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For KCC Use:	2-14-07
Effective Date:	3-17-01
District #	4
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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

MAR 0.9 2007

December 2002

### NOTICE OF INTENT TO DRILL

Form must be Typed CONSERVATION DIVISEORM must be Signed WIGHTIN, KS III blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well 2007 Expected Spud Date Spot East \_ Twp. 8 dav vear \$E ✓ West 1650 feet from N / ✓ S Line of Section OPERATOR: License# 33476 1650 feet from ✓ E / W Line of Section Name: FIML Natural Resources, LLC Address: 410 - 17th Street, Suite 900 Regular Irregular? is SECTION City/State/Zip: Denver, CO 80202 (Note: Locate well on the Section Plat on reverse side) Contact Person: Cassandra Parks County: Rooks Phone: 303-893-5090 Lease Name: Williams Field Name: Wildcat CONTRACTOR: License# 30606 Is this a Prorated / Spaced Field? Name: Murfin Drilling Company, Inc. Target Formation(s): Arbuckle/Lansing/Topeka Kansas City/Toronto Nearest Lease or unit boundary: 1650' Well Drilled For: Well Class: Type Equipment: Ground Surface Elevation: 1950 ✓ Mud Rotary ✓ Enh Rec Water well within one-quarter mile: Yes ✓ No Gas Storage Pool Ext Air Rotary Public water supply well within one mile: Yes 🗸 No OWNO Disposal Wildcat Depth to bottom of fresh water: 180' Seismic: # of Holes Depth to bottom of usable water: 750' Other Surface Pipe by Alternate: 1 **√** 2 Length of Surface Pipe Planned to be set: If OWWO: old well information as follows: Operator:\_N/A Length of Conductor Pipe required: None Projected Total Depth: 3500' Well Name: Formation at Total Depth:\_\_\_ Original Completion Date:\_\_\_ \_Original Total Depth: Water Source for Drilling Operations: Directional, Deviated or Horizontal wellbore? Hauled in Well Farm Pond If Yes, true vertical depth: Bottom Hole Location:\_ (Note: Apply for Permit with DWR KCC DKT #:\_ Yes ✓ No Will Cores be taken? If Yes, proposed zone: **AFFIDAVIT** The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief Title: Operations Assistant Signature of Operator or Agent: Remember to:

For KCC Use ONLY API # 15 - /63-	<i>23</i> 3	594-0	טטט	•
Conductor pipe require Minimum surface pipe Approved by:	ed required	None 20	<u> </u>	feet per Alt. 2
This authorization expi	res:	4-07	within 6	months of effective date.)
Spud date:		_ Agent:		

File Drill Pit Application (form CDP-1) with Intent to Drill;

File Completion Form ACO-1 within 120 days of spud date:

File acreage attribution plat according to field proration orders;

Notify appropriate district office 48 hours prior to workover or re-entry;

Submit plugging report (CP-4) after plugging is completed;

Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please

check the box below and return to the address below.
Well Not Drilled - Permit Expired
Signature of Operator or Agent:
Date:
rket - Room 2078, Wichita, Kansas 67202

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

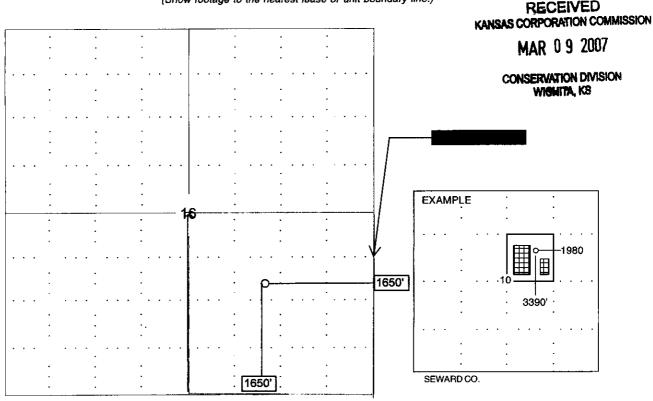
Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 163-23594-000	Location of Well: County: Rooks
Operator: FIML Natural Resources, LLC	1650 feet from N / ✓ S Line of Section
Lease: Williams	1650 feet from F E / W Line of Section
Well Number: 10D-16-818	Sec. 16 Twp. 8 S. R. 18
Field: Wildcat	
Number of Acres attributable to well: SE NW SE	Is Section: Regular or Irregular  If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

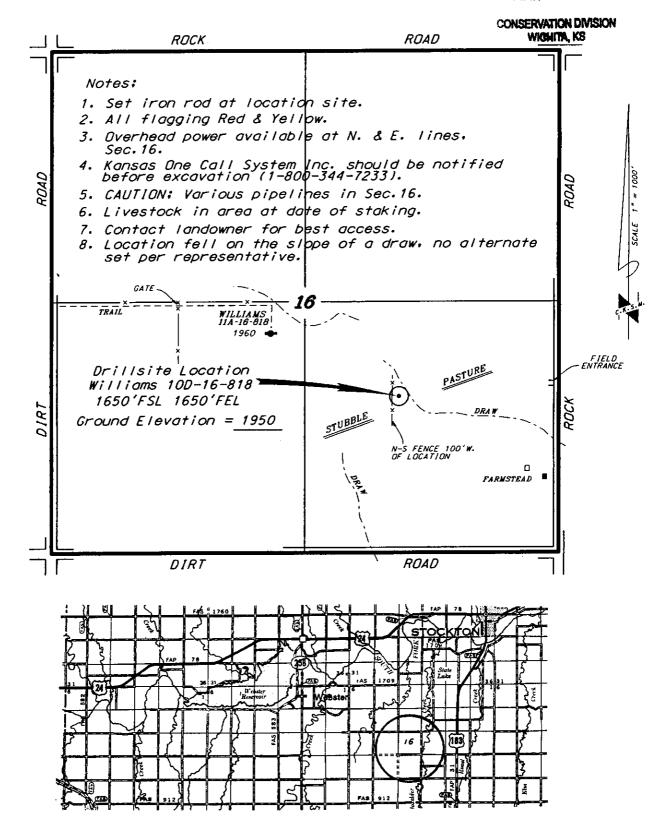
## In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

FIML NATURAL RESOURCES, LLC
WILLIAMS LEASE
SE.1/4, SECTION 16, T8S, R18W
ROOKS COUNTY, KANSAS

/5-103-235940000
RECEIVED
KANSAS CORPORATION COMMISSION

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Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

\* Elevations derived from National Geodetic Vertical Datum.

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February 14, 2007

section of food containing e40 ocrss.

\*Approximate section lines were determined using the normal standard of care of crifield Surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not quaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying therean opice to hold Central Kansas Olifield Services. Inc. its officers and employees harmless from all losses, costs and expenses and sold entities released from any liability from incidental or consequential domages.

# Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

# APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: FIML Natural Resources, LLC			License Number: 33476
Operator Address: 410 - 17th St	reet, Ste 90	0; Denve	er, CO 80202
Contact Person: Cassandra Parks			Phone Number: ( 303 ) 893 - 5090
Lease Name & Well No.: Williams 10D-16-818			Pit Location (QQQQ):
Type of Pit:	Pit is:		SENWSE
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 16 _Twp. 8S _R. 18 East ✔ West
Settling Pit	If Existing, date co	onstructed:	1650 Feet from North / 🗸 South Line of Section
Workover Pit Haul-Off Pit	Pit capacity:		Feet from 🗶 East / 🗹 West- Line of Section
(If WP Supply API No. or Year Drilled)	3000	(bbls)	Rooks County
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes ✓	] No	Chloride concentration: N/A mg/l  (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?  Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?  Natural Clay
Pit dimensions (all but working pits):	30 Length (fe	eet)80	Width (feet) N/A: Steel Pits
	rom ground level to de		.5 (feet)
			KANSAS CORPORATION COMP
Distance to pearest water well within one-mil	e of pit	Depth to shallo	MAR 0 9 2007  CONSERVATION DIVISION West fresh water 40 feet. WIGHTA, KS
Distance to nearest water well within one-mil		Source of infor	CONSERVATION DIVISION west fresh water 40 feet. WIGHITA, KS mation:
NA feet Depth of water well _	NA feet	Source of infor	CONSERVATION DIVISION  west fresh water40 feet.  mation:  red well owner electric log KDWR
NA feet Depth of water well	NA feet	Source of infor measu Drilling, Work	CONSERVATION DIVISION  west fresh water40
NA feet Depth of water well	NA feet	Source of inform measu  Drilling, Work  Type of materia	west fresh water40 feet. wishiTA, KS mation:  ared well owner electric log KDWR  by over and Haul-Off Pits ONLY:  all utilized in drilling/workover: Bentonite Mud
NA feet Depth of water well	NA feet	Source of inform measu  Drilling, Work  Type of materia  Number of wor	CONSERVATION DIVISION  west fresh water40
NA feet Depth of water well  Emergency, Settling and Burn Pits ONLY:  Producing Formation: N/A  Number of producing wells on lease:	NA feet	Source of informeasument  Drilling, Work Type of materia Number of wor Abandonment	CONSERVATION DIVISION  west fresh water40 feet.
NA feet Depth of water well	NA feet	Drilling, Work Type of materia Number of wor Abandonment Drill pits must I	CONSERVATION DIVISION  west fresh water40 feet.
Emergency, Settling and Burn Pits ONLY: Producing Formation: N/A  Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow al flow into the pit? Yes No	NA feet	Drilling, Work Type of materia Number of wor Abandonment Drill pits must l	CONSERVATION DIVISION  west fresh water 40 feet.  mation:  well owner electric log KDWR  over and Haul-Off Pits ONLY:  al utilized in drilling/workover: Bentonite Mud  king pits to be utilized: 2  procedure: Evaporation/backfill  oe closed within 365 days of spud date.
Emergency, Settling and Burn Pits ONLY: Producing Formation: N/A  Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow al flow into the pit? Yes No  I hereby certify that the above state	NA feet  I spilled fluids to ements are true and co	Drilling, Work Type of materia Number of wor Abandonment Drill pits must l	west fresh water 40 feet. wishita, KS mation:  ared well owner electric log KDWR  by over and Haul-Off Pits ONLY:  Bentonite Mud  king pits to be utilized: 2  procedure: Evaporation/backfill  be closed within 365 days of spud date.  It of my knowledge and belief.