For KCC Use: 3 - /4-07 Effective Date: 4 SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

must be approved by K	
Expected Spud Date March 15, 2007	Spot East
month day year	SE - NW - NE Sec. 35 Twp. 9 S. R. 21 West
4052	1,020 feet from N / S Line of Section
OPERATOR: License# 4952	1,760 feet from VE / W Line of Section
Name: Starr F. Schlobohm	Is SECTION Regular irregular?
Address: 10 Greenleaf Drive City/State/Zip: Wolfeboro, NH 03894-4226	
City/State/Zip.	(Note: Locate well on the Section Plat on reverse side)
Contact Person: John L. Driscoll	County: Graham
Phone: Cell: (785) 483-9580	Lease Name: DeYoung Well #: 5
CONTRACTOR: License# 33095 33905	Field Name: Cooper North
Name: Royal Drilling, Inc.	Is this a Prorated / Spaced Field? Yes ✓ No
Name:	Target Formation(s): Lansing/Kansas City
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 1,020'
✓ Oil ✓ Enh Rec ✓ Infield ✓ ✓ Mud Rotary ✓	Ground Surface Elevation: 2,297 feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic;# of Holes Other	Depth to bottom of fresh water.
Other	Depth to bottom of usable water: 1360 /000
	Surface Pipe by Alternate: 🗸 1 🔲 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 1,200'
Operator:	Length of Conductor Pipe required:
Well Name:	Projected Total Depth: 3,800'
Original Completion Date: Original Total Depth:	Formation at Total Depth: Base Lansing/Kansas City
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	
If Yes, true vertical depth:	DWR Permit #;
Bottom Hole Location:	(Note: Apply for Permit with DWR 📝)
KCC DKT #:	Will Cores be taken?
KCC DKT #:	If Yes, proposed zone:
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	If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMISSION
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 065-23289-000	Location of Well: County: Graham
Operator: Starr F. Schlobohm	1,020 feet from N / S Line of Section
Lease: DeYoung	1,760 feet from 🗸 E / 🗌 W Line of Section
Well Number: 5	Sec. 35 Twp. 9 S. R. 21 East 🗸 West
Field: Cooper North	
Number of Acres attributable to well: 10 QTR / QTR / QTR of acreage: SE _ NW _ NE	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary.
	Section comer used: NE NW SE SW

PLAT Location of the well and shade attributable acreage for prora

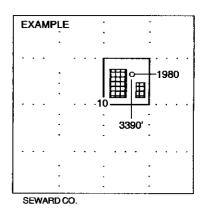
(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

	10201
	1,760'
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	· · · · · · · · · · · · · · · · · · ·

RECEIVED KANSAS CORPORATION COMMISSION MAR 0 8 2007

CONSERVATION DIVISION WIGHTIA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Starr F. Schlobohm			License Number: 4952	
Operator Address: 10 Greenleaf	rive, Wolfebo	ro, NH 038	94-4226	
Contact Person: John L. Driscoll			Phone Number: (785) 483 - 9580	
Lease Name & Well No.: DeYoung #	<u> </u>		Pit Location (QQQQ):	
Type of Pit:	Pit is:		_SE _ NW _ NE _	
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 35 Twp. 9 R. 21 East 🗸 West	
Settling Pit Drilling Pit	If Existing, date or	onstructed:	1 020	
Workover Pit Haul-Off Pit			Feet from North / South Line of Section	
(If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from 📝 East / 🗌 West Line of Section	
	300	(bbls)	Graham Count	
Is the pit located in a Sensitive Ground Water	er Area? Yes ✓	No	Chloride concentration: mg/l	
			(For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
✓ Yes No	Yes ✓ I	No	Native materials	
Pit dimensions (all but working pits):	80 Length (fe		Width (feet) N/A: Steel Pits (feet)	
	g.ound to to to	T		
If the pit is lined give a brief description of the	ne liner	Describe proce	edures for periodic maintenance and determining CEIVED	
	ne liner	Describe proce	ncluding any special monitoring. KANSAS CORPORATION COMM	
If the pit is lined give a brief description of the	ne liner	Describe proce	edures for periodic maintenance and determining celived notiding any special monitoring. KANSAS CORPORATION COMM MAR 0 8 2007	
If the pit is lined give a brief description of the	ne liner	Describe proce	ncluding any special monitoring. KANSAS CORPORATION COMM	
If the pit is lined give a brief description of the material, thickness and installation procedu Distance to nearest water well within one-m	ne liner re.	Describe proce liner integrity, i	MAR 0 8 2007 CONSERVATION DIVISION WIGHTA, KS	
If the pit is lined give a brief description of the material, thickness and installation procedu	ne liner re. ile of pit	Describe proce liner integrity, in Depth to shallo Source of infor	MAR 0 8 2007 CONSERVATION DIVISION WIGHTA, KS	
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If the pit is lined give a brief description of the material, thickness and installation procedu Distance to nearest water well within one-material points. Depth of water well. Emergency, Settling and Burn Pits ONLY	ile of pitfeet	Describe proce liner integrity, in the control of t	MAR 0 8 2007 CONSERVATION DIVISION WIGHTA, KS west fresh waterfeet. mation: well owner electric log KDWR	
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