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KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

MAR 09 2007

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

For KCC Use:
Effective Date: 3-14-07
District #: 4
SGA? Yes No

NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing work
WICHITA, KS

Expected Spud Date 4 8 2007
month day year

Spot East
NW NE NE Sec. 17 Twp. 8 S. R. 18 West
330 feet from N / S Line of Section
990 feet from E / W Line of Section
Is SECTION Regular Irregular?

OPERATOR: License# 33476
Name: FIML Natural Resources, LLC
Address: 410 - 17th Street, Suite 900
City/State/Zip: Denver, CO 80202
Contact Person: Cassandra Parks
Phone: 303-893-5090

(Note: Locate well on the Section Plat on reverse side)
County: Rooks
Lease Name: Rostocil Well #: 1B-17-818
Field Name: Wildcat

CONTRACTOR: License# 30606
Name: Murfin Drilling Company, Inc.

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Arbuckle/Lansing/Topeka Kansas City/Toronto
Nearest Lease or unit boundary: 330'

Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other
 Enh Rec Storage Disposal
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

Ground Surface Elevation: 2001 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

If OWWO: old well information as follows:
Operator: N/A
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 830'
Surface Pipe by Alternate: 1 2

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Length of Surface Pipe Planned to be set: 250'
Length of Conductor Pipe required: None
Projected Total Depth: 3550'
Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:
 Well Farm Pond Other Hauled in
DWR Permit #: _____

(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3/8/2007 Signature of Operator or Agent: _____ Title: Operations Assistant

For KCC Use ONLY
API # 15 - 163-23595-0000
Conductor pipe required None feet
Minimum surface pipe required 200 feet per Alt. **XO 2**
Approved by: RH 3-9-07
This authorization expires: 9-9-07
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

17
8
18W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 163-23595-0000
Operator: FIML Natural Resources, LLC
Lease: Rostocil
Well Number: 1B-17-818
Field: Wildcat

Location of Well: County: _____ Rooks _____
330 _____ feet from N / S Line of Section
990 _____ feet from E / W Line of Section
Sec. 17 Twp. 8 S. R. 18 East West

Number of Acres attributable to well: _____
QTR / QTR / QTR of acreage: NW - NE - NE

Is Section: Regular or Irregular

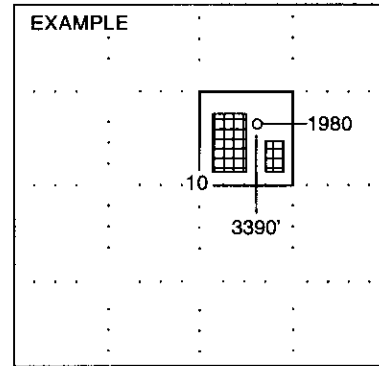
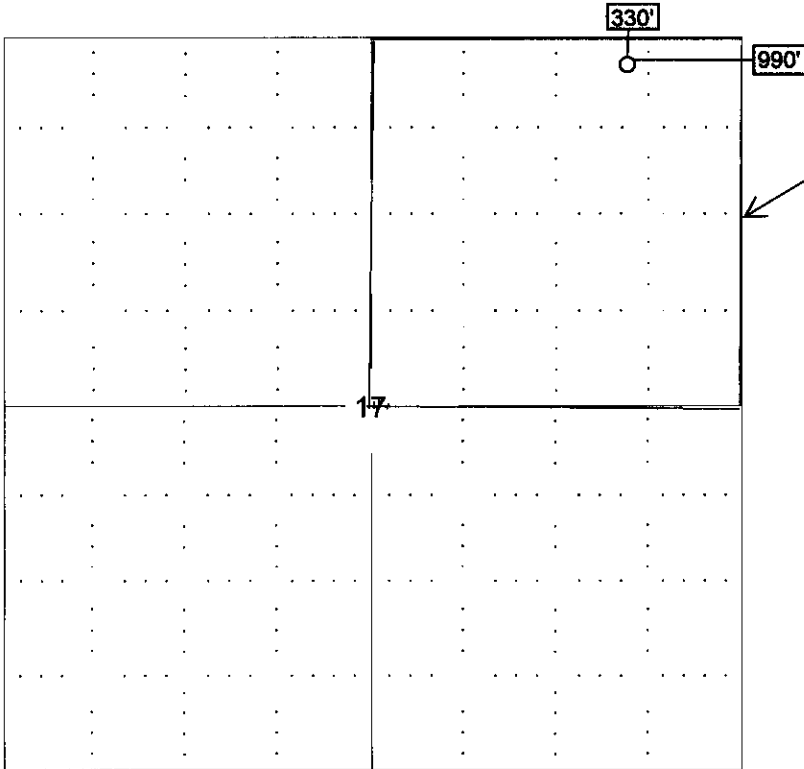
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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MAR 09 2007
CONSERVATION DIVISION
WICHITA, KS



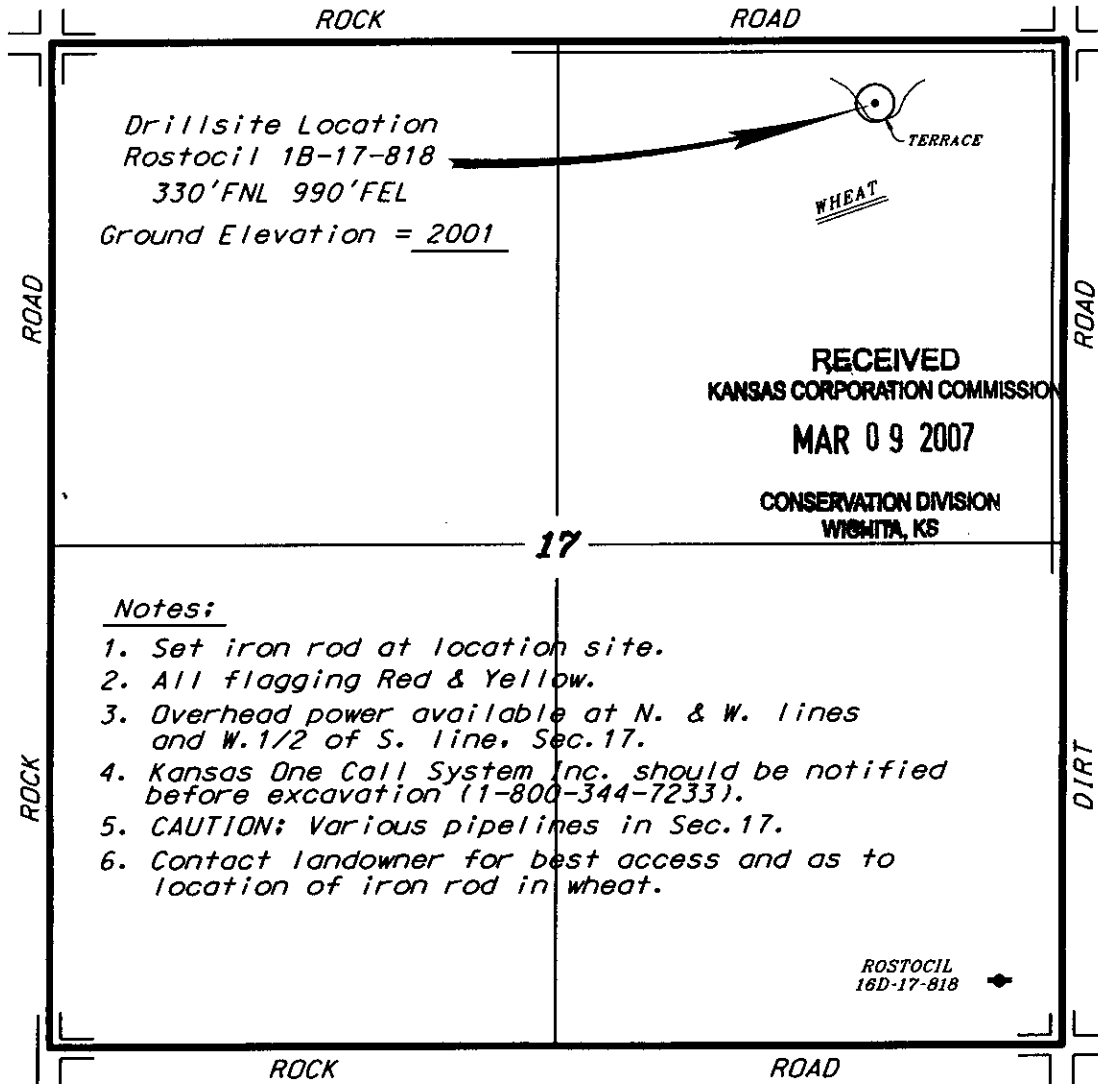
NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

FIML NATURAL RESOURCES, LLC
 ROSTOCIL LEASE
 NE. 1/4, SECTION 17, T8S, R18W
 ROOKS COUNTY, KANSAS

15-163-23595-0000



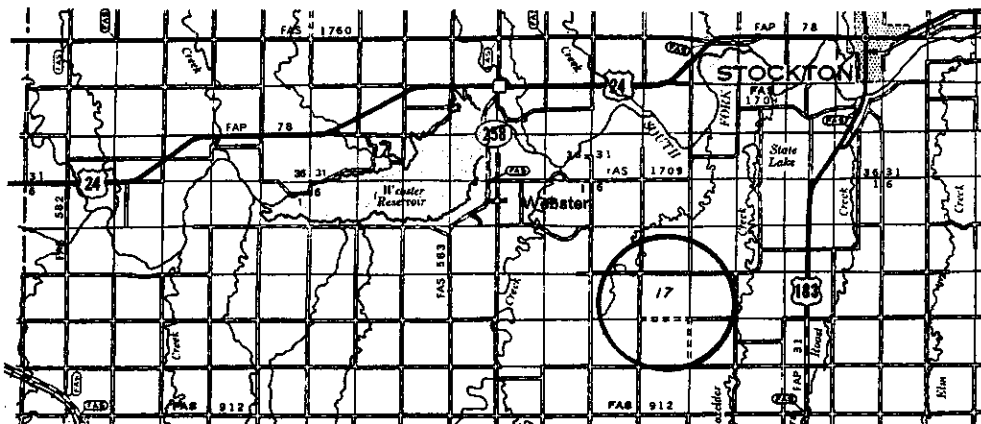
Notes:

1. Set iron rod at location site.
2. All flagging Red & Yellow.
3. Overhead power available at N. & W. lines and W. 1/2 of S. line, Sec. 17.
4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233).
5. CAUTION; Various pipelines in Sec. 17.
6. Contact landowner for best access and as to location of iron rod in wheat.

ROSTOCIL
 16D-17-818

* Ingress and egress to location as shown on this plat is per usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.

SCALE 1" = 1000'
 C.E.S.M.




* Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.
 * Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator, securing this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages.
 * Elevations derived from National Geodetic Vertical Datum.

Date February 14, 2007

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form GDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: FIML Natural Resources, LLC		License Number: 33476
Operator Address: 410 - 17th Street, Ste 900; Denver, CO 80202		
Contact Person: Cassandra Parks		Phone Number: (303) 893 - 5090
Lease Name & Well No.: Rostocil 1B-17-818		Pit Location (QQQQ): NW NE NE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 3000 (bbls)	Sec. 17 Twp. 8S R. 18 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 330 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 990 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Rooks County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: N/A mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Natural Clay
Pit dimensions (all but working pits): 80 Length (feet) 80 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 3.5 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determine liner integrity, including any special monitoring.
		RECEIVED KANSAS CORPORATION COMMISSION MAR 09 2007 CONSERVATION DIVISION WICHITA, KS
Distance to nearest water well within one-mile of pit NA feet Depth of water well NA feet	Depth to shallowest fresh water 40 feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: N/A Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Bentonite Mud Number of working pits to be utilized: 2 Abandonment procedure: Evaporation/backfill _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>3/8/2007</u> Date	 Signature of Applicant or Agent	
KCC OFFICE USE ONLY		
Date Received: <u>3/9/07</u> Permit Number: _____ Permit Date: <u>3/9/07</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

15-16-3-23595-0222