INCOMINED KAMBAS CORPORATION COMMISSION

For KCC Use: Effective Date: SGA? Yes No KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002

Form must be Typed
CONSERVATION DIVISION blanks must be Signed

NOTICE OF INTENT TO DRILL

OPERATOR: Licensee 3 3014 Name: Dark Cherokee Basin Operating Co. LLC Address: 21 W. Myrtie Contact Parson Tony Williams Pones; 252-31 1-7000 Contact Parson Tony Williams Contact P		(5) days prior to commencing well WICHITA, KS	anks must be rilled
OPERATOR: Licenses 39/14 Name: Dart Chercekee Basin Operating Co. LLC ASCUESE	Expected Spud Date March 19, 2007		
Address 21 W. Myrtle Address 21 W. Myrtle Address 21 W. Myrtle Contact Person Tony Williams Pont Contact Person Tony Williams Contact Person Tony Williams Pont Contact Person Tony Williams Well Drilled For: Oil			
Name. Dark Cherokee Basin Operating Co. LLC Activists 217g. Independence KS 67301 City/Statz/p. Independence KS 67301 City/Statz/p. Independence KS 67301 Contract Person. Trony Williams Phone. 250.331-7870 CONTRACTOR. Licenses 9675 Contractor. Licenses	OPERATOR: License# 33074	tooo FFI	
City/Statk2/jp. Independence KS 67301 Chorate Passon Tonly Williams Phone: \$20.331-7870 CONTRACTOR: Lucrase \$675 Name. McPherson Drilling Well Driller For: Well Class: Type Equipment: OIL Fach Rec Infield Mod Rotary Lease or unit boundary. McMarch Storage Pool Ext. A r Rotary Lease or unit boundary. McMarch Storage Pool Ext. A r Rotary Lease or unit boundary. McMarch Storage Pool Ext. A r Rotary Lease or unit boundary. McMarch Storage Pool Ext. A r Rotary Lease or unit boundary. McMarch Storage Pool Ext. A r Rotary Lease or unit boundary. McMarch Storage Pool Ext. A r Rotary Lease or unit boundary. McMarch Storage Pool Ext. A r Rotary Lease or unit boundary. McMarch Storage Pool Ext. A r Rotary Lease or unit boundary. McMarch Storage Pool Ext. A report of the United Pool Conductor Storage Pool Ext. A report of the United Pool Conductor Storage Pool Ext. A report of the United Pool Conductor Storage Pool Ext. A report of the United Pool Conductor Place required Pool Ext. A report of the United Pool Conductor Place required Pool Ext. A report of the United Pool Conductor Place required Proceeded Total Depth McMarch Storage Pool Ext. A report of the United Pool Conductor Place required Proceeded Total Depth McMarch Storage Proceeded Total Depth McMarch Storag	Name: Dart Cherokee Basin Operating Co. LLC	Test nom [V C /	Line of Section
Contry_Morigonery Contry_Morigonery Contry_Morigonery Contry_Contry_Morigonery Contry_Contry_Morigonery Contry_Contr	Address: 211 W. Myrtle	Is SECTION Regular Irregular?	
Lease Name: C.8.0 Heape Well x.41-27	City/State/Zip: Independence KS 6/301		se side)
Field Name: Cherokee Basin Coal Gas Area Field Name: Cherokee Pasin Cherokee Pasin Coal Gas Area Field Name: Cherokee Pasin Cherokee P	Contact Person: Tony Williams	County: Montgomery	
CONTRACTOR: Licensed 307.59 Name. McPhorson Drilling Well Drilled For: Well Class: Type Equipment: OWO inclosed Storage Pod Ext. Ale Rotar OWO inclosed Selemet: OWO inclosed Virtual Wilcoat Selemet: Solemet:	Phone: 620-331-7870	Lease Name: C & D Heape	Nell #: A1-27
Name Mich Drilled For Well Class: Type Equipment: Well Drilled For Well Class: Type Equipment: Well Class: Type Equipment: Ground Surface Everation: 360 feet MSL Water well within one-quarter mile: Yes No Not Water well within one-quarter mile: Yes No Not Water well within one-quarter mile: Yes No Depth to bottom of treath water: 150 +	5675	Field Name: Cherokee Basin Coal Gas Area	
Ground Surface Elevation: 280	Name: McPherson Drilling	Target Information(s): Mississippian	Yes ✓ No
Ground Surface Elevation: \$50	Well Drilled For: Well Class: Tune Fouinment:	Nearest Lease or unit boundary: 464 feet	
Gase Storage Poc Ext. Air Rotary Waler well within one-quarter mile: Yes No Possible Wildcat Selembic: If of Holes Other Unificat Other Uniform the possible Uniform the pos		Ground Surface Elevation: 860	feet MSL
Solid Soli		Water well within one-quarter mile:	Yes No
Selsmic; # of Holes Other Oth			Yes ✓ No
Detph to bottom of usable water: "Surface Pipe by Alternate: 1 1 2 2			
## OWWO: old well information as follows: Operator: Operator: Well Name: Original Completion Date: Original Total Depth: Projected Total Depth: Mater Source for Drilling Operations: Well Farm Pond Other DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill #afall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below #afall be set by circulating cement to the top; in all cases surface pipe #afall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; Or pursuant to Appendix 13- Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district affice prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Price Cuse ONLY API #15 - 31311-0000 For KCC Use ONLY API #15 - 41315-07 This authorization expires: Appendix #4 - 42 - 42 - 42 - 43 - 44 - 44 - 44 - 4		Depth to bottom of usable water: 175'	
Operator: Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Origi	Other	Surface Pipe by Alternate: 1 2	l .
Operator: Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Origi	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40'	
Projected Total Depth:		Length of Conductor Pipe required:	
Original Completion Date:	·		
Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Source F		Formation at Total Depth: Mississippian	
Bottom Hole Location: DWR Permit #: (Note: Apply for Permit with DWR)		Water Source for Drilling Operations:	
Note: Apply for Permit with DWR Note: Apply for Permit with DWR Yes Note: Apply for Permit Pe		Well Farm Pond Other	
Will Cores be taken? Yes No No Yes No No Yes No No Yes No Yes No Yes No Yes No Yes No Yes No Yes No Yes No Yes No Yes No Yes No Yes No Yes No Yes No Yes No Yes No Yes No Yes No Yes No Yes No Yes No Yes Y	If Yes, true vertical depth:	DWR Permit #:	
If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: March 9, 2007 Signature of Operator or Agent: For KCC Use ONLY API # 15 - BSS-31311-0000 Conductor pipe required feet per Alt. X 2 Approved by: Must 3 18-07 This authorization expires: 9-12-07 This authorization expires: 9-12-07 This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: 4 Agent: 4 Signature of Operator or Agent: 4 Signature of Operator or Agent: 5 Signature of	Bottom Hole Location:	(Note: Apply for Permit with DWR)	i e
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For KCC Use ONLY API # 15 - #25 - 31311 - OOOD Conductor pipe required	 A copy of the approved notice of intent to drill shall be posted on each 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the description of the set of the specified district office will be notified before well is either plug. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall it. 	It by circulating cement to the top; in all cases surface pipme underlying formation. istrict office on plug length and placement is necessary <i>p</i> iged or production casing is cemented in; ed from below any usable water to surface within 120 day #133,891-C, which applies to the KCC District 3 area, alt be plugged. In all cases, NOTIFY district office prior to	orior to plugging; ys of spud date. ternate II cementing
For KCC Use ONLY API # 15 - \(\begin{align*} \beg	Thereby certify that the statements made herein are true and to the best of	. my knowledge and belief.	
For KCC Use ONLY API # 15 - \(\begin{align*} \beg	Date: March 9, 2007 Signature of Operator or Agent:	Title: Sr Regulatory & Sa	ifety Compliance Specialist
API # 15 - \(\begin{align*}		Remember to:	
This authorization expires: 9-12-07 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Signature of Operator or Agent: Signature of Oper	API # 15 - J25-31311-0000 Conductor pipe required None feet Minimum surface pipe required feet per Alt. X (2)	 File Completion Form ACO-1 within 120 days of spud of File acreage attribution plat according to field proration. Notify appropriate district office 48 hours prior to workon Submit plugging report (CP-4) after plugging is complete. 	date; n orders; ever or re-entry; eted;
(This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Signature of Operator or Agent:	9-/2-07	.,	
(This authorization void if drilling not started within 6 months of effective date.) Well Not Drilled - Permit Expired Signature of Operator or Agent:	, , , , , , , , , , , , , , , , , , ,	· · · · · · · · · · · · · · · · · · ·	
Spud date:Agent:Signature of Operator or Agent:	(This authorization void if drilling not started within 6 months of effective date.)		ı
7544	Church date.		
	Spud date:Agent:	Date:	元

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 125 - 31311-0000	Location of Well: County: Montgomery
Operator: Dart Cherokee Basin Operating Co. LLC	4620 FSL feet from N / ✓ S Line of Section
Lease: C & D Heape	4620 FEL feet from ✓ E / W Line of Section
Well Number: A1-27	Sec. 27 Twp. 31 S. R. 14E / East Wes
Field: Cherokee Basin Coal Gas Area	,
Number of Acres attributable to well: 40	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: C NW NW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

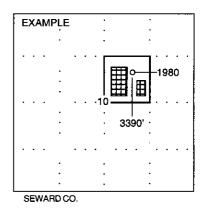
PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

RECEIVED KANSAS CORPORATION COMMISSION

MAR 1 2 2007

CONSERVATION DIVISION WICHITAL KS

R14E



NOTE: In all cases locate the spot of the proposed drilling locaton.

Montgomery Co.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Dart Cherokee Basin Operating Co. LLC		License Number: 33074	
Operator Address: 211 W. Myrtle Independence KS 67301			
Contact Person: Tony Williams			Phone Number: (620) 331 -7870
Lease Name & Well No.: C & D Heape	A1	1-27	Pit Location (QQQQ):
Type of Pit:	Pit is:		
Emergency Pit Bum Pit	✓ Proposed ☐ Existing		Sec. 27 _{Twp.} 31 _{R.} 14E
Settling Pit	If Existing, date constructed:		4620 FSL Feet from ☐ North / ✓ South Line of Section
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		4620 FEL Feet from ✓ East / West Line of Section
(II VVE Supply AFT NO. OF Teat Diffeed)	926	(bbls)	Montgomery County
		Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?
Yes No	Yes ✓	No	Natural Clays
Pit dimensions (all but working pits):	5 Length (fe	eet)30	Width (feet) N/A: Steel Pits
Depth from ground level to deepest point: 5(feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and REGISTORY liner integrity, including any special monitorials as CORPORATION COMMISSION			
material, materials and materials processes	·'		MAR 1 2 2007
			MAK 1 2 2007
			CONSERVATION DIVISION WIGHTA, KS
Distance to nearest water well within one-mile	e of pit	Distance to nearest water well within one-mile of pit Depth to shallo Source of infor	
NA feet Depth of water well	1		west fresh waterfeet.
			mation:
Emergency, Settling and Burn Pits ONLY:		measu	mation:
Emergency, Settling and Burn Pits ONLY: Producing Formation:		measu	mation:
· · ·		Drilling, Work Type of materia	mation: uredwell ownerelectric logKDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover:Air king pits to be utilized: _One
Producing Formation:		Drilling, Work Type of materia	mation: uredwell ownerelectric logKDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: Air
Producing Formation: Number of producing wells on lease:		Drilling, Work Type of materia Number of wor Abandonment	mation: uredwell ownerelectric logKDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover:Air king pits to be utilized: _One
Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all	spilled fluids to	Drilling, Work Type of materia Number of wor Abandonment Drill pits must	mation: uredwell ownerelectric logKDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: Air king pits to be utilized: One procedure: Air dry, fill be closed within 365 days of spud date.
Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drilling, Work Type of materia Number of wor Abandonment Drill pits must	mation: uredwell ownerelectric logKDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: Air king pits to be utilized: One procedure: Air dry, fill be closed within 365 days of spud date.
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