For KCC	Use:	7 22-7	
Effective	Date:	3-20-07	
District #			
SGA?	Yes 🗌	X No	

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Water well within one-quarter mile: Seismic;	Evaceted Sould Date Annal 7 7007	
New Notice New	Expected Spod DateAu: II	Spot X East
OPERATOR, Licensey 5867 Name: CPIL K. 3 rd. St. Contact Person. T65 Li83 3905 785 Li21 6204 Name: Well Dilled For: Well Class: Type Equipment: Well Dilled For: Well Class: Type Equipment: Gas Storage Pool Ext. Mud Rotary OWO Disposal Wildcat Cable Sesimic. of Holes Other Organic Comparator: Well Name: Organic Comparator: Well Comparator: Well Name: Organic Comparator: W	month day year	
Name: Steinle Cil	OBSERATOR: Licenses 6867	
Address: 621 E. 3rd. St. City/State/Zip: Russell; Ks. 67665 Contact Person: La Vern Steinle or Les Senesac Contact Person: Wood SON Lease Rester Well #: 2 Field Name: Wild Cat: String Formated / Spaced Field? Well #: 2 Field Name: Wild Cat: String Formated / Spaced Field? Target Information(s): Arbuckle Nearest Lease or unit boundary: Webb Lik80 / Grand Surface Elevation: 1051, feet MSL Water well within one-quarter mile: Water well within one-quarter mile: Wes No Other Surface Pley By Alternate: 1 2 If OWNO: old well information as follows: Operator: Well Name: Projected Total Depth: Depth to bottom of rest water: 162! Depth to bottom of usable water: 1650 Depth to bottom of rest water: 1650 Depth to bottom of	Name: Steinle Oil	
Contact Person. La Vern Steinle or Les Senesac Contact Person. La Vern Steinle or Les Senesac Contact Person. 185 183 3905 785 121 6204 CONTRACTOR: License# 33072 Name: Well Refined Prilling Well Drilled For. Well Class: Type Equipment: Gas Storage Onther Selsmic: # of Holes Other Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Well Name: Original Conductor Pipe required: None Projected Total Depth: Arbuck1e Water such Pipe Dipled Total Depth: Solf Conductor Pipe required: None Projected Total Depth: Arbuck1e Water Source Fipe Phanned to be set: 1251 Length of Conductor Pipe required: None Projected Total Depth: Water of Total Depth: Water Source Fipe Phanned to be set: 1251 Length of Conductor Pipe required: None Projected Total Depth: Water Source Fipe Phanned to be set: 1251 Length of Conductor Pipe required: None Projected Total Depth: Water Source for Drilling Operations: Water Source Fipe Pipe No If Yes, true vertical depth: (Note: Apply for Permit with DWR Mater) The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be confided before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface will access and production casing is ceme	62h E. 3rd. St.	Is SECTION X RegularIrregular?
Contact Person: La Vern Steinle or Les Senesac Phone: 785 L83 3905 785 L21 6261 CONTRACTOR: License# 33072 Name: Well Refined Drilling Well Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: Gas Storage Pool Ext. Air Rotary OWNO Disposal Widdeat Cable Other Other Other Other Offined Completion Date: Original Total Depth: Depth to bottom of usable water: 1551 Length of Conductor Pipe required: None Projected Total Depth: 1550 Farm Pond Conductor Pipe required: None Projected Total Depth: 1550 Wet Nore: Apply for Permit with DWR DWR Print ## Well Drilled For: Well Cable Other If Yes, true vertical depth: Bottom Hole Location: Well Location: Well Cares be taken? Well Name: Well Air Potary Well Will none-quarter mile: Well Within one-quarter mile: Well Teap Name Well Name: Well Air Potary Well Will Name: Well Air Potary Well Will Name: Well Air Potary Well Name: Well Air Potary Well Will Name: Well Air Potary Well Name: Well Air Potary Well Will Name: Well Air Potary Well Will Name: Well Air Potary Well Will Name: Well Air Potary Well Name: Well Will Name: Well Will Name: Well Air Potary Well Name: Well Will Name: Well Will Name: Well Air Potary Well Name: Well Will Name	City/State/Zin: Russell, Ks. 67665	(Note: Locate well on the Section Plat on reverse side)
Phone: 785 483 3905 785 121 6264 CONTRACTOR: License# 33072 Name: Well Refined Prilling Well Drilled For. Well Class: Type Equipment: Gas Storage Pool Ext. Arbuckle Selsmic; # of Holes Other Other Other Official Completion Date: Original Total Depth: Porjected Total Depth: Projected Total Depth: Well Farm Pond Other Setting Projected Total Depth: Projected Total Depth: Projected Total Depth: Projected Total Depth: Well Projected Total Depth: Projected Total Depth: Well Farm Pond Other Setting Projected Total Projected Total Projected Total Depth: Well Farm Pond Other Setting Projected Total P	Contact Person: La Vern Steinle or Les Senesac	Moodeon
State Special Contractors Special Cont	785 1.83 3005 785 1.03 6061	Lease Name: Kester Well #; 2
Name: Well Refined Drilling Well Drilled For: Well Class: Type Equipment: Gas Storage Pool Ext. Other		rield (value, —
Well Drilled For: Well Class: Type Equipment: Nearest Lease or unit boundary: Webb 1480 Ground Surface Elevation: 1051 feet MSL Ground Surface Flow Indicate Hill one in the Surface Flow Indicate Hilling of Conductor Flow water. 1051 feet MSL Ground Surface Flow Indicate Hilling of Conductor Flow water. 1051 feet MSL Ground Surface Flow Indicate Hilling of Conductor Flow water. 1051 feet MSL fe		Is this a Prorated / Spaced Field?
Well Dilled For. Well Class: Type Equipment: Coll	Name: Well Refined Drilling	ranger information(o).
Gas Storage Pool Ext. Air Rotary Water well within one-quarter mile: Yes No OWNO Disposal Wildcat Cable Other Other Other Open Cable Other Office of Pool Ext. Air Rotary Public water supply well within one mile: Yes No Openator: Depth to bottom of fresh water: Depth to bottom of fresh water: Depth to bottom of usable water: Public water supply well within one mile: Yes No Openator: Depth to bottom of usable water: Depth to bottom of fresh water: Depth to bottom of usable water to surface wi	Well Drilled For: Well Class: Type Equipment:	, 100 100 100 0 1 0 1 1 1 1 1 1 1 1 1 1
Gas Storage Pool Ext. Air Rotary Cable Other Other Cable Other Oth		Teat Mot
Own Disposal Wildcat Cable Depth to bottom of fresh water:		
Seismic; # of Holes Other Other Other Other Depth to bottom of resh water: Surface Pipe by Alternate: 1 2 2 Length of Surface Pipe Planned to be set: 1251 Length of Surface Pipe Planned to be set: 1251 Length of Surface Pipe Planned to be set: 1251 Length of Conductor Pipe required: None Projected Total Depth: 1650 t Formation at Total Depth: 1650 t Formation at Total Depth: 1650 t Water Source for Drilling Operations: Well Cores be taken? If yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing		Public water supply well within one mile: Yes X No
Surface Pipe by Alternate: 1		Depth to bottom of fresh water:
Length of Surface Pipe Planned to be set: 1251	Other	
Length of Conductor Pipe required: None	-	Surface Pipe by Alternate: 1 y 2
Well Name:Original Completion Date:Original Total Depth:Formation at Total Depth:		
Original Completion Date:Original Total Depth:Formation at Total Depth:		
Directional, Deviated or Horizontal wellbore? Yes No Water Source for Drilling Operations: Well Farm Pond Other Surface Pond DWR Permit #: Bottom Hole Location: KCC DKT #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing		
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	If an ALTERNATE II COMPLETION, production pipe shall be cemer	ited from below any usable water to surface within 120 days of spud date.
must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.		
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.	I hereby certify that the statements made herein are true and to the best	of my knowledge and belief.
Date: 3-12-07 Signature of Operator or Agent: Fallem Steense Title: Overse	Date: 3-12-07 Signature of Operator or Agent:	Title more
·	orgination of operation of rigorial	
Remember to:	F KOO N ONLY	
For KCC Use ONLY - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;	-207-27/23-007	1
API # 15 - File acreage attribution plat according to field proration orders:		
Conductor pipe required	Conductor pipe required /VON feet	,
Minimum surface pipe required 40 feet per Alt. 1 (2) - Submit plugging report (CP-4) after plugging is completed;	_ ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '	
	Approved by 24. 3-15-07	Obtain written approval before disposing or injecting salt water.
Approved by: 24.3-15-07 - Obtain written approval before disposing or injecting sait water.		If this parmit has aurised (Carr sutherized assignation data) places
Approved by: Put. 3-15-07 - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please	9-15-17	
Approved by: Put. 3-15-07 This authorization expires: 9-15-07 (This authorization void if drilling not started within 6 months of affective date.) - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	This authorization expires: 9-15-07	check the box below and return to the address below.
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 207-27/23-0000	Location of Well: County:
Operator:	feet from N / S Line of Section
Lease:	feet from E / W Line of Section
Well Number:	
Field:	
Number of Acres attributable to well:	ls Section: Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

			 			
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						SEMARDICO
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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Steinle Oil			License Number: 6867	
Operator Address: 62h East 3rd	. St. Russ	ell, Ks.		
Contact Person: Les Senesac	785 421 626	u or	Phone Number: (La Vern Steinle 785 48	33 3
Lease Name & Well No.: Alfred Ke	ster #2		Pit Location (QQQQ):	
Type of Pit:	Pit is:		SW NE SE SE	
Emergency Pit Burn Pit	▼ Proposed	Existing	Sec 36Twp25R13	
Settling Pit X Drilling Pit	If Existing, date of	onstructed:	975 Feet from North / 🔼 South Line of Secti	on
Workover Pit Haul-Off Pit	Pit capacity:		180 Feet from Tast / West Line of Section	ion
(If WP Supply API No. or Year Drilled)	750	(bbls)		ιty
Is the pit located in a Sensitive Ground Water	Area? Yes	y No	Chloride concentration: None mg.	/
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?	\dashv
Is the bottom below ground level? XYes No		No	From 15 the pit lined if a plastic liner is not used:	
Pit dimensions (all but working pits): 60	Length (fe	eet) 10	Width (feet) N/A: Steel Pits	
Depth f	rom ground level to de	eepest point:	7(feet)	
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and determining including any special monitoring.	
Plastic 9 mill Covering pit dimesio	ns		Cuttings from drilling	
Distance to nearest water well within one-mile	e of pit	Depth to shallo	west fresh water 62 feet	
1050 feet Depth of water well 62 feet		Source of information: measuredXwell owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover:		
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment	procedure: Evaporate a backful	-
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above state	ements are true and o	correct to the best	of my knowledge and belief. RECEIVED KANSAS CORPORATION COM	MIS
3-12-07 Date	_7	De Cens	MAR 1 5 2007 ignature of Applicant or Agent CONSERVATION DIVISION	'
			WICHITA, KS	4
	KCC	OFFICE USE O	4LY	
Date Received: 3/15/07 Permit Num	ber:	Permi	t Date: 3/15/07 Lease Inspection: Yes X No	