

For KCC Use: 31707
Effective Date: 1
District # 1
SGA? ☐ Yes ☒ No

KANSAS CORPORATION COMMISSION 1008236
OIL & GAS CONSERVATION DIVISION

Form C-1
November 2005
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 04/11/2007
month day year

OPERATOR: License# 32309
Name: Presco Western LLC
Address 1: 5665 Flatiron Parkway
Address 2: _____
City: Boulder State: CO Zip: 80301 + _____
Contact Person: Leonard Witkowski
Phone: 303-444-8881

CONTRACTOR: License# 33784
Name: Trinidad Drilling Limited Partnership

Well Drilled For: ☒ Oil ☐ Gas
Well Class: ☐ Enh Rec ☐ Storage ☐ Disposal
Type Equipment: ☒ Infield ☐ Pool Ext. ☐ Wildcat ☐ Other
☒ Seismic; # of Holes _____
☒ Other: Producing Well for SW Lemon Victory Waterflood

☐ If OWWO: old well information as follows:

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

PRORATED & SPACED: HUGOTON & PANOMA

Spot Description: _____
SW - SE - SE - NW Sec. 19 Twp. 30 S. R. 33 ☐ E ☒ W
(a/a/a) 2,420 feet from ☒ N / ☐ S Line of Section
2,185 feet from ☐ E / ☒ W Line of Section
Is SECTION: ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)
County: Haskell
Lease Name: SWLVLU Well #: P04
Field Name: VICTORY
Is this a Prorated / Spaced Field? ☐ Yes ☒ No
Target Formation(s): Lansing A
Nearest Lease or unit boundary line (in footage): 2185
Ground Surface Elevation: 2961 feet MSL
Water well within one-quarter mile: ☒ Yes ☐ No
Public water supply well within one mile: ☐ Yes ☒ No
Depth to bottom of fresh water: 560
Depth to bottom of usable water: 640
Surface Pipe by Alternate: ☒ I ☐ II
Length of Surface Pipe Planned to be set: 1700
Length of Conductor Pipe (if any): 0
Projected Total Depth: 4400
Formation at Total Depth: Lansing
Water Source for Drilling Operations:
☐ Well ☐ Farm Pond ☒ Other: Piped in from farmer
DWR Permit #: _____

(Note: Apply for Permit with DWR ☐)
Will Cores be taken? ☐ Yes ☒ No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3/8/07 Signature of Operator or Agent: _____ Title: REG. SPECIALIST

For KCC Use ONLY

API # 15 - 081-21727-000
Conductor pipe required 0 feet
Minimum surface pipe required 660 feet per ALT. ☒ I ☐ II
Approved by: PH 3-12-07
This authorization expires: 9-12-07
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW*Plat of acreage attributable to a well in a prorated or spaced field*

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 081-21727-0000
 Operator: Presco Western LLC
 Lease: SWLVLU
 Well Number: P04
 Field: VICTORY

Location of Well: County: Haskell
2,420 feet from ☒ N / ☐ S Line of Section
2,185 feet from ☐ E / ☒ W Line of Section
 Sec. 19 Twp. 30 S. R. 33 ☐ E ☒ W

Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: SW - SE - SE - NW

Is Section: ☒ Regular or ☐ Irregular

If Section is Irregular, locate well from nearest corner boundary.

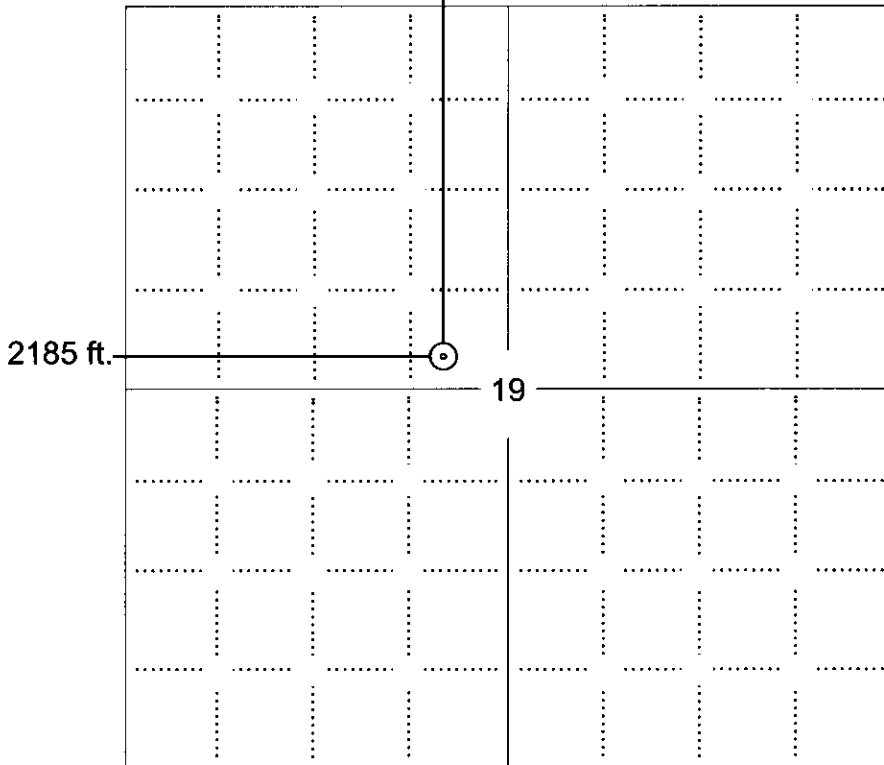
Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

PLAT

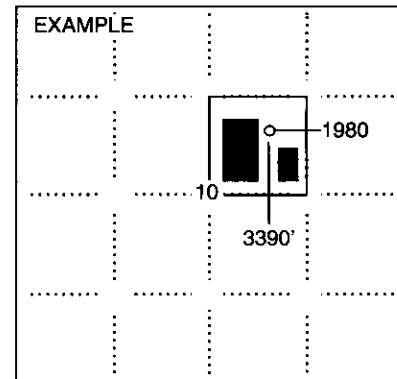
(Show location of the well and shade acreage attributable to the well.)

(Show footage to the nearest lease or unit boundary line.)

2420 ft.



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 MAR 12 2007
 CONSERVATION DIVISION
 WICHITA, KS



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

MAR 12 2007



ROBINSON SERVICES
Oil Field & Construction Staking
P.O. Box 2324
Garden City, Kansas 67846
Office/Fax: (620) 276-6159
Cell: (620) 272-1499

CONSERVATION DIVISION
WICHITA, KS

6649
INVOICE NO.

u022107s
PLAT NO.

Presco Western LLC

OPERATOR

Haskell County, KS

COUNTY

19 30s 33w
Sec. Twp. Rng.

SWLVLU P04

LEASE NAME

2420' FNL - 2185' FWL

LOCATION SPOT

SCALE: 1" = 1000'
DATE: Feb. 21st 2007
MEASURED BY: Kent C.
DRAWN BY: Kent C.
AUTHORIZED BY: Bill A. & Len W.



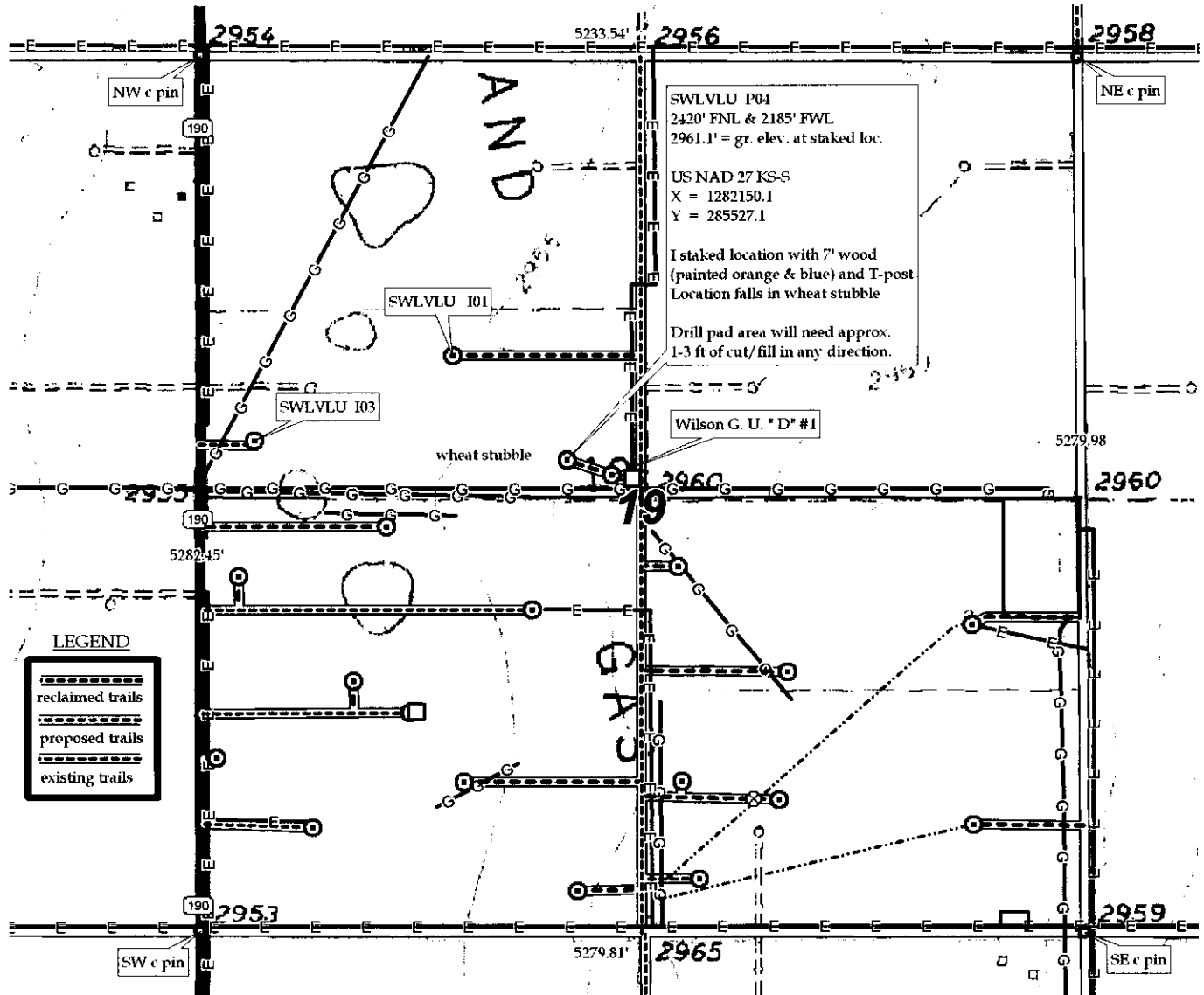
GR. ELEVATION: 2961.1'

15-08-21727-0000

Directions: From the NE side of Satanta, Ks. at the intersection of Hwy 56 and Hwy 190: Now go 0.8 miles South on Hwy 190 to the NW corner of section 19-30s-33w - Now go East 0.5 mile - Now go South 0.5 mile - Now go West 271 ft - Now go NW 283 ft (on proposed trail) through wheat stubble into staked location.

Final ingress must be verified with land owner or Presco Western LLC.

*This drawing does not constitute a monumented survey or a land survey plat
This drawing is for construction purposes only*



KANSAS CORPORATION COMMISSION 1008236
OIL & GAS CONSERVATION DIVISION

Form CDP-1
 April 2004
 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Presco Western LLC		License Number: 32309	
Operator Address: 5665 Flatiron Parkway		Boulder CO 80301	
Contact Person: Leonard Witkowski		Phone Number: 303-444-8881	
Lease Name & Well No.: SWLVLU P04		Pit Location (QQQQ): SW - SE - SE - NW Sec. <u>19</u> Twp. <u>30</u> R. <u>33</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>2,420</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>2,185</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Haskell County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 5,000 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? Natural mud seal			
Pit dimensions (all but working pits): <u>125</u> Length (feet) <u>125</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
		RECEIVED KANSAS CORPORATION COMMISSION MAR 12 2007 CONSERVATION DIVISION WICHITA, KS	
Distance to nearest water well within one-mile of pit <u>2486</u> feet Depth of water well <u>420</u> feet		Depth to shallowest fresh water <u>310</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Natural mud</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Air evaporation and backfill</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <div style="display: flex; justify-content: space-between; margin-top: 20px;"> <div> <u>3/18/07</u> Date </div> <div> Signature of Applicant or Agent </div> </div>			

KCC OFFICE USE ONLY

RFAC ☐ RFAS ☐

Date Received: 3/12/07 Permit Number: _____ Permit Date: 3/12/07 Lease Inspection: ☐ Yes ☒ No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-081-21727-0000

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR

ROBERT E. KREHBIEL, COMMISSIONER

MICHAEL C. MOFFET, COMMISSIONER

NOTICE TO OPERATORS DRILLING IN THE PANOMA- COUNCIL GROVE GAS POOL SPACED AREA

The enclosed intent is located within the Panoma-Council Grove gas pool space area. In May 1978, Panoma-Council Grove Proration Order (as amended), Docket No. 60,024-C (C-7058) under FINDINGS OF FACT AND LAW on page 31, the following language is stated that:

"The Commission finds that in order to prevent waste and protect correlative rights, the following stated rules pertaining to wells already completed, in the process of being drilled or for future wells to be drilled in the Panoma Council Grove Gas Pool Spaced area, and for wells producing from the Council Grove Formation outside of the Panoma Council Grove Gas Pool Spaced area within the Hugoton Gas Field, should be adopted."

1. "No dual completions between the Chase (Hugoton) and Council Grove Formations will be permitted for future wells drilled."
2. "Casing shall not be set above the top of the Council Grove Formation for a Council Grove producing well."
3. "The production casing of all new Council Grove wells should be cemented with a calculated volume of cement sufficient to encase the casing from the bottom of the casing to a point 500 feet above the Chase Formation."
4. "The casing shall be encased in cement in the interval between the base of the Council Grove and the top of the Chase Formation on all wells, irrespective of depth, completed below the Council Grove Formation, if they are located within the space area."
5. "The cement coverage heretofore required shall be confirmed by the running of a recognized survey, such as a temperature survey or cement bond log."

A copy of this survey and the cement tickets(s) showing that all cement work has been completed, must be filed with the ACO-1 Completion Report within 120 days from the wells "spud date."

Failure to comply with these provisions may cause the well to be shut-in until compliance has been achieved.

If you have any questions, please feel free to contact the Conservation Division's Production Department at (316) 337-6200.