

* API # 3-1207
CORRECTED

RECEIVED

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

KANSAS CORPORATION COMMISSION

Form C-1
December 2002

JUN 27 2006

Form must be Typed
Form must be Signed
blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing

CONSERVATION DIVISION
WICHITA, KS

For KCC Use:
Effective Date: 7-30-06
District # 1
SGA? Yes No

Expected Spud Date 27 30 06
month day year

OPERATOR: License # 5278 ✓
Name: EOG Resources, Inc.
Address: 3817 NW Expressway, Suite 500
City/State/Zip: Oklahoma City, Oklahoma 73112
Contact Person: BREANNA VARGAS
Phone: 405-246-3158

CONTRACTOR: License #: 30684 ✓
Name: ABERCROMBIE RID, INC.

Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other
 Enh Rec Storage Disposal
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If yes, true vertical depth: 6100'
Bottom Hole Location 2115' FSL & 2310' FWL
KCC DKT # _____

06-CONS-228-CHPR
PRORATED & SPACED Hugoton & PANOMA

Spot C NW NW Sec 22 Twp 33 S. R. 36 East West

660 feet from N/S Line of Section
660 feet from E/W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on Section Plat on Reverse Side)

County: STEVENS
Lease Name: JAMES Well #: 22 #1H

Field Name: _____
Is this a Prorated/Spaced Field? Yes No
Target Formation(s): KEYES

Nearest Lease or unit boundary: 660'
Ground Surface Elevation: 3039' feet MSL

Water well within one-quarter mile: yes no
Public water supply within one mile: yes no

Depth to bottom of fresh water: 620'
Depth to bottom of usable water: 680'

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 1700'

Length of Conductor pipe required: 40'
Projected Total Depth: 8600'
Formation at Total Depth: KEYES

Water Source for Drilling Operations:
Well Farm Pond Other _____

DWR Permit #: _____
(Note: Apply for Permit with DWR)

Will Cores Be Taken?: Yes No
If yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55- 101 et, seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is *necessary prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6/16/06 Signature of Operator or Agent: Breanna Vargas Title: OPERATIONS ASSISTANT

* For KCC Use ONLY
API # 15- 189-22546-01-00
Conductor pipe required NONE feet
Minimum surface pipe required 700 feet per Alt 1 X
Approved by: RUH 7-25-06 / RUH 3-12-07
This authorization expires: 1-25-07
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent _____

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
- If permit has expired (See: authorized expiration date) please check the box below and return to the address below

Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

* WAS: API # 15-189-22546-00-00
IS: API # 15-189-22546-01-00

22-33-36 W