For KCC Use: 3-18-07 District

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

SGA? XYes No				ive (5) days prior to commencing well	st be Filled	
	March	12	2007	_	ſ‴□ <u>.</u>	
Expected Spud Date	month	day	year	_ Spot CN/2 S/2 NE so 10 Two 24 S.B. 14	East	
	/	uay	your	sec wp s. n		
OPERATOR: License# 32	2042					
Name. Nacogdoches Oil & G	Sas, LLC		RECEIVED		Section	
Address: P.O. Box 632418	- 7 75000 0440	(ANSAS (CORPORATION CO	MMISSIONRegularIrregular?		
Address: Nacogdoche City/State/Zip: Nacogdoche	s, Texas 75963-2418	,		(Note: Locate well on the Section Plat on reverse side)		
Contact Person. Mike Finler	у		MAR 0 9 200		10	
Phone: 936-560-4747		001	I B HOLD SAME AND A SAME AND	Lease Name: Bartlett Well #: 8-		
CONTRACTOR: License#	, 33323	CO	VISERVATION DIVIS			
Name: Petromark Drilling, I	LLC		**************************************		Yes ✓ No	
Ivallie.				Target Formation(s): Mississippi Nearest Lease or unit boundary: 990'		
Well Drilled For:	Well Class:	Туре	Equipment:	reduced beautiful beautiful.	feet MSL	
✓ Oil ✓ Enh F	Rec ✓ Infield	✓	Mud Rotary	Ground Surface Elevation: 1958 est	Yes No	
✓ Gas Stora	ge Pool E	Ext.	Air Rotary	•	Yes ✓ No	
OWWO Dispo	sal Wildca	ıt 🔲	Cable	Public water supply well within one mile: Depth to bottom of fresh water: 150	163 🗗 140	
Seismic;# of	f Holes Other			Depth to bottom of usable water: 230		
Other				Surface Pipe by Alternate:		
				Length of Surface Pipe Planned to be set: 250 feet		
If OWWO: old well inform				Length of Conductor Pipe required: N/A		
Operator:				Projected Total Depth: 4250		
Well Name: Original Completion D		Original Tota	I Donth:	Formation at Total Depth: Mississippi		
Original Completion D	vale	_Onginar iota	(Water Source for Drilling Operations:		
Directional, Deviated or H	orizontal wellbore	?	Yes ✓ N	o Well ✓ Farm Pond Other		
If Yes, true vertical depth:				DWR Permit #:		
Bottom Hole Location:				(Note: Apply for Permit with DWR (1)		
KCC DKT #:				Will Cores be taken?	Yes ✓ No	
				If Yes, proposed zone:		
				FFIDAVIT		
•				al plugging of this well will comply with K.S.A. 55 et. seq.		
It is agreed that the follow	wing minimum red	quirements w	rill be met:			
 Notify the appropri 						
2. A copy of the appro	oved notice of int	ent to drill si	hall be posted on	each drilling rig;	ha sat	
3. The minimum amo	ount of surface pip	oe as specifi s nlus a minii	ad below <i>snall be</i> mum of 20 feet in:	e set by circulating cement to the top; in all cases surface pipe shall it to the underlying formation.	DE SEI	
4. If the well is dry ho	ole, an agreemen	it between th	ne operator and th	ne district office on plug length and placement is necessary prior to p	olugging;	
The appropriate dis	strict office will be	notified bef	ore well is either p	plugged or production casing is cemented in;		
6. If an ALTERNATE	II COMPLETION	production	pipe shall be cem	nented from below any usable water to surface within 120 days of spunder, #100,001 C. which applies to the KCC District 3 group alternate II	ıd date.	
Or pursuant to App	pendix "B" - East Lwithin 30 days (ern Kansas : of the soud c	surrace casing on late or the well sh	der #133,891-C, which applies to the KCC District 3 area, alternate II all be plugged. In all cases, NOTIFY district office prior to any cen	nenting.	
=				st of my knowledge and belief.	•	
			·)/			
Date: 3/9/07	Signature of	Operator or	Agent:	Title: Agent		
				Remember to:		
For KCC Use ONLY				- File Drill Pit Application (form CDP-1) with Intent to Drill;	I	
API # 15 - 185-	23432-0	∞		- File Completion Form ACO-1 within 120 days of spud date;		
	Mode		and and	- File acreage attribution plat according to field proration orders;	_ C	
Conductor pipe required	7/	7)	eet	Notify appropriate district office 48 hours prior to workover or re	-entry; ∣	
Minimum surface pipe re Approved by: 2-4-3-	044	f	eet per All. (1)	 Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. 		
This authorization expire	<i>9-12-</i> カフ		···	- If this permit has expired (See: authorized expiration date) pleas	e .	
(This authorization void if	.	within 6 month	ns of approval date.)	check the box below and return to the address below.	1	
				Well Not Drilled - Permit Expired	Į	
Spud date:	Agent:			Signature of Operator or Agent:	$$ \downarrow	
	<u> </u>			Date:	<u> </u>	

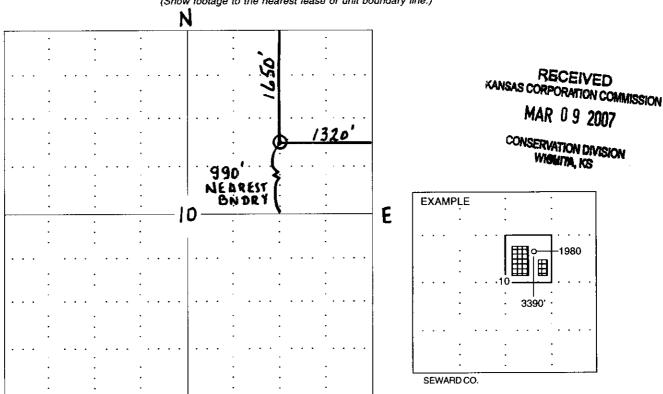
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 185-23432-0000	Location of Well: County: Stafford
Operator: Nacogdoches Oil & Gas, LLC	1650 feet from ✓ N / S Line of Section 1320 feet from ✓ E / W Line of Section
Lease: Bartlett	1320 feet from 🗸 E / 🗌 W Line of Section
Well Number: 8-10	Sec. 10 Twp. 24 S. R. 14 ☐ East ✓ Wes
Field: Rattlesnake West	<u> </u>
Number of Acres attributable to well: QTR / QTR / QTR of acreage: C N/2 - S/2 - NE	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Nacogdoches Oil &	Gas, LLC		License Number: 32042					
Operator Address: P.O. Box 632418, Nacogdoches, Texas 75963-2418								
Contact Person: Mike Finley		Phone Number: (936) 560 - 4747						
Lease Name & Well No.: Bartlett #8-1	0		Pit Location (QQQQ):					
Type of Pit:	Pit is:		NE 1/4 _ N/2 _ S/2 _ NE					
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 10 Twp. 24 R. 14 ☐ East ✓ West					
Settling Pit	If Existing, date c	onstructed:	1650 Feet from 🗸 North / 🗌 South Line of Section					
Workover Pit Haul-Off Pit	Pit capacity:	<u> </u>	1320 Feet from 🗸 East / West Line of Section					
(If WP Supply API No. or Year Drilled)		(bbls)	Stafford County					
Is the pit located in a Sensitive Ground Water	Area? ✓ Yes] No	Chloride concentration:mg/l					
<u> </u>			(For Emergency Pits and Settling Pits only)					
Is the bottom below ground level? ✓ Yes No	Artificial Liner? ☐ Yes ✓	No	How is the pit lined if a plastic liner is not used?					
Pit dimensions (all but working pits):	O Length (fe	eet) 70	Width (feet)N/A: Steel Pits					
Depth fr	om ground level to de	eepest point:	4 (feet)					
If the pit is lined give a brief description of the material, thickness and installation procedure		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.						
N/A		N/A KANSAS CORPORATION COMMISSI						
			MAR 0 9 2007					
			CONSERVATION DIVISION					
Distance to nearest water well within one-mile	e of pit	Depth to shallowest fresh water 34 feet. Source of information:						
984feet Depth of water well	7 feet	measu	ired well owner electric log KDWR					
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:						
1		Dinning, Work	over and Haul-Off Pits ONLY:					
Producing Formation:		1	over and Haul-Off Pits ONLY: al utilized in drilling/workover: Bentonite Gel					
Producing Formation: Number of producing wells on lease:		Type of materia	al utilized in drilling/workover: Bentonite Gel					
•		Type of materia	al utilized in drilling/workover: Bentonite Gel					
Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all		Type of materia Number of wor Abandonment evaporate and	al utilized in drilling/workover: Bentonite Gel king pits to be utilized: Three procedure: Jet remaining mud into reserve pit, allow to backfill with dozer					
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Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all	spilled fluids to	Type of materia Number of wor Abandonment evaporate and Drill pits must	al utilized in drilling/workover: Bentonite Gel king pits to be utilized: Three procedure: Jet remaining mud into reserve pit, allow to backfill with dozer be closed within 365 days of spud date.					
Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? I hereby certify that the above state	spilled fluids to	Type of materia Number of wor Abandonment evaporate and Drill pits must	al utilized in drilling/workover: Bentonite Gel king pits to be utilized: Three procedure: Jet remaining mud into reserve pit, allow to backfill with dozer be closed within 365 days of spud date.					
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Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? I hereby certify that the above state	spilled fluids to	Type of material Number of work Abandonment evaporate and Drill pits must correct to the bes	al utilized in drilling/workover: Bentonite Gel Three procedure: Jet remaining mud into reserve pit, allow to backfill with dozer be closed within 365 days of spud date. It of my knowledge and belief.					
Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? I hereby certify that the above state	spilled fluids to ements are true and	Type of material Number of work Abandonment evaporate and Drill pits must correct to the bes	Al utilized in drilling/workover: Bentonite Gel Three Procedure: Jet remaining mud into reserve pit, allow to backfill with dozer be closed within 365 days of spud date. It of my knowledge and belief.					



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

March 12, 2007

Mr. Mike Finley Nacogdoches Oil & Gas, LLC PO Box 632418 Nacogdoches, TX 75963-2418

RE: Drilling Pit Application Bartlett Lease Well No. 8-10 NE/4 Sec. 10-24S-14W Stafford County, Kansas

Dear Mr. Finley:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Katty Haynes

Department of Environmental Protection and Remediation

cc: File