For KCC Use:

Effective Date:

4

SGA? Yes No

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## **NOTICE OF INTENT TO DRILL**

ust be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date March 21, 2007	Spot	East
month day year	S2N2 SE SW Sec. 29 Two. 5	
33751		S Line of Section
OPERATOR: License# 33751  Name: Resource# Buffalo Common; LLC	1980 feet from E / ✓	
Name: Resources Bahala Common; ELC Address: 2360 "J" Road	Is SECTION Regular Irregular?	
Stockton KS 67669	·	
City/State/Zip: Contact Person: Raleigh Fenton	(Note: Locate well on the Section Plat on rev County: Phillips	erse side)
Phone: (785) 425-6911	Lease Name: Wilkinson	_Well #: 1
	Field Name: wildcat	ΨΨΟΙΙ #
CONTRACTOR: License# 33237	Is this a Prorated / Spaced Field?	Yes ✓ No
Name: Anderson Drilling	Target Formation(s): Kansas City	
	Nearest Lease or unit boundary: 810'	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 2100 est.	feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:	Yes √ No _
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	Yes ✓ No
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 180'	
Seismic; # of Holes Other	Depth to bottom of usable water: 200 900	
Other	Surface Pipe by Alternate: 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200+	
Operator:	Length of Conductor Pipe required: none	
Weil Name:	Projected Total Depth: 4,000'	
Original Completion Date: Original Total Depth:	Formation at Total Depth: Kansas City	
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other haul	
If Yes, true vertical depth:	DWR Permit #:	<del></del>
Bottom Hole Location:	(Note: Apply for Permit with DWR	10
	(Wester Apply for a comme with 2001)	
KCC DKT #:	Will Cores be taken?	Yes ✔No
KCC DKT #:	Will Cores be taken?	Yes ✓ No
	Will Cores be taken? If Yes, proposed zone:  **ANSASA	☐Yes ✓No
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### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 147-20610-0000	Location of Well: County: Phillips
Operator: Resources Buffalo Common, LLC	810feet fromN / ✓ S Line of Section
Lease: Wilkinson	1980 feet from E / W Line of Section
Well Number: 1	Sec. 29 Twp. 5 S. R. 19 ☐ East ✓ Wes
Field: wildcat	
Number of Acres attributable to well:  QTR / QTR / QTR of acreage: S2N2 SE SW	Is Section: Regular or Irregular  If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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SEWARD CO	).	

NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Resources Buffalo Common, LLC		License Number: 33751			
Operator Address: 2360 "J" Road, Stockton, KS 67669					
Contact Person: Raleigh Fenton		Phone Number: ( 785 ) 425 - 6911			
Lease Name & Well No.: Wilkinson #1		Pit Location (QQQQ):			
Type of Pit:	Pit is:		S2N2SESW		
Emergency Pit Burn Pit	✓ Proposed Existing		Sec. 29 Twp. 5 R. 19 East West		
Settling Pit	If Existing, date constructed:  ———————————————————————————————————		810 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit			1980 Feet from East / 📝 West Line of Section		
(If WP Supply API No. or Year Drilled)	3,600	(bbls)	Phillips County		
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes 🗸	Ž No	Chloride concentration: mg/l		
	T 1.00		(For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?  Yes ✓	No	How is the pit lined if a plastic liner is not used?  Clay type soil		
		·			
Pit dimensions (all but working pits):6		_	Width (feet) N/A: Steel Pits		
Depth fr	om ground level to de	eepest point: 5	(feet)		
If the pit is lined give a brief description of the			dures for periodic maintenance and determining ncluding any special monitoring.		
material, thickness and installation procedure.		3.7,	KANSAS CORPORATION COMMISSION		
		į	TOTAL CORPORATION COMMISSION		
			MAR 1 6 2007		
			MAR 1 6 2007 CONSERVATION DIVISION		
Distance to nearest water well within one-mile	e of pit		MAR 1 6 2007  CONSERVATION DIVISION  WIGHTIA, KS  reet fresh water 35 feet.		
		Source of infor	MAR 1 6 2007  CONSERVATION DIVISION  WIGHTIA, KS  reet.		
E0110	40 feet	Source of infor	MAR 1 6 2007  CONSERVATION DIVISION  WIGHTA, KS  feet.  JR -KGS		
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Emergency, Settling and Burn Pits ONLY: Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all flow into the pit?  I hereby certify that the above state	# feet feet spilled fluids to	Source of informeasu  Drilling, Work  Type of materia  Number of wor  Abandonment  excavated dirt  Drill pits must to	MAR 1 6 2007  CONSERVATION DIVISION  WIGHTIA, KS  west fresh water 25 feet / mation:		
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Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all flow into the pit?  I hereby certify that the above state  March 16, 2007	spilled fluids to	Source of informeasu  Drilling, Work  Type of materia  Number of wor  Abandonment  excavated dirt  Drill pits must become to the best	MAR 1 6 2007  CONSERVATION DIVISION  WIGHTIA, KS  feet.  mation:  JR - KGS  red well owner electric log KDWR  over and Haul-Off Pits ONLY:  al utilized in drilling/workover: drilling mud  king pits to be utilized: 1  procedure: Let fluid evaporate and fill with  the closed within 365 days of spud date.  It of my knowledge and belief.  Adamada  ignature of Applicant or Agent		