For KCC	Use:	3-18-07	
Effective	Date:	3-10-01	
District #		<u> </u>	
SCA2	Van	[Y] No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

expected Spud Date	3/18/2007		Spot	X Eas	st
Exposite Oper Bail	month day	year	NE NE NW Sec. 13 Twp. 325		
OPERATOR: License#	32912		330 V feet from XN /		
	LEngray II C			W Line of Section	
ddress: 200 Ai	rco Place, Suite 230		Is SECTION X Regular Irregular?		
ity/State/Zip: Indepe	endence, KS 67301		(Note: Locate well on the Section Plat of	nn reverse side)	
ontact Person: Terry	Carroll Jr.		County: Chautauqua		
	330-7213		Lease Name: CAIN	Well #: 13-B1	M**
	22274		Field Name: HALE		
ONTRACTOR: License#	Well Service LLC	· · · · · · · · · · · · · · · · · · ·	Is this a Prorated / Spaced Field?	Yes X	No
lame:	TTCII OCITIOC, LLO		Target Formation(s): Cherokee Coals		
Well Drilled For:	Well Class: 7	Type Equipment:	Nearest Lease or unit boundary: 360'	Michael Committee (March 1997) and the second of the secon	
X Oil / Enh F		Mud Rotary	Ground Surface Elevation: 1050	teet MS	
X Gas Storag	F-1	X Air Rotary	Water well within one-quarter mile:	Yes X	
OWWO Dispos	- hand	Cable	Public water supply well within one mile:	Yes x	NO
la a di	Holes Other	L	Debtu to portour of tresu water:	Color	
Other	k		Debty to pottom of deaple water.		
1			Surface Pipe by Alternate: 1 X 2	40 Minimum	
OWWO: old well inform	ation as follows:		Length of Surface Pipe Planned to be set:		
Operator:			Length of Conductor Pipe required: Projected Total Depth: 2100'		
Well Name:	we v		Formation at Total Depth: Mississippi		
Original Completion D	ate: Original	Total Depth:	Water Source for Drilling Operations:	_	
Directional, Deviated or He	orizontal wellbore?	Yes X No	Well X Farm Pond Other		
	V/120/1101 110100070		DWR Permit #:		
i 100, ilub voliticai copuli.			Diff. Gilling.		******
			(Note: Apply for Permit with DW	VR (T)	
Bottom Hole Location:		MANY VA	(Note: Apply for Permit with DW		No
Bottom Hole Location:		MANY VA	Will Cores be taken?	Yes X	No
Bottom Hole Location:			Will Cores be taken? If Yes, proposed zone:	Yes X	No
Bottom Hole Location: CCC DKT #:		AFI	Will Cores be taken? If Yes, proposed zone: FIDAVIT	Yes X	No
Bottom Hole Location: CCC DKT #: The undersigned hereby	affirms that the drilling, co	AFI ompletion and eventual	Will Cores be taken? If Yes, proposed zone:	Yes X	No
Bottom Hole Location: KCC DKT #: The undersigned hereby t is agreed that the follow	affirms that the drilling, co	AFI ompletion and eventual nts will be met:	Will Cores be taken? If Yes, proposed zone: FIDAVIT	Yes X	No
The undersigned hereby t is agreed that the follow 1. Notify the appropri 2. A copy of the appro 3. The minimum amore through all unconsi 4. If the well is dry ho 5. The appropriate die 6. It an ALTERNATE Or pursuant to Appropriate does	affirms that the drilling, or wing minimum requirement ate district office <i>prior</i> to coved notice of intent to drunt of surface pipe as spolidated materials plus a lole, an agreement betwee strict office will be notified II COMPLETION, productioned in "B" - Eastern Kanst within 30 days of the sp	AFI ompletion and eventual ints will be met; spudding of well; ill shall be posted on expedited below shall be a minimum of 20 feet into en the operator and the dibefore well is either plution pipe shall be cemel sas surface casing orde and date or the well shall	Will Cores be taken? If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. sec ach drilling rig; set by circulating cement to the top; in all cases surfathe underlying formation. district office on plug length and placement is neces agged or production casing is cemented in; inted from below any usable water to surface within the #133,891-C, which applies to the KCC District 3 at the plugged. In all cases, NOTIFY district office in	q. ace pipe shall be set ssary prior to plugging. 120 days of spud date. trea, alternate II cementi	;
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CONSERVATION DIVISION WICHITA, KS

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

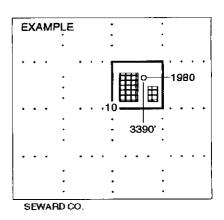
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 0	19-26791-0000	Location of Well: County: Chautauqua
Operator:	Carroll Energy, LLC	S Line of Section
	CAIN	2280 feet from E / X W Line of Section
Well Number:	13-B1	Sec. 13 Twp. 32S S. R. 11E X East West
Field:	HALE	
Number of Acres	80 s attributable to well:	Is Section: 🗵 Regular or 🔲 Irregular
QTR/QTR/QT	R of acreage: <u>NF</u> - <u>NE</u> - <u>NW</u>	If Section is Irregular, locate well from nearest corner boundary. Section comer used: NE NW SE SW

PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

			330			
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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, RECEIVED 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

KANSAS CORPORATION COMMISSION

3. The distance to the nearest lease or unit boundary line.

2280

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached to the spaced field a certificate of acreage attribution plat must be attached to the spaced field a certificate of acreage attribution plat must be attached to the spaced field a certificate of acreage attribution plat must be attached to the spaced field a certificate of acreage attribution plat must be attached to the spaced field a certificate of acreage attribution plat must be attached to the spaced field a certificate of acreage attribution plat must be attached to the spaced field a certificate of acreage attribution plat must be attached to the spaced field a certificate of acreage attribution plat must be attached to the spaced field as certificate of acreage attribution plat must be attached to the spaced field as certificate of acreage attribution plat must be attached to the spaced field as certificate of acreage attribution plat must be attached to the spaced field as certificate of acreage attribution plat must be attached to the spaced field as certificate of acreage attribution plat must be attached to the spaced field as certificate of acreage attribution plat must be attached to the spaced field as certificate at the spaced field as certificate a CG-8 for gas wells).

CONSERVATION DIVISION WICHITA, KS

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Carroll Energy, LLC			License Number: 32912			
Operator Address: 200 Arco Place, Suite 230, Independence, KS 67301						
Only December 1				Phone Number: (620) 330-7213		
Lease Name & Well No.: CAIN 13-B1			Pit Location (QQQQ):			
Type of Pit:	Pit is:					
Emergency Pit Bum Pit	Proposed Existing		Sec. 13 Twp. 32S R	11E X East West		
Settling Pit X Drilling Pit	If Existing, date constructed:		330 Feet from X	North / South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		2280	East / West Line of Section		
(If WP Supply API No. or Year Drilled)	300	(bbls)	Chauta	auqua County		
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:	NA mg/1		
				its and Settling Pits only)		
Is the bottom below ground level? X Yes No	Artificial Liner? Yes X	No	How is the pit lined if a plastic CLAY	cineris not useur		
Pit dimensions (all but working pits):	20 Length (fe	et) 8	Width (feet)	N/A: Steel Pits		
	om ground level to de		_			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.						
Distance to nearest water well within one-mile	of pit	Depth to shallo Source of infor	west fresh water20	feet.		
N/A feet Depth of water well		redwell owner	_ electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY	:		
Producing Formation:		Type of materia	ał utilized in drilling/workover: _	FRESH WATER		
Number of producing wells on lease:		Number of wor	king pits to be utilized:1			
Barrels of fluid produced daily:	Abandonment	procedure: AIR DRY				
Does the slope from the tank battery allow all flow into the pit? Yes No	Drill pits must be closed within 365 days of spud date.					
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.						
03/12/2007			J.C.II	RECEIVED KANSAS CORPORATION COMMISSION		
Date		5	ignature of Applicant or Agent	MAR 1 3 2007		
KCC OFFICE USE ONLY CONSERVATION DIVISION WICHITA, KS						
Date Received: $3/(3/c7)$ Permit Nurr	ber:	Perm	It Date: 3/13/c7 Leas	e Inspection: Yes 🛛 No		