

* Amended Intent *

CORRECTED Form C-1
September 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL CONSERVATION DIVISION
Must be approved by KCC five (5) days prior to commencing well WICHITA, KS

For KCC Use: 6-17-06
Effective Date: _____
District #: 3
SGA? Yes No

Expected Spud Date: June 17, 2006
month day year

OPERATOR: License# 33065
Name: Hoehn Oil and Ranch
Address: 40971 W. 247th Street
City/State/Zip: Wellsville, KS 66092
Contact Person: Jim Hoehn
Phone: (913) 244-1482

CONTRACTOR: License# 8509
Name: Evans Energy Development, Inc.

Well Drilled For: Oil Gas OAWO Seismic; # of Holes Other
 Enh Rec Storage Disposal
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

* Spot SE SW East
NW NE NW NW Sec. 6 Twp. 17 S. R. 21 West
3100 feet from N / S Line of Section
4062 feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Franklin
Lease Name: Anderson Well #: 26
Field Name: Paola Rantoul

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Squirrel
Nearest Lease or unit boundary: 470'

Ground Surface Elevation: n/a feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100'
Depth to bottom of usable water: 200'
Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 21'
Length of Conductor Pipe required: None
Projected Total Depth: 750'
Formation at Total Depth: Squirrel

Water Source for Drilling Operations:
 Well Farm Pond Other X
DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: _____

* WAS: SE-NE-NW-NW 4870 FSL 4045 FEL
IS: NW-SE-SW-NW 3100 FSL 4062 FEL AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 03/13/07 Signature of Operator or Agent: Jim Hoehn Title: owner

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____ Date: _____

For KCC Use ONLY
API # 15 - 059-25137-0000
Conductor pipe required None feet
Minimum surface pipe required 20 feet per Alt. X (2)
Approved 6/12/06 / 6/13/2007
This authorization expires 12-12-06
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 19 2007
CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

APPLICATION FOR SURFACE PIT

CORRECTED
Form must be typed

Submit in Duplicate

Operator Name: <u>Hoehn Oil & Ranch</u>		License Number: <u>33065</u>
Operator Address: <u>40971 W. 247th Wellsville, KS 66092</u>		
Contact Person: <u>Jim Hoehn</u>		Phone Number: <u>(913) 244-1482</u>
Lease Name & Well No.: <u>Anderson Well 26</u>		Pit Location (QQQQ): <u>NW SE SW</u> <u>NE NW</u> NW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>100</u> (bbls)	Sec. <u>6</u> Twp. <u>17</u> R. <u>21</u> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <u>3100</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>4062</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>Franklin</u> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <u>packed clay & Bentonite</u>
Pit dimensions (all but working pits): <u>10</u> Length (feet) <u>5</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>NA 1011</u> feet Depth of water well <u>NA 15</u> feet		Depth to shallowest fresh water <u>15</u> feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>air drilled</u> Number of working pits to be utilized: _____ Abandonment procedure: <u>air dry and backfill</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>03/13/07</u> Date		<u>Jim Hoehn</u> Signature of Applicant or Agent

KCC OFFICE USE ONLY		
Date Received: <u>3/19/07</u>	Permit Number: _____	Permit Date: <u>3/19/07</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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WICHITA, KS