

Permit Extension
Request Received 3-16-07

For KCC Use: 9-30-06
Effective Date: 3
District # 3
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled
Ft Scott

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 10 3 06
month day year

Spot SE SW SE Sec. 36 Twp. 24 S. R. 23
330 feet from N / S Line of Section
1660 feet from E / W Line of Section
Is SECTION Regular Irregular?

OPERATOR: License# 33397
Name: Running Foxes Petroleum, Inc.
Address: 7060B Tucson Way
City/State/Zip: Centennial, CO 80112
Contact Person: Steven A. Tedesco
Phone: 303-327-7016

(Note: Locate well on the Section Plat on reverse side)
County: Bourbon
Lease Name: Vogel Well #: 15-36D
Field Name: (unnamed)

CONTRACTOR: License# 5786
Name: McGowan Drilling

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Bartlesville

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWD Disposal Wildcat Cable
 Seismic; # of Holes Other
 Other

Nearest Lease or unit boundary: 330 feet
Ground Surface Elevation: 844 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 100 feet
Depth to bottom of usable water: 200 feet
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 20 feet
Length of Conductor Pipe required: None
Projected Total Depth: 600 feet
Formation at Total Depth: Mississippian

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:

Water Source for Drilling Operations:
 Well Farm Pond Other: Municipality
DWR Permit #: (Note: Apply for Permit with DWR)

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Will Cores be taken? Yes No
If Yes, proposed zone:

AFFIDAVIT

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 22 2006

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

CONSERVATION DIVISION
WICHITA, KS

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9/21/06 Signature of Operator or Agent: Title: President

For KCC Use ONLY
API # 15 - 011-23204-000
Conductor pipe required: None feet
Minimum surface pipe required: 20 feet per Alt. X(2)
Approved by: [Signature] 9-25-06 / KH3-19-07
This authorization expires: 3-25-07 9-25-07
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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23E