For KCC Use:	מרת-פוג 2
Effective Date: _	3-18-07
District #	<u>عر</u>
SGA? XYes	No

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

March 19 2007	
Expected Spud Date	Spot
, , ,	SW SE NE Sec. 8 Twp. 34 S. R. 12 West
OPERATOR: License# 31302 V	3055 feet from N / VS Line of Section
Name: Jones & Buck Development	reet from VE / W Line of Section
Address: P.O. Box 68	Is SECTION <u>✓ Regular</u> Irregular?
City/State/Zip: Sedan, kansas 67361	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Thomas H. Oast	County: Chautauqua
Phone: (620) 725 - 3636	Lease Name: Stafford Well #: JBD-40
	Field Name: Peru-Sedan Oil & Gas
CONTRACTOR: License# 5831	Is this a Prorated / Spaced Field?
Name: MOKAT	Target Formation(s): Wayside Sandstone
	Nearest Lease or unit boundary: 415
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 920 feet MSL
✓ Oil ✓ Enh Rec ✓ Infield ✓ Mud Rotary	Water well within one-quarter mile: Yes √No.
Gas Storage Pool Ext. ✓ Air Rotary	
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Yes No
Seismic;# of Holes Other	DOPIN TO BORROW OF THESIN WRITER.
Other	Depth to bottom of usable water.
	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe required: none
Well Name:	Projected Total Depth:
Original Completion Date:Original Total Depth:	Formation at Total Depth: Wayside Sandstone
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well ✓ Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Nate: Apply for Permit with DWR
KCC DKT #:	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:
AFF	'IDAN/IT
The undersigned hereby affirms that the drilling, completion and eventual p	FIDAVIT
	adgging of this wen will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the appropriate district of intent to drill about the posterior on an	ob delling via.
2. A copy of the approved notice of intent to drill shall be posted on ea	et by circulating cement to the top; in all cases surface pipe shall be set
through all unconsolidated materials plus a minimum of 20 feet into t	
	district office on plug length and placement is necessary prior to plugging;
The appropriate district office will be notified before well is either plug	gged or production casing is cemented in;
If an ALTERNATE II COMPLETION, production pipe shall be cemen	ted from below any usable water to surface within 120 days of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order	#133,891-C, which applies to the KCC District 3 area, alternate II cementing
	be plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the best of	f my knowledge and belief.
- Morob 9, 2007	- /// Code Coolesiat
Date: March 9, 2007 Signature of Operator or Agent:	Title: Geologist
	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 - 019 - 26 787-000	- File Completion Form ACO-1 within 120 days of spud date;
1/4.4	- File acreage attribution plat according to field proration orders;
40 V	 Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required feet per Alt. (2)	- Submit plugging report (CP-4) after plugging is completed;
Approved by: 44+3-13-07	- Obtain written approval before disposing or injecting salt water.
This authorization expires: 9-13-07	- If this permit has expired (See: authorized expiration date) please
(This authorization void if drilling not started within 6 months of approval date.)	check the box below and return to the address below.
	Well Not Drilled - Permit Expired
Spud date:Agent:	Signature of Operator or Agent:
	Date:
Mail to: KCC - Conservation Division, 130	S. Market - Room 2078, Wichita, Kansas 67202RECFIVED

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

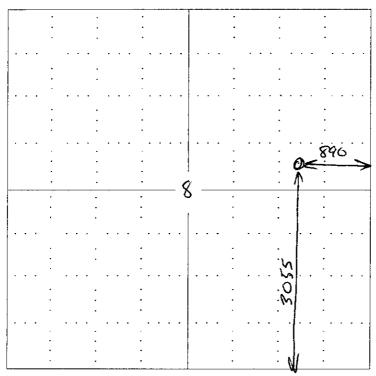
Plat of acreage attributable to a well in a prorated or spaced field

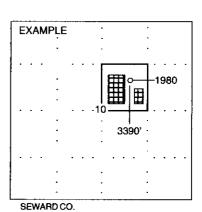
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 019 - 26787-000	Location of Well: County: Chautauqua
Operator: Jones & Buck Development	
Lease: Stafford	
Well Number: JBD-40	Sec. 8 Twp. 34 S. R. 12 ✓ East Wes
Field: Peru-Sedan Oil & Gas	· —
Number of Acres attributable to well:	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CPECEN) CG-8 for gas wells).

MAR 1 2 2007

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

		- Dillicin Daphosi			
Operator Name: Jones & Buck Develpoment			License Number: 31302		
Operator Address: P.O. Box 68 Sedan, Kansas 67361					
Contact Person: Thomas H. Oast			Phone Number: (620) 725 - 3636		
Lease Name & Well No.: Stafford #	JBD-40		Pit Location (QQQQ):		
Type of Pit:	Pit is:		NE SW SE NE		
Emergency Pit Burn Pit	Proposed Existing		Sec. 8 Twp. 34 R. 12 ✓ East West		
Settling Pit	If Existing, date constructed:		3055 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		890 Feet from 🗸 East / West Line of Section		
(If WP Supply AP! No. or Year Drilled)	Pit capacity: (bbls)		ChautauquaCounty		
Is the pit located in a Sensitive Ground Water			Chloride concentration:mg/l		
			(For Emergency Pits and Settling Pits only)		
is the bottom below ground level?	Artificial Liner?	~,	How is the pit lined if a plastic liner is not used?		
✓ Yes No	Yes 🗸		Native Clays		
Pit dimensions (all but working pits): 30 Length (feet) 15 Width (feet) N/A: Steel Pits					
Depth fro	om ground level to de	eepest point:1	O(feet)		
If the pit is lined give a brief description of the material, thickness and installation procedure			dures for periodic maintenance and determining ncluding any special monitoring.		
Distance to nearest water well within one-mile	le of pit Depth to shallor Source of infor		west fresh water 50 feet.		
4000 feet Depth of water well	1000		redwell owner electric logKDWR		
Emergency, Settling and Burn Pits ONLY: D		Drilling, Work	Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation: Type		Type of materia	Type of material utilized in drilling/workover: Fresh & Salt Water		
		king pits to be utilized: ONE			
		procedure: Let fluids evaporate, Cover pits,			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Restore location. Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
March 9, 2007 Date		Si	M Owl		
KCC OFFICE USE ONLY					
Date Received: 3/12/07 Permit Numb	oer:	Permi	t Date: 3/12/07 Lease Inspection: DEMESIVE No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

MAR 1 2 2007