

For KCC Use: Effective Date: 3-17-07 District # 1 SGA?  Yes  No

KANSAS CORPORATION COMMISSION 1008206 OIL & GAS CONSERVATION DIVISION

Form C-1 November 2005 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 04/04/2007 month day year

OPERATOR: License# 32309 Name: Presco Western LLC Address 1: 5665 Flatiron Parkway Address 2: City: Boulder State: CO Zip: 80301 Contact Person: Leonard Witkowski Phone: 303-444-8881

CONTRACTOR: License# 33784 Name: Trinidad Drilling Limited Partnership

Well Drilled For:  Oil  Gas  Seismic; # of Holes  Other: Future Injection Well for SW Lemon Victory Waterflood Well Class:  Enh Rec  Storage  Disposal  Pool Ext.  Wildcat  Other Type Equipment:  Mud Rotary  Air Rotary  Cable  If OWWO: old well information as follows:

Operator: Well Name: Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore?  Yes  No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

PRORATED & SPACED: HUGOTON & PANOMA

Spot Description: SW NW SE NE Sec. 24 Twp. 30 S. R. 34  E  W (20/20) 1,952 feet from  N /  S Line of Section 1,075 feet from  E /  W Line of Section

Is SECTION:  Regular  Irregular? (Note: Locate well on the Section Plat on reverse side)

County: Haskell Lease Name: SWLVLU Well #: 102 Field Name: VICTORY

Is this a Prorated / Spaced Field?  Yes  No Target Formation(s): Lansing A

Nearest Lease or unit boundary line (in footage): 1075 Ground Surface Elevation: 2956 feet MSL

Water well within one-quarter mile:  Yes  No Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 560 Depth to bottom of usable water: 640

Surface Pipe by Alternate:  I  II Length of Surface Pipe Planned to be set: 1700

Length of Conductor Pipe (if any): 0 Projected Total Depth: 4400

Formation at Total Depth: Lansing Water Source for Drilling Operations:  Well  Farm Pond  Other: Piped in from farmer

DWR Permit #: (Note: Apply for Permit with DWR ) Will Cores be taken?  Yes  No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,991-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3/8/07 Signature of Operator or Agent: Title: REG. SPECIALIST

For KCC Use ONLY API # 15 - 081-21710-0000 Conductor pipe required 0 feet Minimum surface pipe required 660 feet per ALT.  I  II Approved by: RH 3-12-07 This authorization expires: 9-12-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

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MAR 12 2007

CONSERVATION DIVISION WICHITA, KS

24 30 34

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 081-21710-0000  
Operator: Presco Western LLC  
Lease: SWLVLU  
Well Number: 102  
Field: VICTORY

Location of Well: County: Haskell  
1,952 feet from  N /  S Line of Section  
1,075 feet from  E /  W Line of Section  
Sec. 24 Twp. 30 S. R. 34  E  W

Number of Acres attributable to well: \_\_\_\_\_  
QTR/QTR/QTR/QTR of acreage: SW - NW - SE - NE

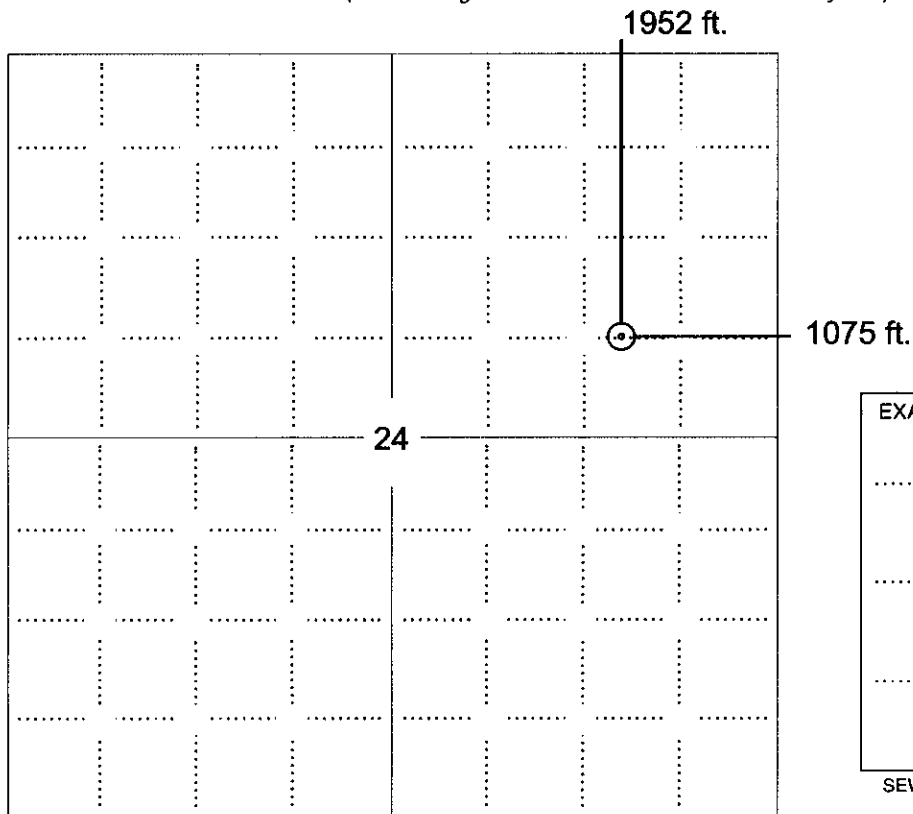
Is Section:  Regular or  Irregular

**If Section is Irregular, locate well from nearest corner boundary.**

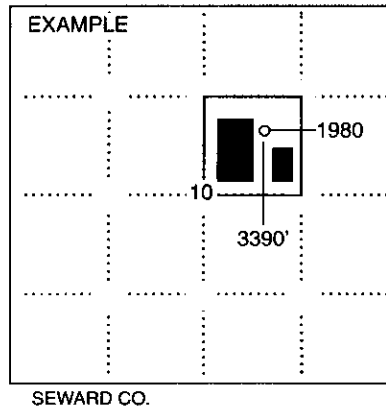
Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)*



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WICHITA, KS

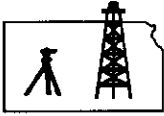


**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

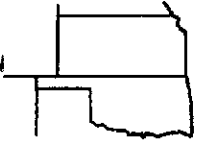
MAR 12 2007



**ROBINSON SERVICES**  
Oil Field & Construction Staking  
P.O. Box 2324  
Garden City, Kansas 67846  
Office/Fax: (620) 276-6159  
Cell: (620) 272-1499

CONSERVATION DIVISION  
WICHITA, KS

6657  
INVOICE NO.



e022607U  
PLAT NO.

**Presco Western, LLC**

OPERATOR

**Haskell County, KS**

COUNTY

24

Sec.

30s

Twp.

34w

Rng.

**SWLVLU I02**

LEASE NAME

**1952' FNL & 1075' FEL**

LOCATION SPOT

SCALE: 1" = 1000'  
DATE: Feb. 26<sup>th</sup>, 2007  
MEASURED BY: Tom W.  
DRAWN BY: Gary B.  
AUTHORIZED BY: Bill A. & Len W.

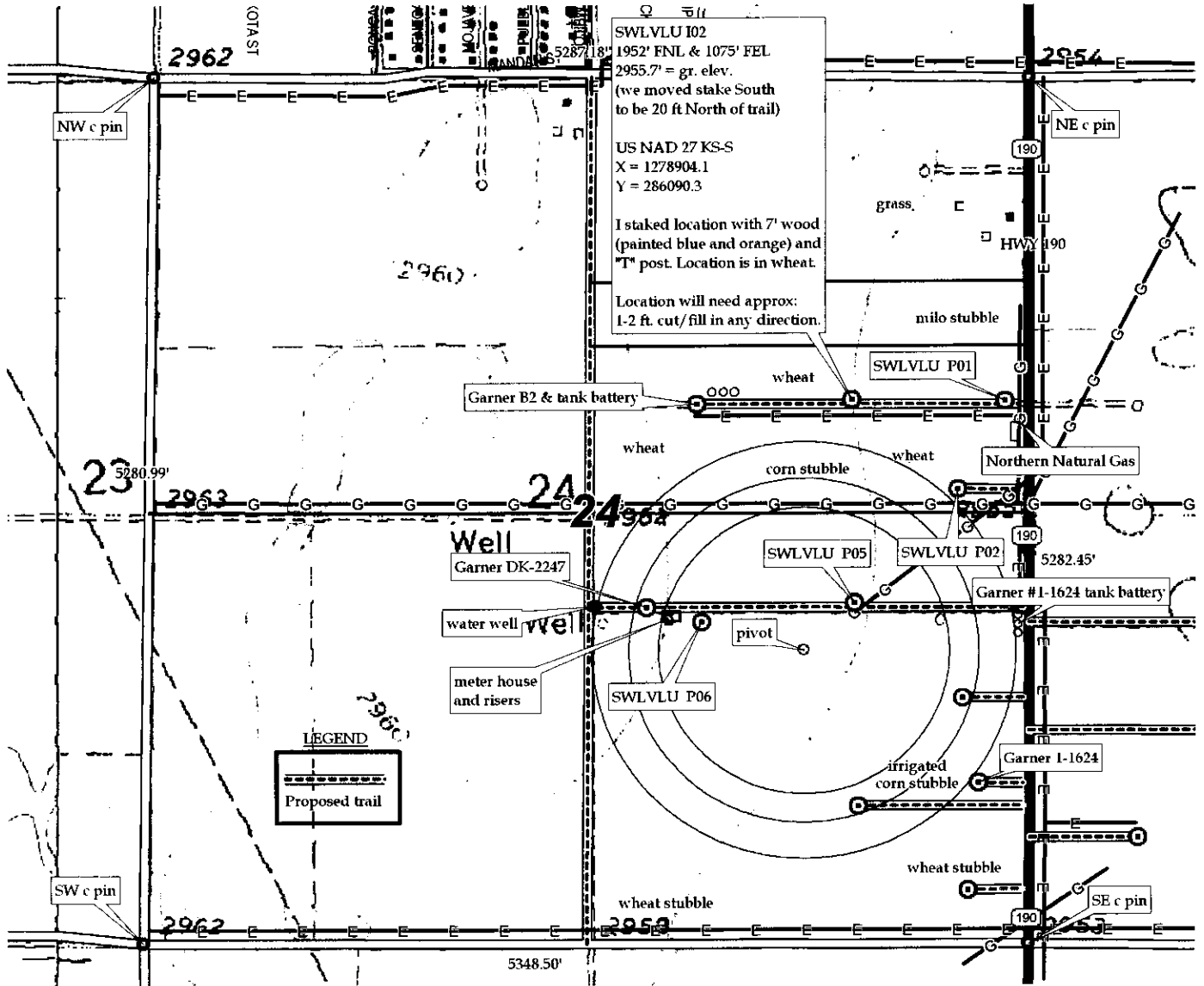


GR. ELEVATION: 2955.7'

**Directions:** From the NE side of Satanta, Ks. at the intersection of Hwy 56 and Hwy 190: Now go 0.8 mile South to NE corner of section 24-30s-34w - Now go 0.4 mile on South - Now go 1075' West on trail (lease road) - Now go 20 ft North into staked location through wheat.

**Ingress must be verified with land owner or Presco Western, LLC**

*This drawing does not constitute a monumented survey or a land survey plat  
This drawing is for construction purposes only*

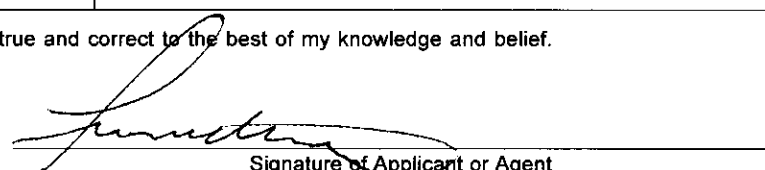


KANSAS CORPORATION COMMISSION 1008206  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
April 2004  
Form must be Typed

**APPLICATION FOR SURFACE PIT**

*Submit in Duplicate*

Operator Name: <b>Presco Western LLC</b>		License Number: <b>32309</b>	
Operator Address: <b>5665 Flatiron Parkway</b>		<b>Boulder CO 80301</b>	
Contact Person: <b>Leonard Witkowski</b>		Phone Number: <b>303-444-8881</b>	
Lease Name & Well No.: <b>SWLVLU 102</b>		Pit Location (QQQQ): <b>SW . NW . SE . NE</b>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>5,000</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? <b>Natural mud seal</b>			
Pit dimensions (all but working pits): <u>125</u> Length (feet) <u>125</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determine liner integrity, including any special monitoring.	
		<b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b> <b>MAR 12 2007</b> <b>CONSERVATION DIVISION</b> <b>WICHITA, KS</b>	
Distance to nearest water well within one-mile of pit <u>1219</u> feet    Depth of water well <u>420</u> feet		Depth to shallowest fresh water <u>330</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>Natural mud</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Air evaporation and backfill</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
<u>3/8/07</u> Date		 Signature of Applicant or Agent	

15-081-21710-0000

**KCC OFFICE USE ONLY**

RFAC  RFAS

Date Received: 3/12/07 Permit Number: \_\_\_\_\_ Permit Date: 3/12/07 Lease Inspection:  Yes  No

# KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR

ROBERT E. KREHBIEL, COMMISSIONER

MICHAEL C. MOFFET, COMMISSIONER

## **NOTICE TO OPERATORS DRILLING IN THE PANOMA- COUNCIL GROVE GAS POOL SPACED AREA**

The enclosed intent is located within the Panoma-Council Grove gas pool space area. In May 1978, Panoma-Council Grove Proration Order (as amended), Docket No. 60,024-C (C-7058) under FINDINGS OF FACT AND LAW on page 31, the following language is stated that:

"The Commission finds that in order to prevent waste and protect correlative rights, the following stated rules pertaining to wells already completed, in the process of being drilled or for future wells to be drilled in the Panoma Council Grove Gas Pool Spaced area, and for wells producing from the Council Grove Formation outside of the Panoma Council Grove Gas Pool Spaced area within the Hugoton Gas Field, should be adopted."

1. "No dual completions between the Chase (Hugoton) and Council Grove Formations will be permitted for future wells drilled."
2. "Casing shall not be set above the top of the Council Grove Formation for a Council Grove producing well."
3. "The production casing of all new Council Grove wells should be cemented with a calculated volume of cement sufficient to encase the casing from the bottom of the casing to a point 500 feet above the Chase Formation."
4. "The casing shall be encased in cement in the interval between the base of the Council Grove and the top of the Chase Formation on all wells, irrespective of depth, completed below the Council Grove Formation, if they are located within the space area."
5. "The cement coverage heretofore required shall be confirmed by the running of a recognized survey, such as a temperature survey or cement bond log."

A copy of this survey and the cement tickets(s) showing that all cement work has been completed, must be filed with the ACO-1 Completion Report within 120 days from the wells "spud date."

Failure to comply with these provisions may cause the well to be shut-in until compliance has been achieved.

If you have any questions, please feel free to contact the Conservation Division's Production Department at (316) 337-6200.