

For KCC Use: 3-20-07
 Effective Date: _____
 District # 1
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

CORRECTED
 December 2006
 Form must be Typed
 Form must be Signed
 All blanks must be Filled
**revised formerly Potter*

Expected Spud Date March 29, 2006
 month day year

OPERATOR: License# 6569
 Name: Carmen Schmitt Inc.
 Address: PO Box 47
 City/State/Zip: Great Bend, KS 67530
 Contact Person: Jacob Porter
 Phone: 620-793-5100

CONTRACTOR: License# 4958
 Name: Mallard JV, Inc.

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input checked="" type="checkbox"/> Cable
<input type="checkbox"/> Seismic; # of Holes	<input checked="" type="checkbox"/> Wildcat	
<input type="checkbox"/> Other	<input type="checkbox"/> Other	

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

** WAS: Lease name: Potter
 IS: " " : Potter*

Spot
130°N 50°W E/2 W/2 SE Sec. 8 Twp. 23 S. R. 19 East West
1450 feet from N / S Line of Section
1700 feet from E / W Line of Section
 Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Edwards
 Lease Name: Putter* Well #: 1
 Field Name: WC
 Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): LkC
 Nearest Lease or unit boundary: 940' West
 Ground Surface Elevation: -2235 feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 100
 Depth to bottom of usable water: 300 340
 Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: 320 360' min
 Length of Conductor Pipe required: 0
 Projected Total Depth: 4900'
 Formation at Total Depth: Arbuckle
 Water Source for Drilling Operations:
 Well Farm Pond Other to be determined
 DWR Permit #: _____
 (Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAR 16 2007
 CONSERVATION DIVISION
 WICHITA, KS

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: March 15, 2007 Signature of Operator or Agent: Jacob L Porter Title: Operations Manager

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____
 Date: _____

8 23 19W

For KCC Use ONLY
 API # 15 - 047-21551-0000
 Conductor pipe required None feet
 Minimum surface pipe required 360 feet per Alt. 1
 Approved by: 1/15/07/1/15/07
 This authorization expires: 9-15-07
 (This authorization void if drilling not started within 6 months of approval date.)
 Spud date: _____ Agent: _____

CORRECTED

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____

Operator: Carmen Schmitt Inc.

* Lease: Putter*

Well Number: 1

Field: WC

Number of Acres attributable to well: _____

QTR / QTR / QTR of acreage: 130'N - 50'W E/2 - W/2 SE

Location of Well: County: Edwards

1450 feet from N / S Line of Section

1700 feet from E / W Line of Section

Sec. 8 Twp. 23 S. R. 19 East West

Is Section: Regular or Irregular

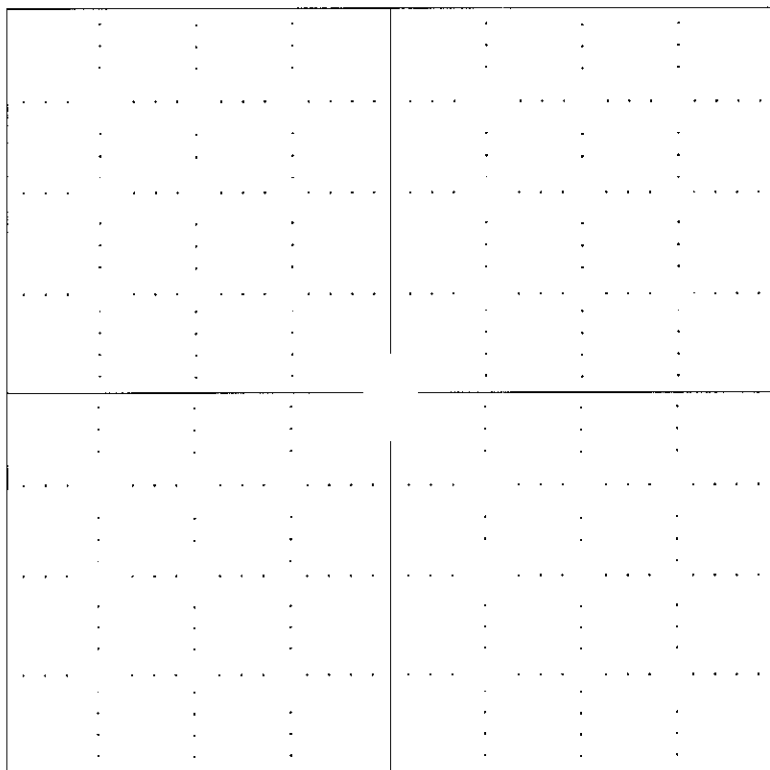
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

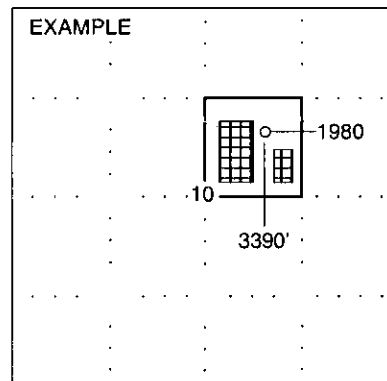
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.



SEWARD CO.

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 16 2007

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

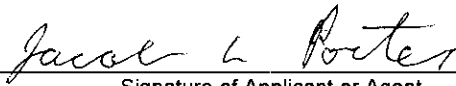
CONSERVATION DIVISION
WICHITA, KS

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form GDP-1
April 2004
Form must be Typed

Submit in Duplicate

***CORRECTED**

Operator Name: Carmen Schmitt Inc.		License Number: 6569
Operator Address: PO Box 47, Great Bend, KS 67530		
Contact Person: Jacob Porter		Phone Number: (620) 793 - 5100
* Lease Name & Well No.: Putter #1		Pit Location (QQQQ): ~ - <u> </u> E/2 - <u> </u> W/2 - <u> </u> SE Sec. <u> </u> 8 Twp. <u> </u> 23s R. <u> </u> 19 <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u> </u> 1450 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u> </u> 1700 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u> </u> Edwards County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 1500 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? natural clays and bentonite
Pit dimensions (all but working pits): <u> </u> 100 Length (feet) <u> </u> 100 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u> </u> 4 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. visual inspection
Distance to nearest water well within one-mile of pit <u> </u> ~2640 feet Depth of water well <u> </u> ~200 feet		Depth to shallowest fresh water <u> </u> ~70 feet. Source of information: _____ measured <input checked="" type="checkbox"/> well owner _____ electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u> </u> Bentonite Number of working pits to be utilized: <u> </u> 4 Abandonment procedure: <u> </u> Evaporate and backfill _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
March 15, 2007 Date	 Signature of Applicant or Agent	RECEIVED KANSAS CORPORATION COMMISSION MAR 16 2007 CONSERVATION DIVISION WICHITA, KS

15-047-21551-0000

KCC OFFICE USE ONLY			
Date Received: _____	Permit Number: _____	Permit Date: _____	Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No