

For KCC Use:  
Effective Date: 3-21-07  
District # 1  
SGA? ☐ Yes ☒ No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 04/07/07  
month day year

Spot: SW - SE - SW Sec. 20 Twp. 34S R. 33 ☐ East ☒ West

OPERATOR: License # 5447

Name: OXY USA Inc.  
Address: P.O. Box 2528  
City/State/Zip: Liberal, KS 67905  
Contact Person: Rafael Bacigalupo  
Phone: (620) 629-4229

CONTRACTOR: License # 30606

Name: Murfin Drilling Inc.

Well Drilled For: Well Class: Type Equipment:  
☐ Oil ☐ Enh Rec ☒ Infield ☒ Mud Rotary  
☒ Gas ☐ Storage ☐ Pool Ext ☐ Air Rotary  
☐ OWWO ☐ Disposal ☐ Wildcat ☐ Cable  
☐ Seismic # of Holes ☐ Other  
☐ Other

If OWWO: old well information as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No

If Yes, true vertical depth \_\_\_\_\_

Bottom Hole Location \_\_\_\_\_

KCC DKT #: 07-CONS-151-CWLE

PRORATED & SPACED: HUBBARD & SALLEY CHESTER GRASS

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to** plugging.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,881-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 02/05/07 Signature of Operator or Agent: \_\_\_\_\_ Title: Capital Project

**For KCC Use ONLY**

\* API # 15-175-22085-0000  
Conductor pipe required None feet  
Minimum Surface pipe required 600 feet per Alt. 1  
Approved by: Rud 3-16-07  
This authorization expires: 3-16-07  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill.
- File Completion Form ACO-1 within 120 days of spud date.
- File acreage attribution plat according to field proration orders.
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (see: authorized expiration date) please check the box below and return to the address below.

☐ Well Not Drilled - Permit Expired

Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

\* API # 3-19-07  
**CORRECTED**

Form C-1

December 2002

Form must be Typed

Form must be signed

All blanks must be Filled

RECEIVED  
KANSAS CORPORATION COMMISSION  
FEB 08 2007  
CONSERVATION DIVISION  
TAMMING KS

20-34-33W

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

API #  
**CORRECTED**  
3/19/07

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 175-22085-0000  
 Operator: OXY USA Inc.  
 Lease: Stevosson A  
 Well Number: 8  
 Field: Salley

Location of Well: County Seward  
330 feet from ☐ N / ☒ S Line of Section  
1425 feet from ☐ E / ☒ W Line of Section  
 Sec. 20 Twp. 34S R. 33 ☐ East ☒ West

Is Section ☒ Regular or ☐ Irregular

Number of Acres attributable to well: 80  
 QTR / QTR / QTR of acreage: SW - SE - SW

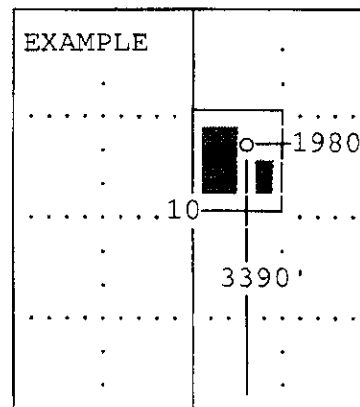
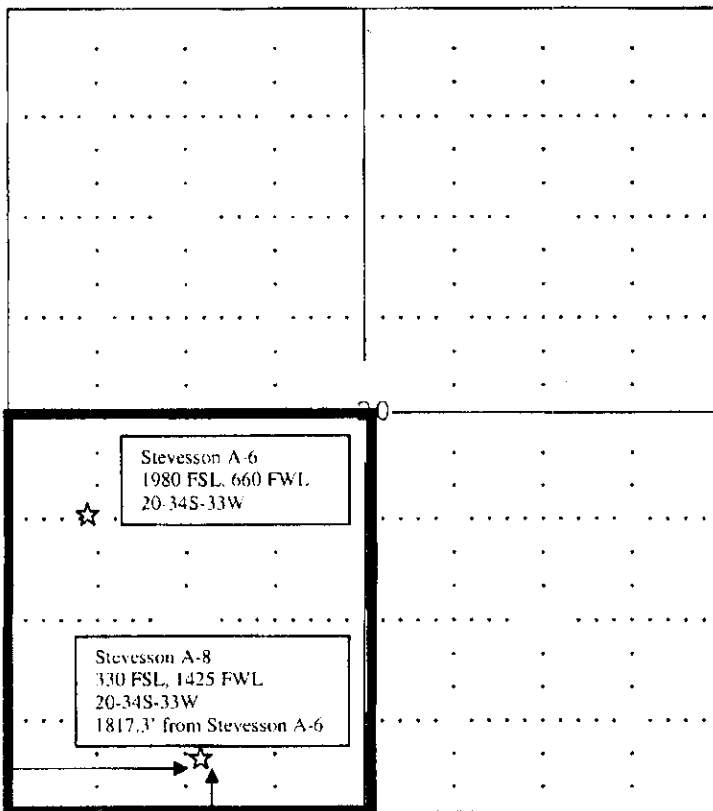
IF Section is Irregular, locate well from nearest corner boundary.

Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

## PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

Note: In all cases locate the spot of the proposed drilling location.

Seward County

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the sections south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

# PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division  
Finney State Office Building, 130 South Market, Room 2078  
Wichita, Kansas 67202

API #  
**CORRECTED**  
3-19-07

07-CONS-151-CWLE

API NUMBER 15- 175-22085-0000

OPERATOR OXY USA Inc.  
LEASE Stevesson A  
WELL NUMBER 8  
FIELD Salley

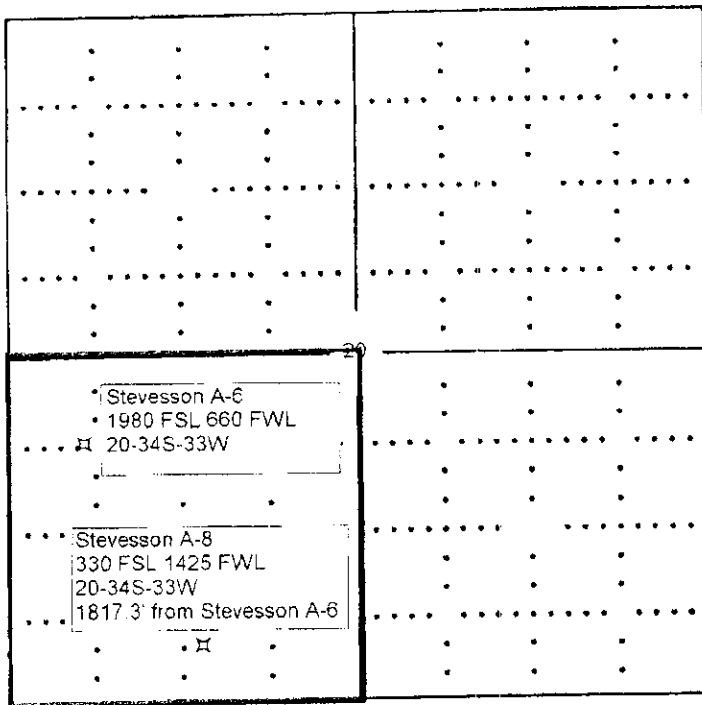
NUMBER OF ACRES ATTRIBUTABLE TO WELL 80  
QTR/QTR/QTR OF ACREAGE SW - SE - SW

LOCATION OF WELL: COUNTY Seward

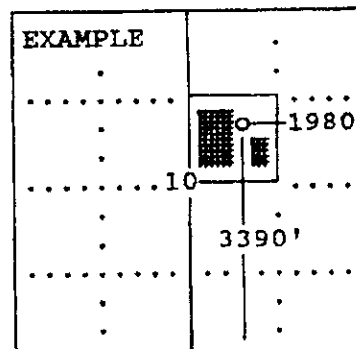
330 feet from south/north line of section  
1425 feet from east / west line of section

SECTION 20 TWP 34 (S) RG 33 E/W  
IS SECTION X REGULAR or IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM  
NEAREST CORNER BOUNDARY. (check line below)  
Section corner used: NE NW SE SW

(Show the location of the well and shade attributable acreage for prorated or spaced wells).  
(Show the footage to the nearest lease or unit boundary line; and show footage to the nearest common source supply well).



Seward County



SEWARD CO.

The undersigned hereby certifies as Rafael Bacigalupo - Financial Planning Analyst (title) for

OXY USA Inc. (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of my knowledge and belief, that all acreage claimed attributable to the well named herein is held by production from that well and hereby make application for an allowable to be assigned to the well upon the filing of this form and the State test, whichever is later.

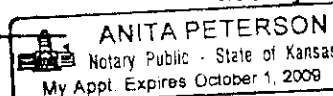
Signature [Signature]

Subscribed and sworn to before me on this 14 day of Feb., 19 2007

Anita Peterson

My Commission expires Oct 1, 2009

Notary Public RECEIVED



KANSAS CORPORATION COMMISSION

FEB 08 2007


CONSERVATION DIVISION  
WICHITA, KS

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

Submit in Duplicate

\* Corrected \*

Operator Name: <b>OXY USA Inc.</b>		License Number: <b>5447</b>	
Operator Address: <b>P. O. Box 2528, Liberal, KS 67901</b>			
Contact Person: <b>Wes Willimon</b>		Phone Number: ( <b>620</b> ) <b>629</b> - <b>4200</b>	
Lease Name & Well No.: <b>Stevesson A-8</b>		Pit Location (QQQQ): ____ SW ____ SE ____ SW Sec. <u>28</u> Twp. <u>34S</u> R. <u>33</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>330</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>1425</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Seward</b> County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>16000</b> (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Bentonite &amp; Cuttings</b>	
Pit dimensions (all but working pits): <u>150</u> Length (feet) <u>150</u> Width (feet) <u>N/A</u> Steel Pits Depth from ground level to deepest point: <u>4</u> (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <u>2330</u> feet Depth of water well <u>245</u> feet		Depth to shallowest fresh water <u>122</u> feet. Source of information: <u>(12)</u> ____ measured ____ well owner ____ electric log ____ KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>Fresh Water Mud</u> Number of working pits to be utilized: _____ Abandonment procedure: <u>Evaporation and Backfill</u> _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  <u>02/05/07</u> Date  Signature of Applicant or Agent <b>RECEIVED KANSAS CORPORATION COMMISSION FEB 08 2007</b>			
<b>KCC OFFICE USE ONLY</b> <b>CONSERVATION DIVISION WICHITA, KS</b> Date Received: <u>2/8/07</u> Permit Number: _____ Permit Date: <u>2/8/07</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-175 22085-00-00