For KCC Use:	2-12-07
Effective Date:	<u>3-18-07</u>
District #	1
	F77

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

Target Formation(s): Landing Mematin & Cherekee Mole Dilled For Well Class: Type Equipment: Property	Must be approved by KCC five	(5) days prior to commencing well
Age	Eveneted Soud Date April 6, 2007	Snot Fast
POPERATOR: Licensee S214		- r
15	5214	
AGdress: 301 S. Minket ChryStata-Zip: Agdress: 301 S. Minket ChryStata-Zip: Jay G. Schwelker ChryStata-Zip: Jay G. Schwelker Chrystata-Zip: Jay G. Schwelker Christian State Sestin Country: Scott County: Scott Minite Trust X Lease Namo: Min	Lorio Oil & Goo Company	· · · · · · · · · · · · · · · · · · ·
CityState/Zirc. Wichtak (S. 67/202 Montact Person. July G. Schweikert Phone: 316-365-3611 Lease Name: Multin Drilling Co., Inc. Target Formation (s): Leasing, Memation 8. Cherokee July G. Schweikert Lease Name: Multin Drilling Co., Inc. Well Drilling Co., Inc. Well Drilling Co. Inc. Well William Storage Pool Ext. An Rotary Cabble Cabb	301 S. Market	
Country_Soft Prince: 316.265.9611 CONTRACTOR: Licensest 30606 Name: Well Drilled Fac: Well Class: Type Equipment: Gas Storage Pool Ext. Air Rotary Gas Storage Pool Ext. Air Rotary Gas Storage Pool Ext. Air Rotary Gold Information as follows: Operator: Jet His a Protated / Spaced Field? It OWWC: do well information as follows: Operator: Well Name: Original Total Depth: Operator: Well Name: Original Competion Date: Original Total Depth: Original Total Dep	Wichita KS 67202	
Phone: 316-265-5611 CONTRACTOR: Licensee 30608 CONTRACTOR: Licensee 30608 Well Drilled For: Well Class: Type Equipment: Target Formation(s): Linening, Marmaton & Cherokee New Sylve 1 Target Formation(s): Linening, Marmaton & Cherokee New Sylve 1 Target Formation(s): Linening, Marmaton & Cherokee New Sylve 1 Target Formation(s): Linening, Marmaton & Cherokee New Sylve 1 Target Formation(s): Linening, Marmaton & Cherokee New Sylve 1 Target Formation(s): Linening, Marmaton & Cherokee New Sylve 1 Target Formation(s): Linening, Marmaton & Cherokee New Sylve 1 Target Formation(s): Linening, Marmaton & Cherokee New Sylve 1 Target Formation(s): Linening, Marmaton & Cherokee New Sylve 1 Target Formation(s): Linening, Marmaton & Cherokee New Sylve 1 Target Formation(s): Linening, Marmaton & Cherokee New Sylve 1 Target Formation & Sylve 1 Target Formatio	Inv C. Sahuraikart	
Field Name:	316 265 5611	Lease Name: Hintz Trust 'A' Well #: 1-10
Name: Murfin Drilling Co., Inc.		
Target Formation(s): Landing Mematin & Cherekee Mole Dilled For Well Class: Type Equipment: Property	CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Nearest Lease or unit boundary: 415 Nearest Lease or unit boundary	Name: Murrin Drilling Co., Inc.	Target Formation(s): Lansing, Marmaton & Cherokee
Ground Surface Elevation:S22** et	Well Drilled For: Well Class: Type Faujoment:	41C1 1
Gas Storage Pool Ext. Air Potary Own		Ground Culture Lievation.
Public water supply well within one miles		
Depth to bottom of usable water. 1500		Public water supply well within one mile:
Detph to bottom of usable water: 1		4200
Surface Pipe by Alternate: 1 2 2 350 None 1 10 WWO. old well information as follows: Operator:		Depth to bottom of usable water.
Length of Conductor Pipe required: None 1	Lead	350'
Operator: Well Name: Original Completion Date: Original Total Depth: St. Louis Water Source for Drilling Original Total Depth: Water Source for Drilling Original Total	If OWWO: old well information as follows:	
Well Name: Original Completion Date: Original Total Depth: Formation at Total Depth: Solutional, Deviated or Horizontal wellbore? Yes Voo If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Well Farm Pond Other X DWR Permit #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the approvate district office prior to spudding of well; 2. A copy of the approvade district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "5" - Eastern Kansas surface casing order *133,891-C, which applies water to surface within 120 days of spud date. Or pursuant to Appendix "5" - Eastern Kansas surface casing order *133,891-C, which applies water to surface within 120 days of spud date. For KCC Use ONLY API vertical date: Approved by: *M-J-13-07 This authorization expires: 913-07 File acreage attribution plat according to field proration orders; Notify appropriate district office aft hours prior to workover or re-entry; Submit plugging report (CP-4) after days of spud date; File acreages attribution plat according to field proration orders; Notify appropriate district office aft hours prior to workover or re-entry; Submit plugging report (CP-4) after days of	·	Lengin of Conductor Pipe required:
Water Source for Drilling Operations: Water Source for Drilling Operation of the Content Source Water Source Format Expland Water Source Format Expland Water Source Format Expland Water Source for Drilling Operatic Format Expland Water Source Format Expland Water Source Format Format Pole Advance In Paging In		Frojected Total Deptil.
Yes, true vertical depth:	Original Completion Date:Original Total Depth:	·
DWR Permit #:	Directional, Deviated or Horizontal wellbore? Yes ✓ No	
Will Cores be taken? Yes No No Yes No No Yes No Yes No No Yes No Yes No Yes No Yes No Yes No Yes Yes No Yes	If Yes, true vertical depth:	
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office will be sither plugged or production casing is cemented in; 5. The appropriate district office will be notified before well is sither plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and bejief. Pate: 3/8/7 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 171-20653-2000 This authorization expires: 9/13-07 This authorization expires: 9/13-07 This authorization vold it drilling not started within 6 months of approval date.) Spud date: Agent: RECEIVED Spud date: Agent: RECEIVED Will NOT Place and a visit of the sequence of the seq	Bottom Hole Location:	
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I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 3/8/7 Signature of Operator or Agent: Title: Jay G. Schweikert, Operations Engineer Remember to: For KCC Use ONLY API # 15 - 171 - 2016 5 2 - 0000 Conductor pipe required 1000 feet per Alt. 1200 Minimum surface pipe required 1200 feet per Alt. 13-07 This authorization expires: 9-13-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Agent: RECEIVED Agent Signature of Operator or Agent: RECEIVED Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: RECEIVED		
Signature of Operator or Agent: Sign		
For KCC Use ONLY API # 15 - 171-20652-0000 Conductor pipe required 1000 feet Minimum surface pipe required 500 feet per Ait. 13-07 This authorization expires: 9-13-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Semember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: RECEIVED	-10/2	
For KCC Use ONLY API # 15 - 171 - 2016 52 - 0000 Conductor pipe required	Date: 3/8/ Signature of Operator or Agent:	Title: Jay G. Schweikert, Operations Engineer
For KCC Use ONLY API # 15 - 171 - 2016 52 - 0000 Conductor pipe required		Remember to:
API # 15 - 171 - 2015 52 - 2020 Conductor pipe required 10N feet Minimum surface pipe required 200 feet per Ait. 12 Approved by: 13 - 13 - 07 This authorization expires: 9-13-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Spud date: Agent: RECEIVED File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: RECEIVED	For KCC Use ONLY	
Conductor pipe required		- File Completion Form ACO-1 within 120 days of spud date;
Minimum surface pipe required 260 feet per Ait. 2 Approved by: 13-07 This authorization expires: 9-13-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: RECEIVED	Mond	- The acreage attribution plat according to held profation orders,
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Spud date:Agent:Signature of Operator or Agent:	(This authorization void if drilling not started within 6 months of approval date.)	
, 100		
	Spud date:Agent:	Date:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

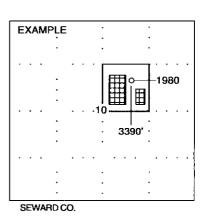
API No. 15 - 171-20652-000	Location of Well: County: Scott
Operator: Lario Oil & Gas Company	1275 feet from N / V S Line of Section
Lease: Hintz Trust 'A'	
Well Number: 1-10 Field: Wildcat	Sec10
Number of Acres attributable to well:	Is Section: 🗸 Regular or 📗 Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Lario Oil & Gas	Company	License Number: 5214			
Operator Address: 301 S. Market, Wichita, KS 67202					
Contact Person: Jay G. Schweik	ert	Phone Number: (316) 265 - 5611			
	t 'A' #1-10	Pit Location (QQQQ):			
Type of Pit:	Pit is:	<u>W2</u>			
Ernergency Pit Burn Pit	✓ Proposed	Sec. 10 Twp. 17S R. 31 ☐ East ✓ West			
Settling Pit	If Existing, date constructed:	1275 Feet from North / V South Line of Section			
Workover Pit Haul-Off Pit	Pit capacity:	415 Feet from East / 7 West Line of Section			
(If WP Supply API No. or Year Drilled)	7100 (bbls	Scott			
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes ✓ No	Chloride concentration: mg/l			
	F	(For Emergency Pits and Settling Pits only)			
Is the bottom below ground level? Yes No	Artificial Liner?	How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):	00 Length (feet) 100	Width (feet)N/A: Steel Pits			
	om ground level to deepest point:	4 (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.					
Distance to nearest water well within one-mile		lowest fresh water115feet.			
NA 142 Source of information NA 175 Source of information NA 175 MA 175		sured well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		kover and Haul-Off Pits ONLY:			
Producing Formation:	Type of mate	nal utilized in drilling/workover: Bentonite Mud			
Number of producing wells on lease:	Number of w	rking pits to be utilized: 2			
Barrels of fluid produced daily:	t procedure: Allow for evaporation.				
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must		Fill in & cover pits. be closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
3/8/2 Jay & Schwicket					
Date Jay G. Schweikert Signature of Applicant or Agent					
KCC OFFICE USE ONLY					
Date Received: 3 62 C Permit Number: Permit Date: 3 12 C Lease Inspection: Permit Date: 3 12 C					

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 MAR 1 2 2007