

**\* Permit Extension**  
**request Received 3-9-07**

For KCC Use: 9-16-06  
Effective Date: \_\_\_\_\_  
District # 3  
SGA?  Yes  No

**KANSAS CORPORATION COMMISSION**  
**OIL & GAS CONSERVATION DIVISION**  
**NOTICE OF INTENT TO DRILL**

Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 09 09 06  
month day year

Spot  East  
NE SE SW Sec. 8 Twp. 16 S. R. 25  West  
990 feet from  N /  S Line of Section  
2310 feet from  E /  W Line of Section  
Is SECTION  Regular  Irregular?

OPERATOR: License# 32294  
Name: OSBORN ENERGY, LLC  
Address: 24850 FARLEY  
City/State/Zip: BUCYRUS, KS 66013  
Contact Person: JEFF TAYLOR  
Phone: 913-533-9900

(Note: Locate well on the Section Plat on reverse side)  
County: MIAMI  
Lease Name: HART Well #: 14  
Field Name: LOUISBURG

CONTRACTOR: License# 5885  
Name: R.S. GLAZE DRILLING

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): MARMATON AND CHEROKEE  
Nearest Lease or unit boundary: 330'

- |  |                                   |  |
|--|-----------------------------------|--|
| Well Drilled For:                            | Well Class:                       | Type Equipment:                                |
| <input type="checkbox"/> Oil                 | <input type="checkbox"/> Enh Rec  | <input checked="" type="checkbox"/> Infield    |
| <input checked="" type="checkbox"/> Gas      | <input type="checkbox"/> Storage  | <input type="checkbox"/> Pool Ext.             |
| <input type="checkbox"/> OWC                 | <input type="checkbox"/> Disposal | <input type="checkbox"/> Wildcat               |
| <input type="checkbox"/> Seismic; # of Holes | <input type="checkbox"/> Other    | <input type="checkbox"/> Mud Rotary            |
| <input type="checkbox"/> Other               |                                   | <input checked="" type="checkbox"/> Air Rotary |
|  |                                   | <input type="checkbox"/> Cable                 |

Ground Surface Elevation: 1079' feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Depth to bottom of fresh water: 200+/-  
Depth to bottom of usable water: 300+/-  
Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 20'  
Length of Conductor Pipe required: NONE  
Projected Total Depth: 900'

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

Formation at Total Depth: CHEROKEE  
Water Source for Drilling Operations:  
 Well  Farm Pond  Other  
DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )  
Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

**RECEIVED**  
**SEP 05 2006**

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.  
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

**KCC WICHITA**

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: Aug 28, 2006 Signature of Operator or Agent: [Signature] Title: GEOLOGIST

For KCC Use ONLY  
API # 15 - 121-28294-0000  
Conductor pipe required None feet  
Minimum surface pipe required 20 feet per All. **X(2)**  
Approved by: Rui 9-11-06 / Rui 3-13-07  
**\* This authorization expires: 3-11-07 9-11-07**  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**  
- File Drill Pit Application (form CDP-1) with Intent to Drill;  
- File Completion Form ACO-1 within 120 days of spud date;  
- File acreage attribution plat according to field proration orders;  
- Notify appropriate district office 48 hours prior to workover or re-entry;  
- Submit plugging report (CP-4) after plugging is completed;  
- Obtain written approval before disposing or injecting salt water.  
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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