

For KCC Use: 3-19-07
Effective Date: 3-19-07
District # 1
SGA? Yes No

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date 3 19 07
month day year

Spot CSE SE NE Sec 17 Twp 26 S. R. 35 East West

OPERATOR: License # 5278 ✓
Name: EOG Resources, Inc.
Address: 3817 NW Expressway, Suite 500
City/State/Zip: Oklahoma City, Oklahoma 73112
Contact Person: MINDY BLACK
Phone: (405) 246-3130

2310 feet from N / S Line of Section
330 feet from E / W Line of Section

Is SECTION X Regular Irregular?

(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 30684 ✓
Name: ABERCROMBIE RID, INC.

County: KEARNY
Lease Name: WHITE Well #: 17 #1

Field Name: _____

Is this a Prorated/Spaced Field? Yes No

Target Formation(s): MARMATON

Nearest Lease or unit boundary: 330'

Ground Surface Elevation: 3006' feet MSL

Water well within one-quarter mile: yes no

Public water supply within one mile: yes no

Depth to bottom of fresh water: 400'

Depth to bottom of usable water: 700' 625

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 1700'

Length of Conductor pipe required: 40'

Projected Total Depth: 4600'

Formation at Total Depth: MARMATON

Water Source for Drilling Operations:

Well Farm Pond Other _____

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores Be Taken?: Yes No

If yes, proposed zone: _____

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil ✓	<input type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary ✓
<input type="checkbox"/> Gas	<input type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO	<input checked="" type="checkbox"/> Wildcat ✓	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Other	
<input type="checkbox"/> Other		

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If yes, true vertical depth: _____

Bottom Hole Location _____

KCC DKT # PVPA 030704

PRORATED & SPACED: HUBOTON & PANOMA

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-1076. It is agreed that the following minimum requirements will be met:

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CONSERVATION DIVISION
WICHITA, KS

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface casing shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is **necessary prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3/6/07 Signature of Operator or Agent: Mindy Black Title: OPERATIONS ASSISTANT

For KCC Use ONLY 093-21799-0000
 API # 15- _____
 Conductor pipe required None feet
 Minimum surface pipe required 700 feet per Alt. 1
 Approved by: 31407
 This authorization expires: 9-14-07
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If permit has expired (See: authorized expiration date) please check the box below and return to the address below
 Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: _____

17-26-35W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15- 093-21799-0000
 Operator EOG Resources, Inc.
 Lease WHITE
 Well Number 17 #1
 Field _____

Location of Well: County: KEARNY
 _____ 2310 feet from N / S Line of Section
 _____ 330 feet from E / W Line of Section
 Sec 17 Twp 26 S. R 35 East West

Number of Acres attributable to well: _____

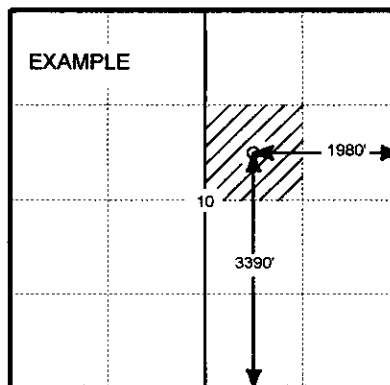
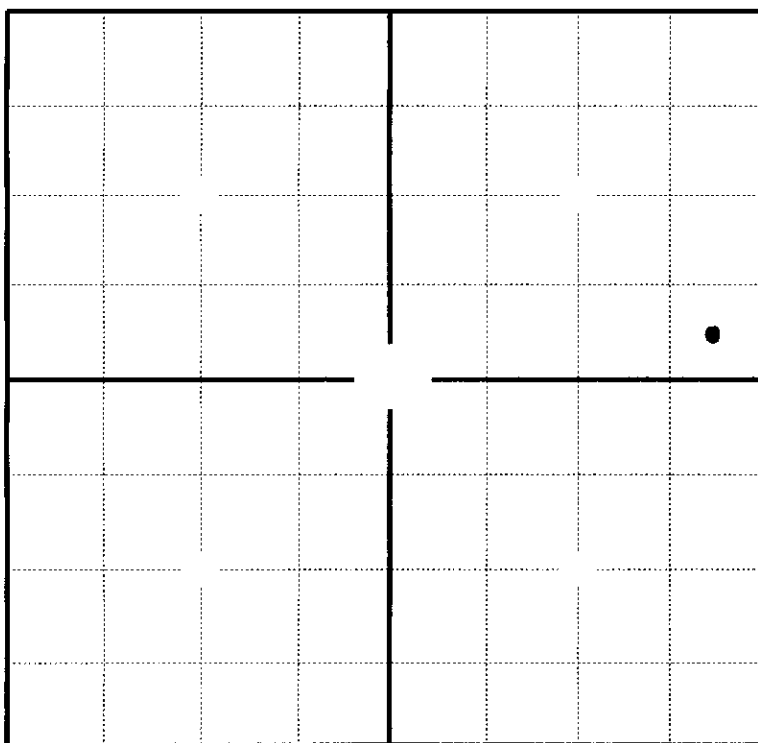
Is Section X Regular or _____ Irregular

QTR/QTR/QTR of acreage: CSE - SE - NE

If Section is irregular, locate well from nearest corner boundary.
 Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to nearest lease or unit boundary line)*



SEWARD CO.

In plotting the proposed location of the well, you must show;

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2. The distance of the proposed drilling location from the section's south/north and east/west; and 3.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION
 CONSERVATION DIVISION
 130 S. Market - Room 2078
 Wichita, Kansas 67202

Form VPA-1
 4/01

PVPA 030704

VERIFIED AFFIDAVIT FOR USE OF MUD AS AN
 ALTERNATIVE TO THE CEMENTING REQUIREMENT IN ¶18(D)
 OF THE PANOMA COUNCIL GROVE B.P.O.

FORM MUST BE TYPED

Submit in Duplicate
 Attach to Drilling Permit

Operator Name EOG Resources, Inc.				KCC License No. 5278	
Operator Address 3817 NW Expressway Suite #500 Oklahoma City, OK 73112					
Contact Person Mindy Black				Telephone No. (405)246-3130	
Lease Name & No. White 17 #1		API No. 15093-21799-0000		KCC Lease Code No.	
Location Quarter	Section	Township	Range	2310	Ft. from <input checked="" type="radio"/> N / S (circle one) Line of Sec.
NE	17	26S	35	E / W (circle one) 330	Ft. from <input checked="" type="radio"/> E / W (circle one) Line of Sec.
County Kearny	Field Name	Producing Formation Group Marmaton		Mud Weight 8.7	

AFFIDAVIT CERTIFICATE OF SERVICE

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements here are complete and correct to the best of my knowledge. The well subscribed to in this Affidavit will be completed in accordance with all applicable rules and regulations of the KCC. However, applicant intends to use drilling mud of sufficient weight across the interval between the base of the Council Grove Group and the top of the Chase Group as an alternative to the cementing requirements found in paragraph 18(D) of the Panoma Council Grove B.P.O. unless an objection is filed within 15 days of service of this Affidavit. I hereby certify that I caused a true and correct copy of the foregoing Affidavit and any attachments of said Affidavit to be served by placing the same in the United States mail, postage prepaid, to the following parties, which represent all of the operators or lessees of record and the owners of record of unleased acreage within a one mile radius of the well, including operators and working interest owners having interests in the lands covered by the unit on which the well is to be drilled:

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 WICHITA, KS

Signature Mindy Black Date March 6, 2007
 Title Operations Assistant

Subscribed and sworn to before me this 6th day of March, 2007.

Notary Public Theresa Foster

Date Commission Expires 6-26-2008 Commission # 00008022

15-093-21 799-0000

PVPA 030704

Exhibit "A"
White 17 #1
Section 17-26S-35W
Kearny County, Kansas

Page 1 of 1

1. ExxonMobil Production Company
P.O. Box 4610
Houston, TX 77210-4610

2. Marlin Oil Corporation
9500 Cedar Lake Avenue
Oklahoma City, OK 73114

End of Exhibit "A"

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MAR 07 2007
CONSERVATION DIVISION
WICHITA, KS

15-093-21799-0000



EOG Resources, Inc.
3817 NW Expressway
Suite 500
Oklahoma City, OK 73112-1483
(405) 246-3100

March 13, 2007

Mr. Rick Hestermann
Kansas Corporation Commission
Conservation Division
Wichita State Office Building
130 S. Market, Room 2078
Wichita, KS 67202-3802

Re: BPO Mud Affidavit
White 17 #1
Kearny County
Sec 17-26S-35W
2310' FNL & 330' FEL

Dear Mr. Hestermann:

EOG Resources, Inc. sent a C-1 Notice of Intent to Drill with a BPO Mud Affidavit to the KCC on March 6, 2007. We understand the 15 day period is not yet up, but we are requesting that the permit be approved. If the VPA-1 Mud Affidavit were to be protested, we understand that we will be required to cement across the interval between the base of the Council Grove group and the top of the Chase group of the Panoma Council Grove BPO.

If you have any questions or concerns, please contact me at (405) 246-3130.

Thank you,

A handwritten signature in cursive script that reads "Mindy Black".

Mindy Black
Regulatory Operations Assistant

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR

ROBERT E. KREHBIEL, COMMISSIONER

MICHAEL C. MOFFET, COMMISSIONER

March 14, 2007

Mindy Black
EOG Resources, Inc.
3817 NW Expressway, Suite 500
Oklahoma City, OK 73112

Re: White 17 #1, API #15-093-21799-0000
Docket # PVPA 030704
NE Sec. 17-T26S-R35W
Kearney County, Kansas

Dear Ms. Black,

The form VPA-1 affidavit filed for the above-referenced well stated that service of the affidavit was mailed on March 6, 2007. The fifteen (15) day protest period has not expired. Per your letter of March 13, 2007, EOG Resources, Inc. anticipates spudding this well before the fifteen-day protest period has expired. EOG Resources, Inc. also stipulates that should any protests be received before the protest period has expired, the cementing required across the Council Grove and Chase Formations per the Panoma-Council Grove Proration Order will be done. Therefore, we are advising you that the drilling of this well may commence and, unless protests to your VPA-1 are received, drilling mud of the weight specified in your affidavit may be used across the interval between the base of the Council Grove group and the top of the Chase group.

Sincerely,



Rick Hestermann
Production Department