

Permit Extension Request Received 3-10-07

For KCC Use: Effective Date: 9-30-06 District #: 3 SGA?  Yes  No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled Ft Scott

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 10 month, 3 day, 06 year

Spot SE NW SE Sec. 36 Twp. 24 S. R. 23 East West 1600 feet from N S Line of Section 1670 feet from E W Line of Section

OPERATOR: License# 33397 Name: Running Foxes Petroleum, Inc. Address: 7060B Tucson Way Centennial, CO 80112 Contact Person: Steven A. Tedesco Phone: 303-327-7016

Is SECTION Regular Irregular? (Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 5786 Name: McGowan Drilling

County: Bourbon Lease Name: Vogel Well #: 10-36D Field Name: (unnamed)

Well Drilled For: Oil, Gas, QWD, Seismic, Other Well Class: Enh Rec, Storage, Disposal, Other Type Equipment: Mud Rotary, Air Rotary, Cable

Is this a Prorated / Spaced Field? Target Formation(s): Bartlesville Nearest Lease or unit boundary: 970 feet

If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:

Ground Surface Elevation: 851 feet MSL Water well within one-quarter mile: Public water supply well within one mile:

Directional, Deviated or Horizontal wellbore? Yes No

Depth to bottom of fresh water: 100 feet Depth to bottom of usable water: 200 feet

If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 20 feet Length of Conductor Pipe required: None Projected Total Depth: 600 feet

Formation at Total Depth: Mississippian

Water Source for Drilling Operations: Well Farm Pond Other Municipality

DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone:

AFFIDAVIT

RECEIVED KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

SEP 22 2006

It is agreed that the following minimum requirements will be met:

CONSERVATION DIVISION WICHITA, KS

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9/21/06 Signature of Operator or Agent: Title: President

For KCC Use ONLY API # 15 - 011-23201-0000 Conductor pipe required: None feet Minimum surface pipe required: 20 feet per Alt. X(2) Approved by: This authorization expires: 3-25-07 9-25-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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