirem tate district office prior oved notice of intent to	AF, completion and eventual plants will be met: ** \footnote{\chi_{\chi}} \chi_{\	DWR Permit #: (Note: Apply for Permit with to Will Cores be taken? If Yes, proposed zone: FIDAVIT ugging of this well will comply with K.S.A. 55 et. seq. VAS: /70'N † 30'W of SE-SW-SE TS: /60'S } 20'W of SE-SW-SE th drilling rig;	PRECEIVED CORPORATION COMMISSION JAN 1 8 2007 ISERVATION DIVISION
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Oil & Gas Leases w/ The undersigned hereby It is agreed that the follow 1. Notify the appropri 2. A copy of the appro 3. The minimum amo	affirms that the drilling, wing minimum requirem ate district office prior oved notice of intent to sunt of surface pipe as a	AF, completion and eventual plants will be met: *** Vector spudding of well; *** I drill shall be posted on each specified below shall be seen seen seen seen seen seen seen s	DWR Permit #: (Note: Apply for Permit with 0 Will Cores be taken? If Yes, proposed zone: FIDAVIT (ugging of this well will comply with K.S.A. 55 et. seq. VAS: /70'N † 20'W of SE-SW-SE (TS: /Up'S † 20'W of SE-SW-SE th drilling rig; CON	PRECEIVED CORPORATION COMMISSION JAN 1 8 2007 ISERVATION DIVISION
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Oil & Gas Leases w/ The undersigned hereby It is agreed that the follow 1. Notify the appropri 2. A copy of the appropri 3. The minimum amount through all uncons 4. If the well is dry ho	affirms that the drilling, wing minimum requirem ate district office prior oved notice of intent to surface pipe as a olidated materials plus le, an agreement between	AF, completion and eventual planets will be met: ** V to spudding of well; ** X drill be posted on eace specified below shall be set a minimum of 20 feet into the ear the operator and the dispersion of the dispersion of the dispersion and the dispersion of the dispersion and the dispersion of the dispersion and dispersion and dispersion and dispersion and dispersion and d	DWR Permit #: (Note: Apply for Permit with to Will Cores be taken? If Yes, proposed zone: Was proposed	PACEIVED CORPORATION COMMISSION JAN 1 8 2007 ISERVATION DIVISION pijMICHTH-KS-et
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Oil & Gas Leases w/ The undersigned hereby It is agreed that the follow 1. Notify the appropri 2. A copy of the appro 3. The minimum amounthrough all uncons 4. If the well is dry ho 5. The appropriate dis	affirms that the drilling, wing minimum requirem ate district office prior oved notice of intent to unit of surface pipe as a olidated materials plus le, an agreement betwestrict office will be notifice will be notifice.	AF completion and eventual plants will be met: drill shall be posted on eac specified below shall be set a minimum of 20 feet into the distention and the distention of before well is either plug en the operator and the distention of the disten	DWR Permit #: (Note: Apply for Permit with to Will Cores be taken? If Yes, proposed zone: FIDAVIT ugging of this well will comply with K.S.A. 55 et. seq. VAS: /70'N † 20'W of SE SW-SE c: /60'S } 20'W of SE-SW-SE th drilling rig; by circulating cement to the top; in all cases surface are underlying formation. trict office on plug length and placement is necessary ged or production casing is comented in:	PARCEIVED CORPORATION COMMISSION JAN 1 8 2007 ISERVATION DIVISION pilMichita (Cett)
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Oil & Gas Leases w/ The undersigned hereby It is agreed that the follow 1. Notify the appropri 2. A copy of the appropri 3. The minimum amounthrough all uncons 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE	affirms that the drilling, wing minimum requirem tate district office prior oved notice of intent to sunt of surface pipe as a colidated materials plus let, an agreement between strict office will be notifical (II COMPLETION, prodi	AF, completion and eventual plants will be met: ** Volume to spudding of well; ** Volume to spudding of well; ** Volume to specified below shall be set a minimum of 20 feet into the operator and the dised before well is either pluguation pipe shall be cemente	DWR Permit #: (Note: Apply for Permit with to Will Cores be taken? If Yes, proposed zone: FIDAVIT ugging of this well will comply with K.S.A. 55 et. seq. VAS: /70'N † 30'W of SE-SW-SE th drilling rig; by circulating cement to the top; in all cases surface the underlying formation. strict office on plug length and placement is necessary ged or production casing is comented in; and from below any usable water to surface within 120.	PAYS of soud date
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Oil & Gas Leases w/ The undersigned hereby It is agreed that the follow 1. Notify the appropri 2. A copy of the appropri 3. The minimum amounthrough all uncons 4. If the well is dry ho 5. The appropriate die 6. If an ALTERNATE is Or pursuant to App	affirms that the drilling, wing minimum requirem to the district office prior oved notice of intent to sunt of surface pipe as a colidated materials plus de, an agreement between the diffice will be notified to the diffice will be notified to the diffice will be notified.	AF, completion and eventual plants will be met: ** \footnote{\foot	DWR Permit #: (Note: Apply for Permit with to Will Cores be taken? If Yes, proposed zone: FIDAVIT ugging of this well will comply with K.S.A. 55 et. seq. VAS: /70'N † 30'W of SE-SW-SE se: //o'S † 20'W of SE-SW-SE th drilling rig; by circulating cement to the top; in all cases surface the underlying formation. strict office on plug length and placement is necessary ged or production casing is cemented in; and from below any usable water to surface within 120 133,891-C, which applies to the KCC District 3 area.	PAYS of spud date.
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Oil & Gas Leases w/ The undersigned hereby It is agreed that the follow 1. Notify the appropri 2. A copy of the appro 3. The minimum amo through all uncons 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE is Or pursuant to App must be completed	affirms that the drilling, wing minimum requirem ate district office prior oved notice of intent to sunt of surface pipe as a colidated materials plus sle, an agreement between the control of surface will be notified to the control of surface will be notified. If COMPLETION, produced in the surface within 30 days of the surface within	AF, completion and eventual plants will be met: ** V to spudding of well; ** X drill shall be posted on eac specified below shall be set a minimum of 20 feet into the een the operator and the dise ed before well is either pluguation pipe shall be cementensas surface casing order # spud date or the well shall be	DWR Permit #: (Note: Apply for Permit with to Will Cores be taken? If Yes, proposed zone: FIDAVIT ugging of this well will comply with K.S.A. 55 et. seq. VAS: /70'N † 30'W of SE-SW-SE c: /Lo'S } 20'W of SE-SW-SE th drilling rig; by circulating cement to the top; in all cases surface the underlying formation. strict office on plug length and placement is necessary ged or production casing is comented in; and from below any usable water to surface within 120 133,891-C, which applies to the KCC District 3 area, a plugged. In all cases, NOTIFY district office prior	PAYS of spud date.
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Oil & Gas Leases w/ The undersigned hereby It is agreed that the follow 1. Notify the appropri 2. A copy of the appro 3. The minimum amo through all uncons 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE is Or pursuant to App must be completed	affirms that the drilling, wing minimum requirem ate district office prior oved notice of intent to sunt of surface pipe as a colidated materials plus sle, an agreement between the control of surface will be notified to the control of surface will be notified. If COMPLETION, produced in the surface within 30 days of the surface within	AF, completion and eventual plants will be met: ** \footnote{\foot	DWR Permit #: (Note: Apply for Permit with to Will Cores be taken? If Yes, proposed zone: FIDAVIT ugging of this well will comply with K.S.A. 55 et. seq. VAS: /70'N † 30'W of SE-SW-SE c: /Lo'S } 20'W of SE-SW-SE th drilling rig; by circulating cement to the top; in all cases surface the underlying formation. strict office on plug length and placement is necessary ged or production casing is comented in; and from below any usable water to surface within 120 133,891-C, which applies to the KCC District 3 area, a plugged. In all cases, NOTIFY district office prior	PAYS of spud date.
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Oil & Gas Leases w/ The undersigned hereby It is agreed that the follow 1. Notify the appropri 2. A copy of the appro 3. The minimum amo through all uncons 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE is Or pursuant to App must be completed	affirms that the drilling, wing minimum requirem ate district office prior oved notice of intent to sunt of surface pipe as a colidated materials plus sle, an agreement between the control of surface will be notified to the control of surface will be notified. If COMPLETION, produced in the surface within 30 days of the surface within	AF, completion and eventual plants will be met: *** Voto spudding of well; *** Adrill shall be posted on eac specified below shall be set a minimum of 20 feet into the een the operator and the dised before well is either pluguetion pipe shall be cemented in sas surface casing order # spud date or the well shall be are true and to the best of the set	DWR Permit #: (Note: Apply for Permit with to Will Cores be taken? If Yes, proposed zone: FIDAVIT ugging of this well will comply with K.S.A. 55 et. seq. VAS: /70'N † 30'W of SE-SW-SE c: /Lo'S } 20'W of SE-SW-SE th drilling rig; by circulating cement to the top; in all cases surface the underlying formation. strict office on plug length and placement is necessary ged or production casing is comented in; and from below any usable water to surface within 120 133,891-C, which applies to the KCC District 3 area, a plugged. In all cases, NOTIFY district office prior	PAYS of spud date.
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Oil & Gas Leases w/ The undersigned hereby It is agreed that the follow 1. Notify the appropri 2. A copy of the approx 3. The minimum amon through all uncons 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE is Or pursuant to Approved the properties of the completed I hereby certify that the si	affirms that the drilling, wing minimum requirem ate district office prior oved notice of intent to sunt of surface pipe as a colidated materials plus strict office will be notifical to the continuation of	AF, completion and eventual plants will be met: *** Voto spudding of well; *** Adrill shall be posted on eac specified below shall be set a minimum of 20 feet into the een the operator and the dised before well is either pluguetion pipe shall be cemented in sas surface casing order # spud date or the well shall be are true and to the best of the set	DWR Permit #: (Note: Apply for Permit with 0 Will Cores be taken? If Yes, proposed zone: FIDAVIT ugging of this well will comply with K.S.A. 55 et. seq. VAS: /70'N † 10'W of SE 5W-5E the drilling rig; thy circulating cement to the top; in all cases surface are underlying formation. Itrict office on plug length and placement is necessary ged or production casing is comented in; and from below any usable water to surface within 120 133,891-C, which applies to the KCC District 3 area, a plugged. In all cases, NOTIFY district office prior my knowledge and belies. Title:	PRECEIVED CORPORATION COMMISSION JAN 1 8 2007 ISERVATION DIVISION piphicular Asset y prior to plugging; DAYS of spud date. alternate II cementing to any cementing.
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Oil & Gas Leases w/ The undersigned hereby It is agreed that the follow 1. Notify the appropri 2. A copy of the appropri 3. The minimum amon through all uncons 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE is Or pursuant to App must be completed I hereby certify that the st Date: For KCC Use ONLY	affirms that the drilling, wing minimum requirem ate district office prior oved notice of intent to sunt of surface pipe as a colidated materials plus strict office will be notified to the sunt of surface pipe as a solidated materials plus strict office will be notified if COMPLETION, produced if a within 30 days of the statements made herein Signature of Ope	AF, completion and eventual plants will be met: *** V to spudding of well; *** X I drill shall be posted on eac specified below shall be set a minimum of 20 feet into the earn the operator and the dised before well is either pluguation pipe shall be cemented in sas surface casing order # spud date or the well shall be are true and to the best of the stator or Agent: ** AF	DWR Permit #: (Note: Apply for Permit with 0 Will Cores be taken? If Yes, proposed zone: FIDAVIT ugging of this well will comply with K.S.A. 55 et. seq. VAS: /70'N † 10'W of SE 5W-5E the drilling rig; thy circulating cement to the top; in all cases surface as underlying formation. Itrict office on plug length and placement is necessary ged or production casing is comented in; and from below any usable water to surface within 120 133,891-C, which applies to the KCC District 3 area, a plugged. In all cases, NOTIFY district office prior my knowledge and belies. Remember to:	PECEIVED CORPORATION COMMISSION JAN 1 8 2007 ISERVATION DIVISION pilMichina Kaet prior to plugging; DAYS of spud date. alternate II cementing to any cementing.
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Oil & Gas Leases w/ The undersigned hereby It is agreed that the follow 1. Notify the appropri 2. A copy of the appropri 3. The minimum amon through all uncons 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE is Or pursuant to App must be completed I hereby certify that the st Date: For KCC Use ONLY	affirms that the drilling, wing minimum requirem ate district office prior oved notice of intent to sunt of surface pipe as a colidated materials plus strict office will be notifical to the continuation of	AF, completion and eventual plants will be met: *** V to spudding of well; *** X I drill shall be posted on eac specified below shall be set a minimum of 20 feet into the earn the operator and the dised before well is either pluguation pipe shall be cemented in sas surface casing order # spud date or the well shall be are true and to the best of the stator or Agent: ** AF	DWR Permit #: (Note: Apply for Permit with 0 Will Cores be taken? If Yes, proposed zone: Ways: proposed zone: Ways: proposed zone: Ways: 170'N † Jo'W of SE SW-SE The drilling rig; The circulating cement to the top; in all cases surface as underlying formation. Strict office on plug length and placement is necessary ged or production casing is comented in; and from below any usable water to surface within 120 133,891-C, which applies to the KCC District 3 area, a plugged. In all cases, NOTIFY district office prior may knowledge and belies. File Drill Pit Application (form CDP-1) with Intention.	PAS CEIVED CORPORATION COMMISSION JAN 1 8 2007 ISERVATION DIVISION pilMichip & Cert prior to plugging; DAYS of spud date. alternate II cementing to any cementing.
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Oil & Gas Leases w/ The undersigned hereby It is agreed that the follow 1. Notify the appropria 2. A copy of the appropria 3. The minimum amone through all uncons 4. If the well is dry ho 5. The appropriate die 6. If an ALTERNATE in Or pursuant to Appropriate die Corpursuant to Appropriate die I hereby certify that the standard in the second of the second	affirms that the drilling, wing minimum requirem tate district office prior oved notice of intent to solidated materials plus le, an agroement between the completion of the statements made herein Signature of Ope	AF, completion and eventual plants will be met: *** It ospudding of well; **X and the sea of the specified below shall be sea a minimum of 20 feet into the sea the operator and the dised before well is either pluguation pipe shall be cemented assurface casing order # spud date or the well shall be are true and to the best of the state of the sea of	DWR Permit #: (Note: Apply for Permit with to Will Cores be taken? If Yes, proposed zone: FIDAVIT ugging of this well will comply with K.S.A. 55 et. seq. VAS: /70'N † 10' W of SE 5W-5E c: /Uo'S 1 20'W of SE-5W-5E th drilling rig; by circulating cement to the top; in all cases surface the underlying formation. strict office on plug length and placement is necessary ged or production casing is comented in; and from below any usable water to surface within 120 133,891-C, which applies to the KCC District 3 area, a plugged. In all cases, NOTIFY district office prior may knowledge and belief File Drill Pit Application (form CDP-1) with Intent File Completion Form ACO-1 within 120 days of the File acreage attribution plat according to field pro	PAYS of spud date. alternate II cementing to any cementing.
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Oil & Gas Leases w/ The undersigned hereby It is agreed that the follow 1. Notify the appropria 2. A copy of the appropria 3. The minimum amone through all uncons 4. If the well is dry ho 5. The appropriate die 6. If an ALTERNATE in Or pursuant to Appropriate die 1. Or pursuant to Appropriate die 2. Or pursuant to Appropriate die 3. If the well is dry ho 5. The appropriate die 6. If an ALTERNATE in Or pursuant to Appropriate die 6. If an ALTERNATE in Or pursuant to Appropriate die 6. If an ALTERNATE in Organist die organ	affirms that the drilling, wing minimum requirem ate district office prior oved notice of intent to solidated materials plus le, an agroement between the complete of the statements made herein Signature of Ope	AF, completion and eventual planents will be met: ** Very to spudding of well; ** X I drill shall be posted on each specified below shall be seen a minimum of 20 feet into the sent the operator and the dised before well is either pluguation pipe shall be carented as surface casing order # spud date or the well shall be are true and to the best of the property of the series of t	DWR Permit #: (Note: Apply for Permit with to Will Cores be taken? If Yes, proposed zone: FIDAVIT ugging of this well will comply with K.S.A. 55 et. seq. VAS: /70'N † 10' W of SE 5W-5E Is: /Uo'S 1 20'W of SE-5W-5E th drilling rig; by circulating cement to the top; in all cases surface the underlying formation. strict office on plug length and placement is necessary ged or production casing is comented in; and from below any usable water to surface within 120 133,891-C, which applies to the KCC District 3 area, the plugged. In all cases, NOTIFY district office prior my knowledge and belief File Drill Pit Application (form CDP-1) with Intent File Completion Form ACO-1 within 120 days of the Completion Form ACO-1 within 120 d	PRECEIVED CORPORATION COMMISSION JAN 1 8 2007 ISERVATION DIVISION pilMCLITICALSet ISERVATION DIVISION pilMCLITICALSE ISERVATION DIVISION pilMCLITICALS ISERVATION DIVISION pilMCLITICALS prior to pluggling; to any cementing to any cementing.
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Oil & Gas Leases w/ The undersigned hereby It is agreed that the follow 1. Notify the appropria 2. A copy of the appropria 3. The minimum amo through all uncons 4. If the well is dry ho 5. The appropriate die 6. If an ALTERNATE is Or pursuant to Appropriate die 1 hereby certify that the st Date: For KCC Use ONLY API # 15	affirms that the drilling, wing minimum requirem tate district office prior oved notice of intent to built of surface pipe as a olidated materials plus strict office will be notified to the process of the second	AF, completion and eventual plants will be met: ** vio spudding of well; ** vio spudding of spuds of the set into	DWR Permit #: (Note: Apply for Permit with to Will Cores be taken? If Yes, proposed zone: FIDAVIT ugging of this well will comply with K.S.A. 55 et. seq. VAS: /70'N † 10'W of SE 5W-5E The Completion casing is comented in; by circulating cement to the top; in all cases surface the underlying formation. If the office on plug length and placement is necessary ged or production casing is comented in; and from below any usable water to surface within 120 133,891-C, which applies to the KCC District 3 area, are plugged. In all cases, NOTIFY district office prior my knowledge and belief. File Drill Pit Application (form CDP-1) with Intent File Completion Form ACO-1 within 120 days of the CCC of the properties of the CCC of the prior of the completion form ACO-1 within 120 days of the according to life form ACO-1 within 120 days of the ACO-1 within 120 days	PRECEIVED CORPORATION COMMISSION JAN 1 8 2007 ISERVATION DIVISION pillitation and the community of the plugging; DAYS of spud date. alternate II cementing to any cementing. to Drill; spud date; ration orders; workover or re-entry; propleted (within 60 days);
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Oil & Gas Leases w/ The undersigned hereby It is agreed that the follow 1. Notify the appropri 2. A copy of the appropri 3. The minimum amo through all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE is Or pursuant to App must be completed I hereby certify that the si Date: For KCC Use ONLY API # 15	affirms that the drilling, wing minimum requirem tate district office prior oved notice of intent to sunt of surface pipe as a olidated materials plus strict office will be notified to the prior of the sunting of the sunting within 30 days of the statements made herein Signature of Ope 25022 - 0000 o quired 240	AF, completion and eventual plants will be met: ** vio spudding of well; ** vio spudding of spuds of the set into	DWR Permit #: (Note: Apply for Permit with to Will Cores be taken? If Yes, proposed zone: FIDAVIT ugging of this well will comply with K.S.A. 55 et. seq. VAS: /70'N † 10'W of SE 5W-5E The Completion casing is comented in; recessary ged or production casing is comented in; and from below any usable water to surface within 120' 133,891-C, which applies to the KCC District 3 area, are plugged. In all cases, NOTIFY district office prior my knowledge and belies. File Drill Pit Application (form CDP-1) with Intent File Completion Form ACO-1 within 120 days of the CD in all cases are prior to submit plugging report (CP-4) after plugging is conditionally appropriate district office 48 hours prior to Submit plugging report (CP-4) after plugging is condition written approval before disposing or inject	PRECEIVED CORPORATION COMMISSION JAN 1 8 2007 ISERVATION DIVISION pillitation and the callernate II cementing to any cementing. to Drill; spud date; ration orders; workover or re-entry; pmpleted (within 60 days); ing salt water.
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Oil & Gas Leases w/ The undersigned hereby It is agreed that the follow 1. Notify the appropri 2. A copy of the approx 3. The minimum amon through all uncons 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE is Or pursuant to Approved to the completed I hereby certify that the si Date: For KCC Use ONLY API # 15	affirms that the drilling wing minimum requirem ate district office prior oved notice of intent to sunt of surface pipe as a colidated materials plus strict office will be notified to make the sunt of agreement between the complete of the statements made herein Signature of Ope Signature of Ope 18-07 / WW-3-18-07 /	AF, completion and eventual planents will be met: ** Very to spudding of well; ** X I drill shall be posted on each specified below shall be seen a minimum of 20 feet into the sent the operator and the dised before well is either pluguation pipe shall be carented as surface casing order # spud date or the well shall be are true and to the best of the state of the specified per shall be sent to the sent the sent to the sent the specified per shall be sent to the sent to	DWR Permit #: (Note: Apply for Permit with to Will Cores be taken? If Yes, proposed zone: FIDAVIT ugging of this well will comply with K.S.A. 55 et. seq. YAS: /70'N † 10'W of SE 5W-5E to 'S 1 20'W of SE-5W-5E th drilling rig; to y circulating cement to the top; in all cases surface the underlying formation. strict office on plug length and placement is necessary ged or production casing is comented in; and from below any usable water to surface within 120 and from below any usable water to surface within 120 and from below any usable water to surface within 120 and from below any usable water to surface within 120 and from below any usable water to surface within 120 and from below and usable water to surface within 120 area, and the plugged. In all cases, NOTIFY district office prior my knowledge and belief File Drill Pit Application (form CDP-1) with Intent File Completion Form ACO-1 within 120 days of the File acreage attribution plat according to field processing to the properties of the prop	PRECEIVED CORPORATION COMMISSION JAN 1 8 2007 ISERVATION DIVISION pilMCMTPAKSet / prior to plugging; DAYS of spud date. alternate II cementing to any cementing. to Drill; spud date; ration orders; workover or re-entry; completed (within 60 days); ing salt water. ition date) please
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Oil & Gas Leases w/ The undersigned hereby It is agreed that the follow 1. Notify the appropri 2. A copy of the approx 3. The minimum amon through all uncons 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE is Or pursuant to Approved to the completed I hereby certify that the si Date: For KCC Use ONLY API # 15	affirms that the drilling wing minimum requirem ate district office prior oved notice of intent to sunt of surface pipe as a colidated materials plus strict office will be notified to make the sunt of agreement between the complete of the statements made herein Signature of Ope Signature of Ope 18-07 / WW-3-18-07 /	AF, completion and eventual plants will be met: ** vio spudding of well; ** vio spudding of spuds of the set into	DWR Permit #: (Note: Apply for Permit with It Will Cores be taken? If Yes, proposed zone: Ways, proposed z	PRECEIVED CORPORATION COMMISSION JAN 1 8 2007 ISERVATION DIVISION pill The Kast prior to plugging; DAYS of spud date. alternate II cementing to any cementing. To Drill; spud date; ration orders; workover or re-entry; prompleted (within 60 days); ing salt water. Ison date) please slow.
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Oil & Gas Leases w/ The undersigned hereby It is agreed that the follow 1. Notify the appropri 2. A copy of the appro- 3. The minimum amo- through all uncons 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE is Or pursuant to Approve the completed I hereby certify that the si Date: For KCC Use ONLY API # 15	affirms that the drilling, wing minimum requirem tate district office prior oved notice of intent to built of surface pipe as a olidated materials plus strict office will be notified within 30 days of the statements made herein Signature of Ope Signature of Ope 18-07/MM-3-16-07	completion and eventual plants will be met: ** vito spudding of well; ** X I and the season of the specified below shall be season of the disease of the specified below shall be comented a minimum of 20 feet into the season of the disease of the operator and the disease of the spud date or the well shall be are true and to the best of the specified of the season of the specified of the specified of the season of the season of the specified of the season of the specified of the	DWR Permit #: (Note: Apply for Permit with to Will Cores be taken? If Yes, proposed zone: FIDAVIT ugging of this well will comply with K.S.A. 55 et. seq. YAS: /70'N † 10'W of SE 5W-5E to 'S 1 20'W of SE-5W-5E th drilling rig; to y circulating cement to the top; in all cases surface the underlying formation. strict office on plug length and placement is necessary ged or production casing is comented in; and from below any usable water to surface within 120 and from below any usable water to surface within 120 and from below any usable water to surface within 120 and from below any usable water to surface within 120 and from below any usable water to surface within 120 and from below and usable water to surface within 120 area, and the plugged. In all cases, NOTIFY district office prior my knowledge and belief File Drill Pit Application (form CDP-1) with Intent File Completion Form ACO-1 within 120 days of the File acreage attribution plat according to field processing to the properties of the prop	PRECEIVED CORPORATION COMMISSION JAN 1 8 2007 ISERVATION DIVISION pill The Kast prior to plugging; DAYS of spud date. alternate II cementing to any cementing. To Drill; spud date; ration orders; workover or re-entry; prompleted (within 60 days); ing salt water. Ison date) please slow.