For KCC Use: Effective Date: District # 3 SGA? Yes X No

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date March 26, 2007	Spot √ East
month day year	<u>NE</u> - <u>SE</u> <u>Sec. 24</u> Twp. 30 S. R. 18 West
33344	1980 feet from N / V S Line of Section
OPERATOR: License# 33344 Name: Quest Cherokee LLC	660 Feet from Fe
9520 North May Avenue, Suite 300	Is SECTION _✓ _RegularIrregular?
City/State/Zip: Oklahoma City, Oklahoma 73120	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Richard Marlin	County: Neosho
Phone: (405) 463-6880	Lease Name: Lagaly, Thomas G. Well #: 24-2
	Field Name: Cherokee Basin CBM
CONTRACTOR: License# Will be licensed by the KCC	Is this a Prorated / Spaced Field? Yes ✓ No
Name: Will advise on the ACO-1	Target Formation(s): Cherokee Coals
	Nearest Lease or unit boundary: 660
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 987feet MSL
Oil Enh Rec 🗸 Infield 🕳 🔲 Mud Rotary	Water well within one-quarter mile: Yes ✓ No
✓ Gas Storage Pool Ext. ✓ Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100
Seismic; # of Holes Other	Depth to bottom of usable water:
✓ Other Coalbed Methane	Surface Pipe by Alternate: 1 / 2
	Length of Surface Pipe Planned to be set: 25
tf OWWO: old well information as follows:	Length of Conductor Pipe required:
Operator:	Projected Total Depth: 1300
Well Name:	Formation at Total Depth: Cherokee Coals
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other Air
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR
	(Note: Apply for Permit with DVA
KCC DKT #*	Will Cores he taken?
KCC DKT #:	Will Cores be taken? Yes ✓ No
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AFF	If Yes, proposed zone:
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 133-26869-0000	Location of Well: County: Neosho	
Operator: Quest Cherokee LLC	1980 feet from N / V S Line of Section	
Lease: Lagaly, Thomas G.	feet from VE / W Line of Section	
Well Number: 24-2	_ Sec. 24 Twp. 30 S. R. 18 V East Wes	
Field: Cherokee Basin CBM	· — —	
Number of Acres attributable to well: QTR / QTR / QTR of acreage:	Is Section: 🗸 Regular or 📗 Irregular	
QTR7 QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW	

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Quest Cherokee LLC			License Number: 33344			
Operator Address: 9520 North May Avenue, Suite 300 Oklahoma City, Oklahoma 73120						
Contact Person: Richard Marlin			Phone Number: (405) 463 - 6880			
Lease Name & Well No.: Lagaly, Thomas G. #24-2		Pit Location (QQQQ):				
Type of Pit:	Pit is:					
Emergency Pit Burn Pit	Proposed Existing		Sec. 24 _{Twp. 30 R. 18}			
Settling Pit	If Existing, date constructed:		Feet from North / 🗸 South Line of Section			
Workover Pit Haul-Off Pit	Pit capacity:		Feet from 🗸 East / West Line of Section			
(If WP Supply API No. or Year Drilled)	300	(bbls)	Neosho County			
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes 🗸	No	Chloride concentration:mg/l			
- All 4 2 7 7			(For Emergency Pits and Settling Pits only)			
Is the bottom below ground level? ☐ Yes ☑ No	Artificial Liner?	lo	How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): 30 Length (feet) 10 Width (feet) N/A: Steel Pits						
Depth fr	om ground level to de	epest point:	10(feet)			
If the pit is lined give a brief description of the			dures for periodic maintenance and determining any special monitoring.			
material, thickness and installation procedure	··	• •	V			
Air Drilling		Air Drilling	Operation Lasting Approx 3 days			
			Ψ			
			يع ا			
		Operation Lasting Approx 3 days west fresh waterfeet. mation: red well owner electric logKDWR over and Haul-Off Pits ONLY:				
Source of infor		red well owner electric log KDWR				
		over and Haul-Off Pits ONLY:				
Producing Formation:			al utilized in drilling/workover: Air Drilled			
l		Number of working pits to be utilized: One				
Barrels of fluid produced daily:	f fluid produced daily: Abandonment		procedure: Air Dry, Back Fill and Cover			
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	RECEIVED KANSAS CORPORATION COMMISS Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.						
i nereby certify that the above state	ements are true and co	orrect to the best	CONSERVATION DIVISION			
March 19, 2007						
Date		S	ignature of Applicant or Agent			
KCC OFFICE USE ONLY						
Date Received: 3/20/01 Permit Number: Permit Date: 3/20/07 Lease Inspection: Yes X No						