For KCC Use: 3-19-07 Effective Date: 2 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date March 19, 2007	Spot	✓ East
month day year	SW - SE - NE Sec. 11 Twp. 25	_ S. R. ⁷ West
OPERATOR: License# 32702		S Line of Section
Vame: Kutter Oil, Inc.	990 feet from 🗸 E /	W Line of Section
Address: 303 S. High	Is SECTION Regular Irregular?	
City/State/Zip: Eureka, KS 67045	(Note: Locate well on the Section Plat on	reverse side)
Contact Person: Tim Gulick	County: Butter	
Phone: (620) 583-4306	Lease Name: Roy	Well #: 4
	Field Name: Rosalia	
CONTRACTOR: License# 32701	Is this a Prorated / Spaced Field?	Yes / No -
Name: C&G Drilling	Target Formation(s): Squirrel Sand	
	Nearest Lease or unit boundary: 330'	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: n/a	feet MSL
Oil Enh Rec I Infield Mud Rotary	Water well within one-quarter mile:	Yes ✓ No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	☐Yes ✓ No 💆
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water:	
Seismic; # of Holes Other	Depth to bottom of usable water: 180	
Other	Surface Pipe by Alternate: 1 2	
	Length of Surface Pipe Planned to be set: 200'	
f OWWO: old well information as follows:	Length of Conductor Pipe required: none	
Operator:	Projected Total Depth: 2,500'	
Well Name:	Formation at Total Depth: Squirrel Sand	
Original Completion Date:Original Total Depth:)	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations: Well Well Farm Pond Other	
, — —		
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWF	
KCC DKT #:	Will Cores be taken?	Yes ✓ No
	If Yes, proposed zone:	DE/NEW
		RECEIVED
AFFI	DAVIT KANSAS /	UBBOOK MALE ED
	· CARONIA I	CORPORATION COMMISSION
The undersigned hereby affirms that the drilling, completion and eventual pl	ugging of this well will comply with K.S.A. 55 et. seq.	CORPORATION COMMISSIO
The undersigned hereby affirms that the drilling, completion and eventual plit is agreed that the following minimum requirements will be met:	ugging of this well will comply with K.S.A. 55 et. seq.	CORPORATION COMMISSION AR 1 4 2007
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

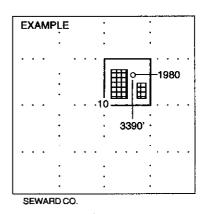
API No. 15 - 015-23 727-0000	Location of Well: County: Butler
Operator: Kutter Oil, Inc.	2970 feet from N / ✓ S Line of Section
Lease: Roy	2970 feet from N / ✓ S Line of Section 990 feet from ✓ E / W Line of Section
Well Number: 4	Sec. 11 Twp. 25 S. R. 7 V East Wes
Field: Rosalia	
Number of Acres attributable to well: OTR (OTR (OTR of proper) SW SE NE	Is Section: 📝 Regular or 📗 Irregular
QTR / QTR / QTR of acreage: SE NE	If Section is irregular, locate well from nearest corner boundary. Section comer used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

			License Number: 32702	
Operator Name: Kutter Oil, Inc.				
Operator Address: 303 S. High, Eu	ireka, KS 670	4 5	Charachimber (2001) 500 - 4200	
Contact Person: Tim Gulick		Phone Number: (620') 583 - 4306		
Lease Name & Well No.: Roy #4			Pit Location (QQQQ):	
Type of Pit:	Pit is: Proposed Existing If Existing, date constructed:		<u>SW - SE - NE</u>	
Emergency Pit Burn Pit			Sec. 11 Twp. 25 R. 7 Feet from North / South Line of Section	
Settling Pit Drilling Pit				
Workover Pit Haul-Off Pit			990 Feet from 🗸 East / West Line of Section	
(If WP Supply AP! No. or Year Drilled)	Pit capacity:	(bbls)	Butler County	
			Chloride concentration: mg/l	
Is the pit located in a Sensitive Ground Water	· Area? ☐ Yes 🔽	No	(For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
✓ Yes No	Yes 🗸 I	No	native clay	
Pit dimensions (all but working pits):	60 Length (fe	et) 10_	Width (feet) N/A: Steel Pits	
Depth	from ground level to de	epest point: 4	(feet)	
material, thickness and installation procedu	e.	iner integrity, i	including any special monitoring.	
		Depth to shall Source of info	owest fresh water <u>23</u> feet.	
4759 feet Depth of water well	167 feet	measured well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY	<u>'-</u>	-	kover and Haul-Off Pits ONLY:	
Producing Formation:		Type of materi	ial utilized in drilling/workover: drilling mud	
Number of producing wells on lease: Number of v			working pits to be utilized: 4	
Barrels of fluid produced daily:		Abandonment	procedure: air dry and backfill	
Does the slope from the tank battery allow a flow into the pit? Yes No	ill spilled fluids to	Drill pits must	be closed within 365 days of spud date. RECEIVED	
I hereby certify that the above sta	tements are true and	correct to the bes	st of my knowledge and belief. MAR 1 4 2007	
March 14, 2007 Date	<u>l</u> a	onna	Ananda CONSERVATION DIVISION WICHITA, KS Signature of Applicant or Agent	
	ксс	OFFICE USE C	ONLY	
Data Respired: 3/19/6/7 Permit No	mher [.]	Pern	nit Date: 3/14/c7 Lease Inspection: Yes No	