

Permit Extension Request Received 3-16-07

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled Ft Scott

For KCC Use: Effective Date: 9-30-06 District # 3 SGA?  Yes  No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 10 3 06 month day year

OPERATOR: License# 33397 Name: Running Foxes Petroleum, Inc. Address: 7060B Tucson Way City/State/Zip: Centennial, CO 80112 Contact Person: Steven A. Tedesco Phone: 303.327-7016

CONTRACTOR: License# 5786 Name: McGowan Drilling

Spot NE NW SE Sec. 36 Twp. 24 S. R. 23 2340 feet from N / S Line of Section 1650 feet from E / W Line of Section Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Bourbon Lease Name: Vogel Well #: 10-36A Field Name: (unnamed)

Is this a Prorated / Spaced Field? Target Formation(s): Bartlesville Nearest Lease or unit boundary: 300 feet

Ground Surface Elevation: 858 feet MSL Water well within one-quarter mile: Public water supply well within one mile:

Depth to bottom of fresh water: 100 feet Depth to bottom of usable water: 200 feet Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 20 feet Length of Conductor Pipe required: None Projected Total Depth: 600 feet Formation at Total Depth: Mississippian

Water Source for Drilling Operations: Well Farm Pond Other Municipality DWR Permit #:

(Note: Apply for Permit with DWR)

Will Cores be taken? If Yes, proposed zone:

Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other Well Class: Enh Rec Storage Disposal Pool Ext. Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

AFFIDAVIT

RECEIVED KANSAS CORPORATION COMMISSION

SEP 22 2006

CONSERVATION DIVISION WICHITA, KS

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 9/21/06 Signature of Operator or Agent: Title: President

For KCC Use ONLY API # 15 - 011-23198-0000 Conductor pipe required: None feet Minimum surface pipe required: 20 feet per Alt. Approved by: This authorization expires: Spud date: Agent:

Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water; If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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