For KCC Use: Effective Date: ______ SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing

	_		Fo	וויון ווויון
rnı	DEAT		Decembe	er 2002
UUI	RECT	orm	must be	Typed
_		∟ Hrm r	nust be S	Signed
	1	All blanks	must be	Filled
g well				

Expected Sput Date November 12 2005 month day year month day	0000	and the second second	7
OPERATOR: Joense's 1355 Section N Section N Section Section N Section N Section Section N Section Section N Section Section N Section Section Section N Section Section			
Depart College Depa	month day year		
Name Delico Part Irragular Irrag	ODERATOR: License# 5135		
Address: PO Box 352 (Mate: Locate well on the Section Plat on reverse side) (Mate: Locate well on the Section Plat on reverse side) (Mate: Locate well on the Section Plat on reverse side) (Mate: Locate well on the Section Plat on reverse side) (Contry Criting (Mate: Schala3 3144 Name: Discovery Orilling (Mate: Schala3 3144 Name: Discovery Orilling (Mate: Mate: Ma	Name, John O. Farmer, Inc.	lest nom {	✓ W Line of Section
Country Research Class Seed of the Control Con	PO Box 352	is SECTION V Regular Irregular?	
Contract Persons : 00th Praime is Persons : 20th Praime is Persons :	City/State/Zip: Russell, KS 67665	(Note: Locate well on the Section Plat on	reverse side)
Phone 186-483-3144 CONTRACTOR: Loensee 31948 Well District For: Woll Class: Type Equipment: Well District For: Woll Class: Type Equipment: Own District For: Woll Class: Type Equipment: Well District For Class	Output Dergas, John Parmer IV	County: Russell	
Selectional Deviated or Horizontal wellbora? Yes Note Note Yes Note Note Yes Note Yes Note Yes Yes Note Note Yes Yes Note Note Yes Yes Note Note Yes	785-483-3144	Made B (abb 5	Well #: 1
Is this a Prograde / Spaced Field? yes / No Name. Discovery Onling Yes / No Name. Discovery Onling Yes		Field Name: Gorham	
Names Description Well Drilled For: Wolf Class: Type Equipment: Well Drilled For: Wolf Class: Type Equipment: Well Drilled For: Wolf Class: Type Equipment: Well Assa Storage Pool Ext. Air Rotary Air Rotary Departs Disposal Wildcast Departs Well Assa Storage Pool Ext. Air Rotary Departs Departs Departs Departs Well Assa	CONTRACTOR: License# 31548	Is this a Prorated / Spaced Field?	Yes ✓ No
New Drilled For: Weil Class: Type Equipment: Type Equipm	Name: Discovery Drilling	Target Formation(s): LKC, Arbuckle	<u></u>
Ground Surface Elevation: 100 Std. Gas Storage Pool Ext. Ar Hotary Wildcate Public water supply well within one mile: Yes No.	Tuna Equipments	Nearest Lease or unit boundary: 330'	
Gas Storage Pool Ext Capila Pool Ext Capila	VVOII BYTTING		
Disposal Saismic: # of Holes Other		Water well within one-quarter mile:	
Scismic: _ # of Holes Other Depth to bottom of usable water. Per 45°		Public water supply well within one mile:	Yes 🗸 No
If OWWO: old well information as follows: Operator:		Depth to bottom of fresh water: 200'	
If OWWO: old well information as follows: Operator:	Seismic;# of Holes Other	Depth to bottom of usable water: 420 450	
Length of Conductor Pipe required:	Other	Confere Dies by Alternator // 1	//
Length of Conductor Pipe required:	16 OMBA(O), and wall information as follows:	Length of Surface Pipe Planned to be set: 200	7 10 Minimum
Well Name: Original Condetion Date: Original Total Depth: Spring of the Spring of the Spring Original Total Depth: Spring Original Depth: Spring Original Depth: Spring Original Depth: Spring Original Total Depth: Spring Original Total Depth: Spring Original Depth: Spring Origina		Length of Conductor Pipe required:	
Original Completion Date:Original Total Depth:		Projected Total Depth: 3400'	
Directional, Deviated or Horizontal wellbore?		Formation at Total Depth: Arbuckle	
If Yes, true vertical depth: DWIR Permit #: (Note: Apply for Permit with DWIR)		Water Source for Drilling Operations:	
Note: Apply for Permit with DWR Note: Apply for Permit with DWR Note: Leave name Maa B	Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well ✓ Farm Pond Other	
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the pipe in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be pipe and pipe shall be pipe shal	If Yes, true vertical depth:		
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set by direction that the drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set by direction that the drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set by direction on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix Fig Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Por KCC Use ONLY API # 15 - 10 7 - 23 391-0000 Approved by: Path 10-3000 / Inta 3/507 This authorization expires: 4/30-07 This auth	Bottom Hole Location:	(Note: Apply for Permit with DWR	
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. MAR 1 4 2007 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe required to plugging; is empetted in; is empropriate district office will be notified before well is either plugging or production casing is cemented in; is completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Inhereby certify that the statements made herein are true and to the best of my knowledge and belief. Pote: 10/25/2006 Signature of Operator or Agent: Minimum surface pipe required 1/20 feet per Alt. 1 2 Approved by: Path 10-30-00 feet 31/507 This authorization expires: 4-30-07 This authorization expires: 4-30-07 This authorization expires: 4-30-07 This authorization void if drilling not started within 6 months of approval date.] Spud date: Agent: 90-00-00-00-00-00-00-00-00-00-00-00-00-0	KCC DKT #:	Will Cores be taken?	Yes ✓ No
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. MAR 1 4 2007 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set by directating growing all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on pitug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Inhereby certify that the statements made herein are true and to the best of my knowledge and belief. Pote: 10/25/2006 Signature of Operator or Agent: Minimum surface pipe required	X Was: Lease name Maab B	If Yes, proposed zone:	
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. MAR 1 4 2007 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe required to pipe shall be set by circulating cement to the top; in all cases surface pipe in all cases surface pipe required to pipe shall be set by circulating cement to the top; in all cases surface pipe required to pipe shall be set by circulating cement to the top; in all cases surface pipe required to pipe shall be set by circulating cement to the top; in all cases surface pipe required to pipe shall be set by circulating cement to the top; in all cases surface pipe required to pipe shall be set by circulating cement to the top; in all cases surface pipe required to pipe shall be set by circulating cement to the district office and pipe shall be set by circulating cement to the district office and pipe shall be set by circulating cement to the top; in all cases surface pipe required to pipe shall be set by circulating cement to the district office and pipe shall be set by circulating cement to the district office and pipe shall be set by ci	TS: " " Mahh B AFF	ΙΡΔΛΙΤ	RECEIVED
tis agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe surface with appropriate district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pate: 10/25/2006 Signature of Operator or Agent: Minimum surface pipe required 120 let per Alt. 1 2 Approved by: 141 / 10	The standard baseling of the standard of the s		LICEIVED
1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on piug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pate: 10/25/2006 Signature of Operator or Agent: Title: Geologist Remember to: Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below: CTIVET Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Date:		lagging of the Non-time company masses and the	MAR 1 4 2007
2. A copy of the approved notice of intent to drill shall be posted on each drilling ng; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office within 120 days of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 7. Operator of Agent: 8. File Completed within 20 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing must be completed within 120 days of spud date. 9. File Completion form ACO-1 within 120 days of spud date; 9. File Completion form ACO-1 within 120 days of spud date; 9. File Completion form ACO-1 within 120 days of spud date; 9. File Completion form ACO-1 within 120 days of spud date; 9. File Completion form ACO-1			1-11-11 - 1 7001
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 10/25/2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 16 7 - 23 391-0000 Conductor pipe required	1. Notify the appropriate district office <i>prior</i> to spudding of well;	ch drilling rig:	CCC MICHITA
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 10/25/2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 16 7 - 23 391-0000 Conductor pipe required	2. A copy of the approved notice of intent to drill shall be posted on ea	et by circulating cement to the top; in all cases surface	e pipe shall be sel A
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 10/25/2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 16 7 - 23 391-0000 Conductor pipe required	through all unconsolidated materials plus a minimum of 20 feet into t	he underlying formation.	
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 10/25/2006	4. If the well is dry hole, an agreement between the operator and the	district office on plug length and placement is necess	ary <i>prior to plugging</i> ;
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-0, which applies to the RCC Distinct 3 area, alternate in certeriting must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 10/25/2006	The appropriate district office will be notified before well is either plus	aned or production casing is cemented in;	
I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 10/25/2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - /07 - 23 39/-0000 Conductor pipe required Feet Minimum surface pipe required feet Approved by: Pet /0 - 30 - 00 / Let 3 / 507 This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Memember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit pluggling report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below the check the box below and return to the address below the check the box below and return to the address below the check the box below and return to the address below the check the box below and return to the address below the check the box below and return to the address below the check the box below and return to the address below the check the box below and return to the address below the check the box below and return to the address below the check the box below and return to the address below the check the box below and return to the address below the check the box below and return to the address below the check the box below and return to the address below the check the box below and return to the address below the check the box below and return to the address below the check the box below and return to the address below the check the box below the check	6. If an ALTERNATE II COMPLETION, production pipe shall be cemen	#133.891-C. which applies to the KCC District 3 are	a. aiternate II cementing
Title: Geologist Signature of Operator or Agent: M. H. Title: Geologist	Or pursuant to Appendix "B - Eastern hansas surface casing order	be plugged. In all cases, NOTIFY district office pr	ior to any cementing.
Title: Geologist Title: Geologist Title: Geologist			
For KCC Use ONLY API # 15 - /6 7- 23 39/-0000 Conductor pipe required	hereby certify that the statements made herein are lide and to the best of	α	
For KCC Use ONLY API # 15 - 107-23391-0000 Conductor pipe required	Date: 10/25/2006 Signature of Operator or Agent: Matt	Title: Geologi	st
For KCC Use ONLY API # 15 - 16 7- 23 391-0000 Conductor pipe required None feet Minimum surface pipe required feet per Alt. 1 2 Approved by: Patt 10-30-00 / feet 3 1507 This authorization expires: 4-30-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date: Date: Date: Date: Date: Date: Pile Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File Drill Pit Application (form CDP-1) with Intent to Divide Spud date; File Drill Pit Application (form CDP-1) within 120 days of spud date; File Drill Pit Application (form CDP-1) within 120 days of spud date; File Drill Pit Application (form DPI-1) within 120 days of spud date; File Drill Pit Application (form DPI-1) within 120 days of spud date; File Drill Pit Application (form DPI-1) within 120 days of spud date; File Drill Pit Application (form DPI-1) within 120 days of spud date; File Dril Pit Application (form DPI-1) within 120 days of spud date; Fil	Date.	/ Remamber to:	
API # 15 - 167-23397-0000 Conductor pipe required None feet Minimum surface pipe required 470 feet per Alt. 1 2 Approved by: Patt 10-30-00 / flat 3-15-07 This authorization expires: 4-30-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Spud date: Agent: Date: Agent: Date: D			o Drilli
Conductor pipe required	For KCC Use ONLY	File Completion Form ACO-1 within 120 days of	soud date:
Conductor pipe required	API # 15 - /0 /- 233//- 2001		
Minimum surface pipe required 770 feet per Alt. 1 2 Approved by: Patt 10-30-0 / Patt 3 1507 This authorization expires: 4-30-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below the box below the box below and return to the address below the box below the	Conductor pipe required None feet	- Notify appropriate district office 48 hours prior to	workover or re-entry;
Approved by: Path 10-30-00 Path 3-1507 This authorization expires: 4-30-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent: Date: Date:			
This authorization expires: 4-30-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:	Part 10-32-00 /hat 2 1507	- Obtain written approval before disposing or inject	ting salt water.
Check the box below and return to the address below (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date: Date:		- If this permit has expired (See: authorized expirat	tion date) please
Spud date: Agent: Signature of Operator or Agent: Date: Date: Signature of Operator or Agent: Date: Date: Signature of Operator or Agent: Date: Signature of Operator or Agent: Signature or	This authorization expires: 7-00 07	check the box below and return to the address t	oelew C C C IV C C
Spud date: Agent: Signature of Operator or Agent: Str. 2.7.2005	(This authorization void if drilling not started within 6 months of approval date.)	Weil Not Drilled - Permit Expired	
Date: 00: 2 / 2000	Could deter		OCT 1 - Ocas
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 KCC (A/ICLITA	Spud date: Agent:	_	OC: 1 / 2000 6
		C Market Boom 2079 Wighita Kansas 67202	COO WEARING S