

FOR KCC USE:

FORM CB-1 12-93

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED IN

EFFECTIVE DATE: 3-21-07

State of Kansas

DISTRICT #: 1

CATHODIC PROTECTION BOREHOLE INTENT

SGA? Yes No

Must be approved by the K.C.C. sixty (60) days prior to commencing well.

Expected Spud (Starting) Date March 19 2007
month day year

Spot (Location) Q/Q/Q East

NW NW SW Sec 6 Twp 29 S, Rg 37 West

2704 FNL feet from South / North Line of Section

30 FWL feet from East / West Line of Section

(Circle directions form nearest outside corner boundaries)

IS SECTION REGULAR IRREGULAR?

(Spot well on Section Plat on Reverse Side)

County: Grant

OPERATOR: License # 5952

Lease Name: Dieler Well #: 4

Name: BP America Production Company

Facility Name: PIPELINES IA & IK (Dieler)

Address: P. O. Box 3092 Room 3.276A, WL-1

Ground Surface Elevation: 3040.261 MSL

City/State/Zip: Houston, Texas 77253-3092

Cathodic Borehole Total Depth 250 ft.

Contact Person: DeAnn Snyers

Depth to Bedrock ft.

Phone: (281) 366-4395

CONTRACTOR: License #: 33925

Name: C.M. Drilling Monte Moore Drilling

WATER INFORMATION:

Type Drilling Equipment: Mud Rotary Cable

Aquifer Penetration: None Single Multiple

Air Rotary Other

Depth to bottom of fresh water: 415

Depth to bottom of usable water: ~520

CONSTRUCTION FEATURES

Water well within one-quarter mile: yes no

Length of Cathodic Surface (Non-Metallic) Casing

Public water supply well within one mile: yes no

Planned to be set: 20 ft.

Water Source for Drilling Operations:

Length of Conductor pipe (If any?) ft.

well farm pond stream other

Size of the borehole (I.D.): 8" 10"-surface inches

Water Well Location:

Cathodic surface casing size: 4" inches

DWR Permit #:

Cathodic surface casing centralizers set at depths of: N/A

Standard Dimension Ratio (SDR) is = 26 or less

(cathodic surface OO csg. in inches / MWT in inches = SDR)

Cathodic surface casing will terminate at:

Annular space between borehole and casing will be grouted

Above surface Surface Vault Below Surface Vault

with: Concrete Bentonite Cement

Neat cement Bentonite clay

Pitless casing adaptor will be used: Yes/No at Depth ft.

Anode vent pipe will be set at: 5 ft. above surface

Anode installation depths are: 80-250 continuous

Anode conductor (backfill) material TYPE: SE2 Coke Breeze

AFFIDAVIT

Depth to BASE of Backfill installation material: 250'

Depth to TOP of Backfill installation material: 150-20

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A.55-101, et. seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of and again before plugging well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of cathodic surface casing as specified below shall be set by grouting the top.
4. An agreement between the operator and the district office on plugs and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or casing is grouted in;
6. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2/22/2007 Signature of Operator or Agent: DeAnn Snyers Title: Regulatory Staff Asst.

FOR KCC USE:

API # 15- 067-21631-0000
Conductor pipe required None feet
Minimum cathodic surface casing required 20 feet AH3
Approved by: 2/23-16-07

This authorization expires: 9-16-07
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Install;
- File Completion Form CB-2 within 30 days of spud date;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4), within 30 days after plugging is completed.

Mail to: KCC - Conservation Division, 130 S. Market, Room 2078, Wichita, KS 67202-1286.

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 07 2007
CONSERVATION DIVISION
WICHITA, KS

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

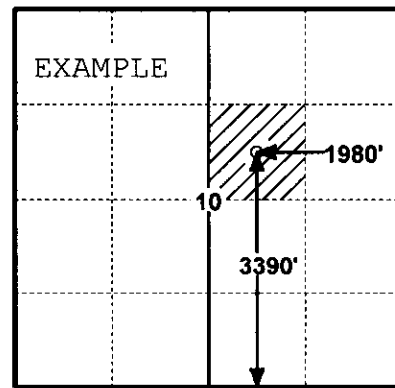
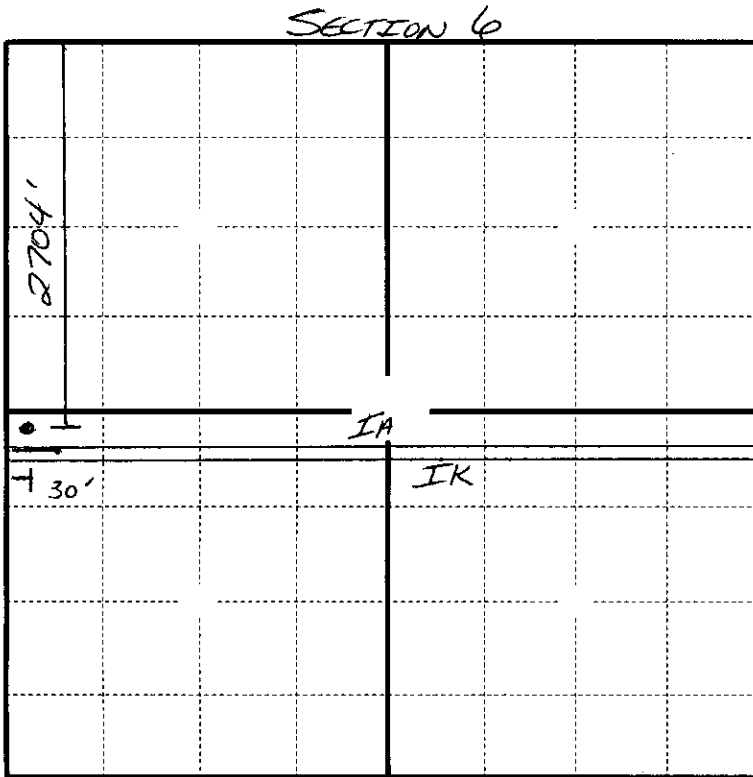
Show the relationship to other wells or facilities proposed to be serviced by the intended cathodic borehole. Please show all the wells, existing cathodic boreholes, pipelines or facilities within 1/2 mile of the proposed borehole.

API NO. 15- 067-21631-0000
 OPERATOR BP America Production Company LOCATION OF WELL: COUNTY Grant
 LEASE _____ 2704 ENL feet south/north line of section
 WELL NUMBER _____ 30 EWL feet east/west line of section
 FACILITY NAME Pipelines IA & IK (Dieker) SECTION 6 TWP 29 RG 37

IS SECTION X REGULAR or _____ IRREGULAR
 IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.
 SPOT: QTR/QTR/QTR/QTR OF ACREAGE
 _____ NW - NW - NW - SW
 Section corner used: _____ NE X NW _____ SE _____ SW

PLAT

(Show location of intended cathodic borehole.)
 (Show footage to nearest lease, unit or outside section boundary line)



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e.
- 2) 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- the distance of the proposed drilling location from the section's south/north and
- 3) east/west; and

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: <u>BP America Production Company</u>		License Number: <u>5952</u>
Operator Address: <u>P. O. Box 3092</u>		
Contact Person: <u>DeAnn Smyers Room 3.276A, WL-1</u>		Phone Number: <u>(281) 366-4395</u>
Lease Name & Well No.:		Pit Location (QQQQ):
<u>Facility Name: Pipeline IA & IK (Dieker)</u>		<u>NW - NW - NW - SW</u>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If existing, date constructed _____ Pit capacity <u>PORTABLE PIT</u> (bbls)	Sec. <u>6</u> Twp. <u>29S</u> R. <u>37</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>2704</u> Feet from <input checked="" type="checkbox"/> North/ <input type="checkbox"/> South Line of Section <u>30</u> Feet from <input type="checkbox"/> East/ <input checked="" type="checkbox"/> West Line of Section <u>Grant</u> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: <u>0</u> mg/l <small>(For Emergency Pits and Settling Pits, only)</small>
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	How is pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) _____ <u>K</u> N/A Steel Pits Depth from ground level to deepest point _____ (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <div style="text-align: center;">RECEIVED KANSAS CORPORATION COMMISSION MAR 07 2007 CONSERVATION DIVISION</div>
Distance to nearest water well within one-mile of pit <u>3750</u> feet Depth of water well <u>504</u> feet	Depth to shallowest fresh water <u>197</u> <u>WICHITA, KS</u> feet. Source of information: <u>(2)</u> _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pond? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover _____ Number of working pits to be utilized _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
_____ February 22, 2007 Date		_____ <i>DeAnn Smyers</i> Signature of Applicant or Agent
KCC OFFICE USE ONLY		
Date Received: <u>3/7/07</u> Permit Number: _____ Permit Date: <u>3/7/07</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		<u>Steel</u>

15-207-21631-0000