

O.W.W.O

For KCC Use: 3-2407
Effective Date: 4
District # 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date March 28, 2007
month day year

OPERATOR: License# 33922 ✓
Name: MUSTANG ENERGY CORPORATION
Address: 2521 E. 20TH ST
City/State/Zip: HAYS, KS 67601
Contact Person: ROD BRIN
Phone: 785-623-0533

CONTRACTOR: License# 33772 ✓
Name: GASCHLER PULLING SERVICE

Spot
C N/2 NW Sec. 27 Twp. 15 S. R. 19 East West
660 feet from N / S Line of Section
1320 feet from E / W Line of Section

Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: ELLIS
Lease Name: DINKEL Well #: 3
Field Name: ZIMMERMAN

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): LANSING KC ✓

Nearest Lease or unit boundary: HERL

Ground Surface Elevation: 2008 EST feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100'

Depth to bottom of usable water: 1000' 450' ✓

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 1219' SET IN 1989 ✓

Length of Conductor Pipe required: None

Projected Total Depth: 3635'

Formation at Total Depth: LKC ✓

Water Source for Drilling Operations:

Well Farm Pond Other LEASE SALT WATER

DWR Permit #: _____

(Note: Apply for Permit with DWR []) ✓

Will Cores be taken? Yes No

If Yes, proposed zone: _____

Well Drilled For: Oil Gas O.W.W.O Seismic; Other
 Enth Rec Storage Disposal # of Holes _____
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

If O.W.W.O: old well information as follows:
Operator: N-B COMPANY
Well Name: DINKEL #3
Original Completion Date: 9-26-89 Original Total Depth: 3635'

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office **prior** to spudding of well;
- 2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3-13-07 Signature of Operator or Agent: Rodney D. Brin Title: OWNER

For KCC Use ONLY
API # 15 - 051-24608-00-01
Conductor pipe required None feet
Minimum surface pipe required 1219 feet per Alt 1 X
Approved by: Rub 3-19-07
This authorization expires: 9-19-07
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Permit Expired
KANSAS CORPORATION COMMISSION
Signature of Agent: _____ Date: _____

MAR 16 2007

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202

CONSERVATION DIVISION
WICHITA, KS

27
15
19W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 051-24608-00-01
 Operator: MUSTANG ENERGY CORPORATION
 Lease: DINKEL
 Well Number: 3
 Field: ZIMMERMAN

Number of Acres attributable to well: 10
 QTR / QTR / QTR of acreage: C - N/2 - NW

Location of Well: County: ELLIS
660 feet from N / S Line of Section
1320 feet from E / W Line of Section
 Sec. 27 Twp. 15 S. R. 19 East West

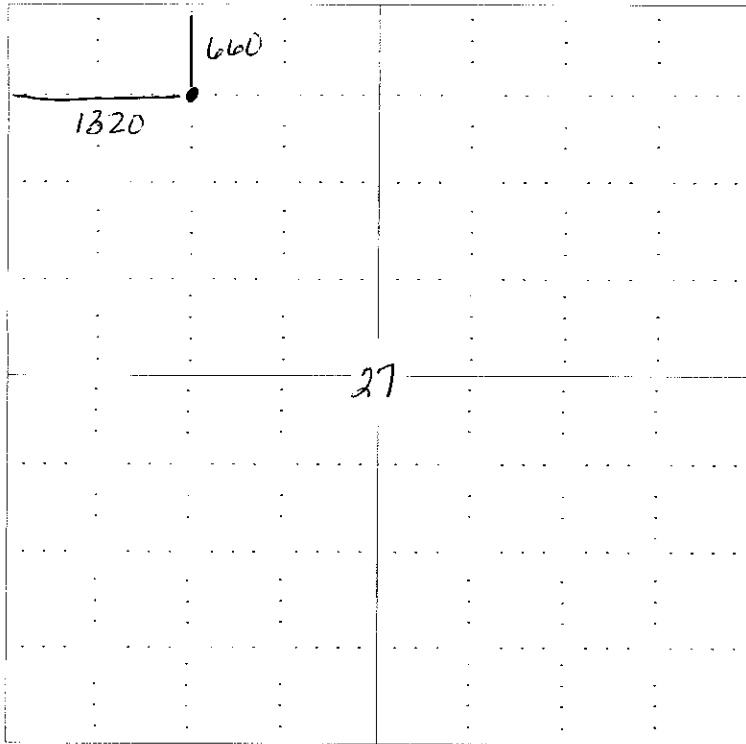
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

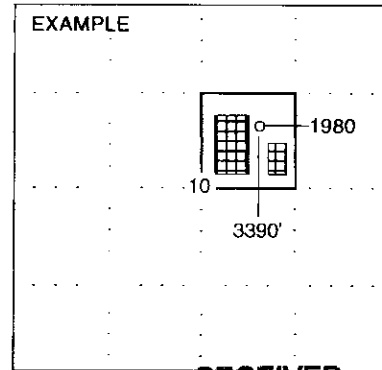
Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling location.



SEWARD CO. **RECEIVED**
KANSAS CORPORATION COMMISSION

MAR 16 2007

CONSERVATION DIVISION
WICHITA, KS

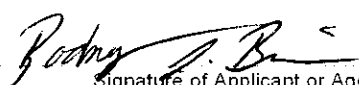
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: MUSTANG ENERGY CORPORATION		License Number: 33922
Operator Address: 2521 EAST 20TH STREET, HAYS, KS 67601		
Contact Person: ROD BRIN		Phone Number: (785) 623 - 0533
Lease Name & Well No.: DINKEL #3		Pit Location (QQQQ): C - N/2 - NW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 120 (bbls)	Sec. 27 Twp. 15 R. 19 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 660 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1320 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section ELLIS County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 10 Length (feet) 15 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 4 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Plastic, 6mm, dig pit & install before filling with water		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Gauge fluid level twice a day
Distance to nearest water well within one-mile of pit 2844 feet Depth of water well 56 feet		Depth to shallowest fresh water N/A 34 feet. Source of information: JR-KGS _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Salt water Number of working pits to be utilized: One Abandonment procedure: Haul Fluids to Disposal Well Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
3-14-07 Date	 Signature of Applicant or Agent	RECEIVED KANSAS CORPORATION COMMISSION MAR 16 2007 CONSERVATION DIVISION WICHITA, KS
KCC OFFICE USE ONLY		
Date Received: 3/16/07	Permit Number: _____	Permit Date: 3/16/07 Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

15-051-24608-00-01

Per Oper - Line & Remove Fluids

KANSAS CORPORATION COMMISSION
Colorado Derby Building
Topeka, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-051-24,608-00-00

LEASE NAME Dinkel

WELL NUMBER 3

4620 Ft. from S Section Line

3960 Ft. from E Section Line

SEC. 27 TWP. 15S RGE. 19 (E/W) (W)

COUNTY Ellis

Date Well Completed 9/26/89

Plugging Commenced 9/26/89

Plugging Completed 9/26/89

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR N-B Company, Inc.

ADDRESS P. O. Box 506, Russell, KS 67665-0506

PHONE# (913) -483-5345 OPERATORS LICENSE NO. 6111

Character of Well D&A

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 9/26/89 (date)

by Marvin Miller (KCC District Agent's Name).

Is ACO-1 filed? No If not, is well log attached? Yes

Producing Formation _____ Depth to Top _____ Bottom T.D. 3635'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				8-5/8"	1219'	-0-

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet each set.

Mud laden fluid 3635'-1250' 15 sks in rathole

20 sks cement @ 1250'

100 sks cement @ 675'

10 sks cement @ 40'

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Emphasis Oil Operations License No. 750

Address P. O. Box 506, Russell, Kansas 67665-0506

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: N-B Company, Inc.

STATE OF KANSAS COUNTY OF RUSSELL, ss.

RECEIVED
STATE CORPORATION COMMISSION

OCT 04 1989

Kyle B. Branum (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) [Signature]

Kyle B. Branum

(Address) Box 506, Russell, KS 67665-0506

SUBSCRIBED AND SWORN TO before me this 2nd day of October, 1989

[Signature]
Glenda R. Tiffin, Notary Public

GLEND A. R. TIFFIN
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 2-6-92

Commission Expires: February 6, 1992