For KCC Use: 3-14-07 Effective Date:	
District #	
SGA? Yes X No	

# Kansas Corporation Commission Oil & Gas Conservation Division

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

OPERATOR: Licenses 33074 Name. Dart Cherokoe Basin Operating Co. LLC Name. Cherokoe Basin Coal Gas Area Is this a Prorated / Spaced Field? Name. Cherokoe Basin Coal Gas Area Is this a Prorated / Spaced Field? Name. Cherokoe Basin Coal Gas Area Is this a Prorated / Spaced Field? Name. Cherokoe Basin Coal Gas Area Is this a Prorated / Spaced Field? Name. Cherokoe Basin Coal Gas Area Is this a Prorated / Spaced Field? Name. Cherokoe Basin Coal Gas Area Is this a Prorated / Spaced Field? Name. Cherokoe Basin Coal Gas Area Is this a Prorated / Spaced Field? Name. Cherokoe Basin Coal Gas Area Is this a Prorated / Spaced Field? Name. Cherokoe Basin Coal Gas Area Is this a Prorated / Spaced Field? Name Cherokoe Basin Coal Gas Area Is this a Prorated / Spaced Field? Name Cherokoe Basin Coal Gas Area Is this a Prorated / Spaced Field? Name Cherokoe Basin Coal Gas Area Is this a Prorated / Spaced Field? Name Cherokoe Basin Coal Gas Area Is this a Prorated / Spaced Field? Name Cherokoe Basin Coal Gas Area Is this a Prorated / Spaced Field? Name Cherokoe Basin Coal Gas Area Is this a Prorated / Spaced Field? Name Cherokoe Basin Coal Gas Area Is this a Prorated / Spaced Field? Name Cherokoe Basin Coal Gas Area Is this a Prorated / Spaced Field? Name Cherokoe Basin Coal Gas Area Is this a Prorated / Spaced Field? Name Cherokoe Basin Coal Gas Area Is this a Prorated / Spaced Field? Name Cherokoe Basin Coal Gas Area Is this a Prorated / Spaced Field? Name Cherokoe Basin Coal Gas Area Is this a Prorated / Spaced Field? Name Cherokoe Basin Coal Gas Area Is this a Prorated / Spaced Field? Name Cherokoe Basin Coal Gas Area Is this a Prorated / Spaced Field? Name Chero		- · [7]-
Section   Sect	Expected Spud Date March 18, 2007	
Section   Sect		•
Section   Regular   Integular   Integula	OPERATOR: License# 33074	
Section   Sequence   Section   Sec	Name: Dart Cherokee Basin Operating Co. LLC	
Country: Montgomey Country: Mont	211 W. Myrtle	Is SECTIONRegularIrregular?
Contact Person Tony Welliams	City/State/Zip: Independence KS 67301	(Note: Locate well on the Section Plat on reverse side)
CONTRACTOR: Licenses 5675   Sold Service   Sold S	Contract Person: Tony Williams	County- Montgomery
CONTRACTOR. Licenses 5675  Name: MCPherson Drilling  Well Drilled For: Well Class: Type Equipment: ON Deposal   Pool Ext.   Alir Rotary   OWD   Deposal   Wildest   Gable   Pool Ext.   Alir Rotary   Owd   Deposal   Wildest   Gable   Pool Ext.   Alir Rotary   Owd   Deposal   Wildest   Gable   Pool Ext.   Alir Rotary   Other   Selsimic:   of Holes   Other   Other   Other   Other   Other   Other   Other   Other   Other   Organic Competion as follows: Operator:   Well Hame:   Original Completion as follows: Operator:   Well Hame:   Original Completion   Original Total Depth:   Other   Other   Other   Other   Original Total Depth:   Other   Other   Original Completion   Original Total Depth:   Other   Original Completion   Original Makes Source for Depth Individual   Original Total Depth:   Other   Original Completion   Original Makes Source for Depth Individual   Original Makes Source for Depth	Phase: 620-331-7870	
Is this a Proceed of Space Field?		Field Name. Cherokee Basin Coal Gas Area
Maint   Mell Dilled For.   Well Class:   Type Equipment:   Moud Rotary   Well Dilled For.   Well Class:   Type Equipment:   Moud Rotary   Well Class:   Type Equipment:   Moud Rotary   Water well within one-quarter mile:   Yas   No.	CONTRACTOR: License# 5675	
Nearest Lease or unit boundary, 660 feet   Nearest Lease   Nea	Name: McPherson Drilling	
Comparison   Com	· • · · · · · · · · · · · · · · · · · ·	Al
Coli	Well Drilled For: Well Class: Type Equipment:	
Gas	Oil Enh Rec Infield Mud Rotary	(*) (*)
Gow   Disposal   Wildcat   Cable   C	Gas Storage Pool Ext. Air Rotary	
Seismic: # of Holes   Other		
Depth to bottom of usable water:		Depth to bottom of fresh water: 175 + -
MOWO: old well information as follows:		
Operator: Well Name: Original Completion Date: Original Completion Dat		Surface Pipe by Alternate:
Operator: Well Name: Original Completion Date: Original Completion Dat	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40 F
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Co	Operator:	Length of Conductor Pipe required:
Original Completion Date:	·	
Water Source for Drilling Operations:  Water Source for Drill in Drilling Operation or Drilling Op	Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian
Will Cores be taken?   Vote: Apply for Permit with DWR   Ves   No		
Note: Apply for Permit with DWR   Section   Note: Apply for Permit with DWR   Note:		Well Farm Pond Other
Note: Apply for Permit with DWR   Section   Note: Apply for Permit with DWR   Note:	If Yes, true vertical depth:	DWR Permit #:
AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. MAR 0 9 2007  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production caping is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  It hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Pate: March 8, 2007 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 25 31308-0000 [set to the CCD state of the well satisfied to the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  File Completion Form ACCO-1 within 120 days of spud date;  File Completion Form ACCO-1 within 120 days of spud date;  File Completion Form ACCO-1 within 120 days of spud date;  File Dill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACCO-1 within 120 days of spud date;  File Dill Pit Application (form CDP-1) with Intent to Drill;  File completion Form ACCO-1 within 1	Bottom Hole Location:	(Note: Apply for Permit with DWR
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4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: March 8, 2007 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - LOSS - 31308 - OCCO  Approved by: LOSS - 31308 - OCCO  Approved by: LOSS - 31308 - OCCO  This authorization expires: 9-9-07  This authorization expires: 9-9-07  This authorization expires: 9-9-07  This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Date:	<ol> <li>A copy of the approved notice of intent to drill snail be posted on ea</li> </ol>	
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For KCC Use ONLY API # 15 - \$\limits_{\text{S}} \cdot 32308 \cdot \text{Some period} \text{file} \text{ feet per Alt. } \text{ 2} \text{ Approved by: } \text{ 43-9-07 } \text{ feet per Alt. } \text{ 2} \text{ Agent: } \text{ Bould date: } \text{ Bould date: } \text{ Bould dot of the best of my knowledge and belief.} \text{ Title: } \text{ Sr Regulatory & Safety Compliance Specialist } \text{ Title: } \text{ Sr Regulatory & Safety Compliance Specialist } \text{ Title: } \text{ Sr Regulatory & Safety Compliance Specialist } \text{ Agent: } \text{ File Drill Pit Application (form CDP-1) with Intent to Drill; \text{ File Completion Form ACO-1 within 120 days of spud date; \text{ File acreage attribution plat according to field proration orders; \text{ Notify appropriate district office 48 hours prior to workover or re-entry; \text{ Submit plugging report (CP-4) after plugging is completed; \text{ Obtain written approval before disposing or injecting salt water. \text{ If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. \text{ Well Not Drilled - Permit Expired Signature of Operator or Agent: \text{ Date: } \text{ Date: } \text{ Date: }       \text{ Agent: }  \	<ol> <li>The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set.</li> <li>If the well is dry hole, an agreement between the operator and the construction of the set of</li></ol>	et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date.
For KCC Use ONLY API # 15 - \( \begin{align*} \lambda \) feet  Minimum surface pipe required \( \begin{align*} \lambda \) feet per Alt. \( \begin{align*} \lambda \) 2  Approved by: \( \begin{align*} \begin{align*} \lambda \) feet per Alt. \( \begin{align*} \lambda \) (2)  This authorization void if drilling not started within 6 months of effective date.)  Spud date: \( \begin{align*} \lambda \) Agent: \( \begin{align*} \la	<ol> <li>The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set.</li> <li>If the well is dry hole, an agreement between the operator and the construction of the set.</li> <li>The appropriate district office will be notified before well is either plus of the set.</li> <li>If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order</li> </ol>	et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing.
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API # 15 - <u>W5-3/308-0000</u> Conductor pipe required <u>Nore</u> feet  Minimum surface pipe required <u>30</u> feet per Alt. <b>X</b> (2)  Approved by: <u>WH-3-9-07</u> This authorization expires: <u>9-9-07</u> (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:	<ol> <li>The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set.</li> <li>If the well is dry hole, an agreement between the operator and the construction of the set of</li></ol>	et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementic be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief.  Title: Sr Regulatory & Safety Compliance Special
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Conductor pipe required feet  Minimum surface pipe required feet per Alt.    Approved by:	3. The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the second of the	et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief.  Title: Sr Regulatory & Safety Compliance Special Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill;
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Approved by: \$\lfloor \frac{\pmathcal{A} - 9 - 07}{\pmathcal{A}}\$  This authorization expires: \frac{\pmathcal{B} - 9 - 07}{\pmathcal{B}}\$  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: \text{Agent:}  Agent: \text{Obtain written approval before disposing or injecting salt water.}  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  \text{Well Not Drilled - Permit Expired}}  Signature of Operator or Agent: \text{Date:}  \text{Date:}	3. The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the second of the s	et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementic be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief.  Title: Sr Regulatory & Safety Compliance Special Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;
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This authorization expires: 9-9-07  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Signature of Operator or Agent: Date: Da	3. The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the second state of the well is dry hole, an agreement between the operator and the constitution of the second state of the well is either plus of the surface casing order must be completed within 30 days of the spud date or the well shall be hereby certify that the statements made herein are true and to the best of the surface casing order must be completed within 30 days of the spud date or the well shall be the surface place.  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 225 3/308 - 0000  Conductor pipe required feet per Alt. (2)	et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementic be plugged. In all cases, NOTIFY district office prior to any cementing.  If my knowledge and belief.  Title: Sr Regulatory & Safety Compliance Special Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202	3. The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the second of the well is dry hole, an agreement between the operator and the constitution of 20. If the well is district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the surface casing order must be completed within 30 days of the spud date or the well shall it hereby certify that the statements made herein are true and to the best of the surface casing order must be completed within 30 days of the spud date or the well shall it hereby certify that the statements made herein are true and to the best of the surface of Operator or Agent:    Date: March 8, 2007	et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief.  Title:  Sr Regulatory & Safety Compliance Special Price Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired
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#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 125-31308-0000	Location of Well: County: Montgomery
Operator: Dart Cherokee Basin Operating Co. LLC	3300 FSL feet from N / ✓ S Line of Section
Lease: Sisson	660 FEL feet from ✓ E / W Line of Section
Well Number: B4-30 Field: Cherokee Basin Coal Gas Area	Sec. 30 Twp. 33 S. R. 14E  ✓ East  West
Number of Acres attributable to well: 40  QTR / QTR / QTR of acreage: C - SE - NE	Is Section:     Regular or   Irregular

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

				38	13				
RECEIVED KANSAS CORPORATION COMMIS MAR 0 9 2007		· · ·	•		· · · · · · ·	· · · · · · ·	· - · ·		
CONSERVATION DIVISION WIGHTIA, KB	·	. 660 FE	·		·				
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SEWARD CO.		•	• • • • • • • • • • • • • • • • • • •		·	• • • • • • • • • • • • • • • • • • •	• • • •		

NOTE: In all cases locate the spot of the proposed drilling locaton.

Montgomery Co.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Dart Cherokee Basin	Operating Co. Ll	License Number: 33074				
Operator Address: 211 W. Myrtle		ependence KS 67301				
Contact Person: Tony Williams		Phone Number: ( 620 ) 331 - 7870				
Lease Name & Well No.: Sisson	BZ	1-30	Pit Location (QQQQ):			
Type of Pit:	Pit is:		CSENE			
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 30 Twp. 33 R. 14E			
Settling Pit	If Existing, date co	onstructed:	3300 FSL Feet from North / South Line of Section			
☐ Workover Pit ☐ Haul-Off Pit	Pit capacity:		660 FEL Feet from ✓ East / West Line of Section			
(If WP Supply API No. or Year Drilled)	926	(bbls)	Montgomery County			
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes ✓	] No	Chloride concentration: mg/l			
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?			
Yes No	Yes 🗸	No	Natural Clays			
Pit dimensions (all but working pits):3	J. Length (fe	et) 30	<u> </u>			
	rom ground level to de	_	(feet)			
material, thickness and installation procedure	;.	interintegrity, i	RECEIVED  KANSAS CORPORATION COMMISSION  MAR 0 9 2007  CONSESSA			
Distance to nearest water well within one-mile	15.	Source of info				
	iect		uredwell owner electric logKDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:  Type of material utilized in drilling/workover: Air				
Producing Formation:		Number of working pits to be utilized: One				
Barrels of fluid produced daily:		Abandonment procedure: Air dry, fill				
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must	be closed within 365 days of spud date.			
I hereby certify that the above state	ements are true and	correct to the bes	st of my knowledge and belief.			
March 8, 2007  Date		Jony ()	Signature of Applicant or Agent			
KCC OFFICE USE ONLY						
Date Received: 3 ( ) Permit Num	nber:	Perm	nit Date: 3/4/07 Lease Inspection: Yes 🗓 No			