SGA? X Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

OPERATOR: Licenses 33074 OPERATOR: Licenses 33074 Name_Dart Cherokee Basin Operating Co. LLC Name_Dart Cherokee Basin Operating Co. LLC Address. 211 W. Myrtle Address. 211 W. Myrtle Address. 211 W. Myrtle CollyState/Zpr_Independence KS 67301 Contact Person Torry Williams Phone: \$20-331-7870 CONTRACTOR: Licenses \$675 Name_McPherson Drilling Well Drilled For: Well Class: Type Equipment: OR Enh Rec Infield Mud Rotary Gass Storage Pool Ext. Air Rotary OWO Disposal Widdant Selemic: A of Holes Other Other Other Other Other Well Name Original Total Depth: Well Name Original Total Depth: Well Completion Date: Original Total Depth: Wall Name Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: April W 18. Sory Veg at Lease or unit boundary with K.S.A. 55 et. sec_MAR 1 4 200 CONSERVATION DATE **Wall Cores be taken?** It ves vertical depth: April W 18. 13. 2007 Signature of Operator or Agent: For KCC Use DNLY API W 18. 23. 33. 33. 35. 30. **Remember to: For KCC Use DNLY API W 18. 23. 33. 35. 30. **Section Section Plat on reverse side) **County: Monigomery Lease Name: H Overfield Trust et all feet trom x y x y w x y x y x y x x x x	
OPERATOR: Licenses 33074	East
Address, 211 W. Myrtle Address, 211 W. Myrtle Independence KS 67301 Contact Person. Tony Williams Choracter Person. Pe	West
Name Dat Cherokee Basin Operating Co. LLC Address. 2114. Wytle City/State/Zip, Independence KS 67301 Contact Person. Tony Williams Contact Person. Drilling Well Critics: Type Equipment. Well Critics: Well will non-aduate mile: Wester will within one-quarter mile: Wester will within one-quarter mile: Wester will will none-quarter mile: Wester will will will will will will will contact the water. 150: + Depth to bottom of tresh water: 150: + Depth to Dottom: To Usable water. 150: + Depth to Dottom: To	ion
Address, 211 W. Myrtle City/Start2/Ip, Independence KS 67301 City/Start2/Ip, Independence KS 67301 City/Start2/Ip, Independence KS 67301 City/Start2/Ip, Independence KS 67301 Contract Person: Tony Williams Phone: \$50-331-7870 CONTRACTOR: Licenses \$675 Contract Person Drilling Well Drilled For: Wolf Class: Type Equipment: Well Drilled For: Wolf Class: Type Equipment: Well Drilled For: Wolf Class: Type Equipment: Warset Lease or unit boundary, 450 feet Ground Surface Elevation; 778 Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of tresh water: 150 * Depth to bottom of usable water: 173 Surface Pipe by Altenate: If OWWO: old well information as follows: Operator: Operator: Well Name: Original Complation Date: Directional, Deviated or Horizontal wellbore? Well Name: Original Complation Date: Original	on
City/Stack Zip. Independence KS 67301 Contact Person: Tony Williams Contact Person: Tony Williams Contract Person: Tony Williams Well trilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: Type Equipment: Tender Verson: Type Te	
ContractOr: Licenses 5675 Name: MCPherson Drilling Well Drilled For: Well Class: Type Equipment: Ground Surface Elevation; The Worlfield Trust et al Well #: B4-3 Less Name: McPherson Drilling Well Drilled For: Well Class: Type Equipment: Ground Surface Elevation; The Water well within one-quarter mile: Yes Session of the Water well within one-quarter mile: Yes Session: # of Holes Other Other Other Other Other Original Completion Date: Original Total Depth: Depth to bottom of usable water: 175 Surface Pipe Plantage Pipe Pl	
CONTRACTOR: License# 5675 Name: McPherson Drilling Well Drilled For: Wolf Class: Type Equipment: Type Equipme	
State Spaced Field? Spaced Field. Spac	
Name: MCPRESON DIVINING Well Drilled For: Woll Class: Type Equipment: Nearest Lease or unit boundary: 460 feet Ground Surface Elevation: 778 Oil	
Well Drilled For: Well Class: Type Equipment: Nearest Lease or unit boundary. 460 feet	√No
Ground Surface Elevation: T/8 Water well within one-quarter mile: Yes Water well Yes Yes Water well Yes Yes Yes Water well Yes Yes Yes Water well Yes Yes Yes Yes Water well Yes Yes Yes Yes Yes Water well Yes	
Water well within one-quarter mile: Yes Yes Storage Pool Ext. Air Rotary Public water supply well within one mile: Yes Yes OWNO Disposal Widcat Cable Depth to bottom of tresh water. 150" + Depth to bottom of usable water. 150" + Depth to bottom of usabl	
Vest Composition Composi	et MSL
Depth to bottom of fresh water: 150' + Depth to bottom of fresh water: 150' + Depth to bottom of usable water: 175' Depth to bottom of usable water: 130' Depth to be possible to be water: 130' Depth to bottom of usable water: 130' Depth to bottom of usable water: 130' Depth to be set to profuncions: 130' Depth to be set to profuncions: 130' Depth t	V No.
Depth to bottom of usable water: 175 Surface Pipe by Alternate: 1	✓No
If OWWC: old well information as follows: Operator:	
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Lease line Survey attacks AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. sedMAR 1 4 200 The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. sedMAR 1 4 200 The undersigned hereby affirms that the drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plug for pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate il compute that the statements made herein are true and to the best of my knowledge and bellef. For KCC Use ONLY API # 15 - 1255-31315-0000	
Operator: Well Name: Original Completion Date: Original Total Depth: Formation at Total Depth: Mississippian Water Source for Drilling Operations: Well Farm Pond Other DWR Permit #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. sectors are to support to the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating formation. 4. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud of Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II computed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cemen I hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 - 125 - 31315 - 0000	
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Date: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: Water Source for Drilling Operations: Water Source for Dr	
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operation Operatio	
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source operation Water Source operations: Water Source ope	
Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth:	
If Yes, true vertical depth:	
Bottom Hole Location:	
Vision Vest	
If Yes, proposed zone: RECEIVED AFFIDAVIT KANSAS CORPORATION C The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. section 2008. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plug. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud of Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II computed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cemen I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pate: March 13, 2007 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 1255-31315-0000	√No
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. segMAR 1 4 200 it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plug. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud of or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II computed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cemen I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pale: March 13, 2007 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 125 - 31315 - DDOO Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;	V 140
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. secMAR 1 4 200 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plug. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud of Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II ce must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cemen I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pale: March 13, 2007 Signature of Operator or Agent: Signature of Operator or Agent: **Remember to:* - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;	
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. secMAR 1 4 200 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plug. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud of Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II ce must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cemen I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pale: March 13, 2007 Signature of Operator or Agent: Signature of Operator or Agent: **Remember to:* - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;	MMISSIO
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plug</i> . 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud of Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cemust be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cemen I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pate: March 13, 2007 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 125 - 31315 - DOOD For III Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date;	
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plug. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud of or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cemust be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cemen I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: March 13, 2007 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 125-31315-0000 For IR Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date;	
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plug. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud of or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cemust be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cemen I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: March 13, 2007 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 125-31315-0000 For IR Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date;	^
through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plug 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud of pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cemust be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cemen I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: March 13, 2007 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 125 - 31315 - ODOOD Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;	JN
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plug 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud of Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cemust be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cemen I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: March 13, 2007 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 125 - 31315 - 0000 Remember to: - File Completion Form ACO-1 within 120 days of spud date;	et
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud of or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cemust be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cemen I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: March 13, 2007 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 125 - 31315 - 0000 File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date;	vina:
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud of pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II compute to completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cemen I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: March 13, 2007 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 125-3/3/5-0000 Remember to: - File Completion Form ACO-1 within 120 days of spud date;	,y,
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II computed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cemen I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: March 13, 2007 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 125-3/3/5-0000 File Completion Form ACO-1 within 120 days of spud date;	ite.
I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: March 13, 2007 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 125-31315-0000 Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;	nenting
Pate: March 13, 2007 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 125-31315-0000 Signature of Operator or Agent: Title: Sr Regulatory & Safety Compliance Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;	٦g.
For KCC Use ONLY API # 15 - 125-31315-0000 Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;	
For KCC Use ONLY API # 15 - 125-31315-0000 Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;	En enjalist
For KCC Use ONLY API # 15 - 125-31315-0000 - File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date;	specialist.
API # 15 - 125-3/3/5-0000 - File Completion Form ACO-1 within 120 days of spud date;	
File attait ration plat according to field promiting and according to field promiting and according	1
File attait ration plat according to field promiting and according to field promiting and according	r
Conductor pipe required feet	\approx
Notify appropriate district office 40 flodis prior to workever of the ch	/; N
, minimum dandes pipe required	1
Approved by: 43-14-07 - Obtain written approval before disposing or injecting salt water.	L.
This authorization expires: 9/4-07 - If this permit has expired (See: authorized expiration date) please check the how below and return to the address below.	~
(This authorization void if drilling not started within 6 months of effective date.)	1 -
Well Not Drilled - Permit Expired	1
Spud date: Agent; Signature of Operator or Agent:	- 🚬
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202	- 6F

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 125 - 3/3/5-0000	Location of Well: County: Montgomery
Operator: Dart Cherokee Basin Operating Co. LLC	2700 FSL feet from N / ✓ S Line of Section
Lease: H Overfield Trust et al	860 FEL feet from 🗸 E / W Line of Section
Well Number: B4-30	Sec. 30 Twp. 31 S. R. 16E ✓ East West
Field: Cherokee Basin Coal Gas Area	
Number of Acres attributable to well: 40 QTR / QTR / QTR of acreage: SW - SE - NE	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

			1313		•
	•				
	 				RECEIVED KANSAS CORPORATION COMMISSIO
	 			•	'''AK 4 7007
	· ·	· ·		860 FEL	CONSERVATION DIVISION R16E WICHTA, KS
		•	· 30 —		EXAMPLE : :
					1980
	,			2700 FSL	3390
		•	, ,		
	· · · · · · · · · · · · · · · · · · ·				SEWARD CO.
1	•	•	• 1	· ' ' '	l e e e e e e e e e e e e e e e e e e e

NOTE: In all cases locate the spot of the proposed drilling locaton.

Montgomery Co.

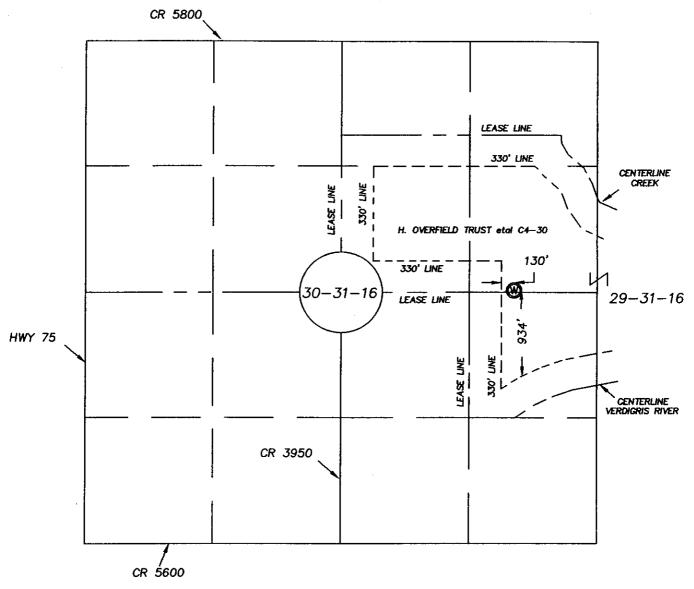
In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

PRECISION SURVEYING, P.A.

108 WEST MYRTLE, P.O. BOX 701 INDEPENDENCE, KS 67301 620-331-7369

H. OVERFIELD LEASE SECTION 30, TOWNSHIP 31 SOUTH, RANGE 16 EAST MONTGOMERY COUNTY, KANSAS



			SCHEDULE		
WELL #	FSL	FEL	LATITUDE	LONGITUDE	ELEV.
H. OVERFIELD C4-30	2660'	860'	N 37"19'10.91"	W 95°41'44.66"	778'

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

	Operating Co. Ll	License Number: 33074		
Operator Address: 211 W. Myrtle		ependence KS 67301		
Contact Person: Tony Williams		Phone Number: (620) 331 - 7870		
Lease Name & Well No.: H Overfield Tru	st et al B	Pit Location (QQQQ):		
Type of Pit:	Pit is:		<u>SW_SE_NE</u> _	
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 30 Twp. 31 R. 16E	
Settling Pit	If Existing, date constructed:		2700 FSL Feet from North / South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		860 FEL Feet from ✓ East / West Line of Section	
(If WP Supply API No. or Year Drilled)	926	(bbls)	Montgomery County	
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes 🗸	No	Chloride concentration: mg/l	
La the hettern helen ground lovel?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?	
Is the bottom below ground level? Ves No	Yes 🗸	No	Natural Clays	
			V	
Pit dimensions (all but working pits):			Width (feet) N/A: Steel Pits (feet)	
	om ground level to de		RECEIVED	
If the pit is lined give a brief description of the material, thickness and installation procedure		liner integrity, in	edures for periodic maintenance and Cole NATED notation and special montesting CORPORATION COMMISSION	
			MAR 1 4 2007	
			GLWSEDIA	
			CONSERVATION DIVISION WICHITA, KS	
Distance to nearest water well within one-mile	e of pit	Depth to shallo	west fresh water	
	•	Source of infor	west fresh waterfeet.	
3559 feet Depth of water well	(QO_feet	Source of infor	west fresh waterfeet. mation: C	
3559 feet Depth of water well	ा २८ feet	Source of informeasu	west fresh waterfeet. mation:electric logKDWR over and Haul-Off Pits ONLY:	
3559 feet Depth of water well	। २८ feet	Source of inform measurements Drilling, Work Type of materia	west fresh waterfeet. mation: C	
3559 feet Depth of water well	। २८ feet	Source of informeast Drilling, Work Type of materia Number of wor	west fresh water	
	l Qú_feet	Source of informeast Drilling, Work Type of materia Number of wor	west fresh water feet. mation: electric log KDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: Air king pits to be utilized: One	
	l Qú_feet	Drilling, Work Type of materia Number of wor Abandonment	west fresh water feet. mation: electric log KDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: Air king pits to be utilized: One	
Barrels of fluid produced daily: Depth of water well Depth of water we	। २८ feet	Drilling, Work Type of materia Number of wor Abandonment Drill pits must	west fresh water feet. mation: electric log KDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: Air king pits to be utilized: One procedure: Air dry, fill oe closed within 365 days of spud date.	
Barrels of fluid produced daily: Depth of water well Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No	। २८ feet	Drilling, Work Type of materia Number of wor Abandonment Drill pits must	west fresh water feet. mation: electric log KDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: Air king pits to be utilized: One procedure: Air dry, fill oe closed within 365 days of spud date.	
Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? March 13, 2007	। २८ feet	Drilling, Work Type of materia Number of wor Abandonment Drill pits must	west fresh water	
Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Negative Testing and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No	। २८ feet	Drilling, Work Type of materia Number of wor Abandonment Drill pits must	west fresh water feet. mation: electric log KDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: Air king pits to be utilized: One procedure: Air dry, fill oe closed within 365 days of spud date.	
Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? March 13, 2007	spilled fluids to	Drilling, Work Type of materia Number of wor Abandonment Drill pits must	west fresh water feet. mation: well owner electric log KDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: Air king pits to be utilized: One procedure: Air dry, fill oe closed within 365 days of spud date. It of my knowledge and belief.	
Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? March 13, 2007	spilled fluids to	Drilling, Work Type of materia Number of wor Abandonment Drill pits must	west fresh water feet. mation: well owner electric log KDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: Air king pits to be utilized: One procedure: Air dry, fill oe closed within 365 days of spud date. It of my knowledge and belief.	