

*** SPOT**
CORRECTED
3-19-07

FOR KCC USE:

FORM CB-1 12-93
FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED IN

EFFECTIVE DATE: 3-21-07
DISTRICT #: 1
SGA? Yes No

State of Kansas
CATHODIC PROTECTION BOREHOLE INTENT

Must be approved by the K.C.C. sixty (60) days prior to commencing well.

Expected Spud (Starting) Date March 19 2007
month day year

* Spot (Location) Q/Q/Q
SW NW SW NW Sec 6 Twp 29 S, Rg 36 East
2460 ENL feet from South / North Line of Section
30 ENL feet from East / West Line of Section

OPERATOR: License # 5952

(Circle directions from nearest outside corner boundaries)
IS SECTION REGULAR IRREGULAR?
(Spot well on Section Plat on Reverse Side)

Name: BP America Production Company
Address: P. O. Box 3092 Room 3.276A, WL-1
City/State/Zip: Houston, Texas 77253-3092

County: Grant

Contact Person: DeAnn Smyers

Lease Name: Cemetery Well #: 8

Phone: (281) 366-4395

Facility Name: PIPELINES IA & IK (Cemetery)

CONTRACTOR: License #: 33925

Ground Surface Elevation: 3053.573 MSL.

Name: G. M. Britting Monk Moore Drilling

Cathodic Borehole Total Depth 250 ft.

Depth to Bedrock 400 ft.

Type Drilling Equipment: Mud Rotary Cable
 Air Rotary Other

WATER INFORMATION:

Aquifer Penetration: None Single Multiple

Depth to bottom of fresh water: 400

Depth to bottom of usable water: 1580

Water well within one-quarter mile: yes no

Public water supply well within one mile: yes no

Water Source for Drilling Operations:
 well farm pond stream other

CONSTRUCTION FEATURES
Length of Cathodic Surface (Non-Metallic) Casing
Planned to be set: 20 ft.
Length of Conductor pipe (if any?) - ft.

Water Well Location: _____

Size of the borehole (I.D.): 8" 10" surface inches
Cathodic surface casing size: 4" inches
Cathodic surface casing centralizers set at depths of: N/A

DWR Permit #: _____

Standard Dimension Ratio (SDR) is = 26 or less
(cathodic surface OO csg. in inches / MWT in inches = SDR)

Cathodic surface casing will terminate at:
 Above surface Surface Vault Below Surface Vault

Annular space between borehole and casing will be grouted with:
 Concrete Bentonite Cement
 Neat cement Bentonite clay

Pitless casing adaptor will be used: Yes/No at Depth _____ ft.

Anode vent pipe will be set at: 5 ft. above surface

Anode installation depths are: SD-250 continuous

Anode conductor (backfill) material TYPE: SE2 Coke breeze

* NAS = SW-NW-NW
IS = SW-SW-NW

Depth to BASE of Backfill installation material: 250'

Depth to TOP of Backfill installation material: 150' 20

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A.55-101, et. seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of and again before plugging well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of cathodic surface casing as specified below shall be set by grouting the top.
4. An agreement between the operator and the district office on plugs and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or casing is grouted in;
6. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2/22/2007 Signature of Operator or Agent: DeAnn Smyers Title: Regulatory Staff Asst.

FOR KCC USE:
 API # 15- 067-21635-0000
 Conductor pipe required NONE feet
 Minimum cathodic surface casing required 20 feet M+3
 Approved by: Bit 3-19-07
 This authorization expires: 9-16-07
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 07 2007
CONSERVATION DIVISION
WICHITA, KS

6-29-36W

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Install;
- File Completion Form CB-2 within 30 days of spud date;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4), within 30 days after plugging is completed.

Mail to: KCC - Conservation Division, 130 S. Market, Room 2078, Wichita, KS 67202-1286.

CORRECTED

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Show the relationship to other wells or facilities proposed to be serviced by the intended cathodic borehole. Please show all the wells, existing cathodic boreholes, pipelines or facilities within 1/2 mile of the proposed borehole.

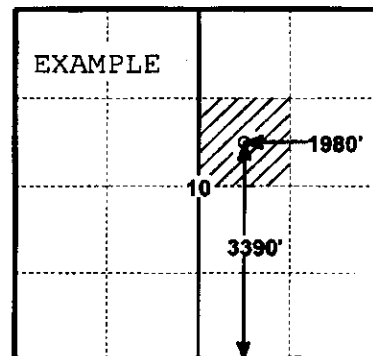
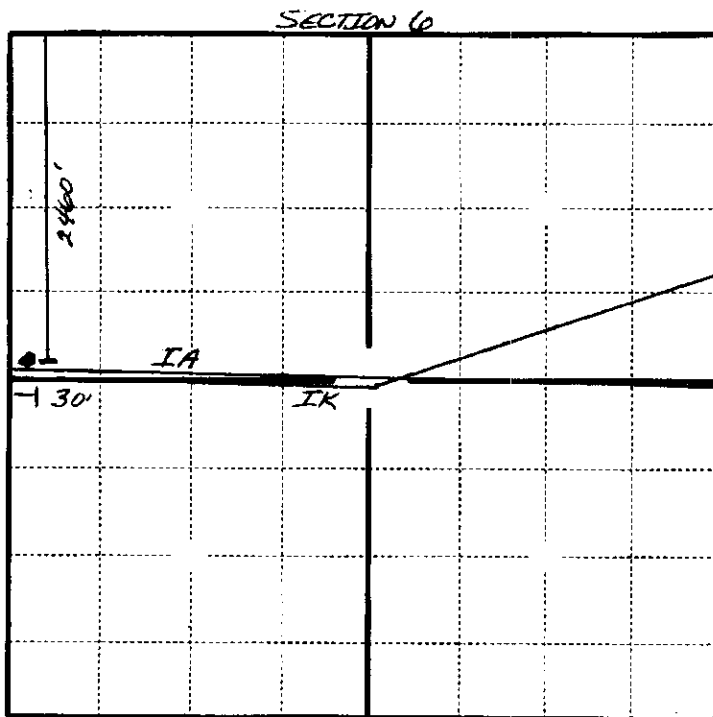
API NO. 15- 067-21435-0000
OPERATOR BP America Production Company LOCATION OF WELL: COUNTY Grant
LEASE _____ 2460 ENL feet south/north line of section
WELL NUMBER _____ 30 ENL feet east/west line of section
FACILITY NAME Pipelines IA & IK (Conetary) SECTION 6 TWP 29 RG 36

* SPOT: QTR/QTR/QTR/QTR OF ACREAGE
SW - SW - NW - NE

IS SECTION X REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
CORNER BOUNDARY.
Section corner used: _____ NE X NW _____ SE _____ SW

PLAT

(Show location of intended cathodic borehole.)
(Show footage to nearest lease, unit or outside section boundary line)



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e.
- 2) 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- the distance of the proposed drilling location from the section's south/north and
- 3) east/west; and