

For KCC Use: 3-2507
 Effective Date: _____
 District #: 2
 SGA? Yes No

**KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
 NOTICE OF INTENT TO DRILL**

Form C-1
 December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 03/23/07
 month day year

Spot East
 SE SW NE Sec. 20 Twp. 30S S. R. 8 West
2310 feet from N / S Line of Section
4650 1700 per operator feet from E / W Line of Section
 Is SECTION _____ Regular Irregular?

OPERATOR: License# 32825 ✓
 Name: Pioneer Exploration, Ltd.
 Address: 15603 Kuykendahl, Suite 200
 City/State/Zip: Houston, Texas 77090-3655
 Contact Person: Samar Chohan
 Phone: 281/893-9400, ext. 208

(Note: Locate well on the Section Plat on reverse side)
 County: Kingman
 Lease Name: Lloyd Wells Well #: 11-20
 Field Name: Spivey-Grabs-Basil

CONTRACTOR: License# 33724 ✓
 Name: Warren Drilling

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Mississippian Chat ✓
 Nearest Lease or unit boundary: 330'

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 CWMO Disposal Wildcat Cable
 Seismic; _____ # of Holes Other

Ground Surface Elevation: 4687 1600 feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Depth to bottom of fresh water: 110' ✓
 Depth to bottom of usable water: 180'
 Surface Pipe by Alternate: 1 2

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Length of Surface Pipe Planned to be set: 230' ✓
 Length of Conductor Pipe required: None
 Projected Total Depth: 4375' ✓
 Formation at Total Depth: Mississippian Chat

Water Source for Drilling Operations:
 Well Farm Pond Other _____
 DWR Permit #: _____

(Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

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MAR 15 2007

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 03/13/08 Signature of Operator or Agent: Samar Chohan Title: Production Coordinator

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: _____

For KCC Use ONLY
 API # 15 - 095-22097-0000
 Conductor pipe required None feet
 Minimum surface pipe required 200 feet per Alt. 1 ✓
 Approved by: 03-20-07
 This authorization expires: 9-20-07
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

20
30
8W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 095-22097-0000
 Operator: Pioneer Exploration, Ltd.
 Lease: Lloyd Wells
 Well Number: 11-20
 Field: Spivey-Grabs-Basil
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: SE - SW - NE

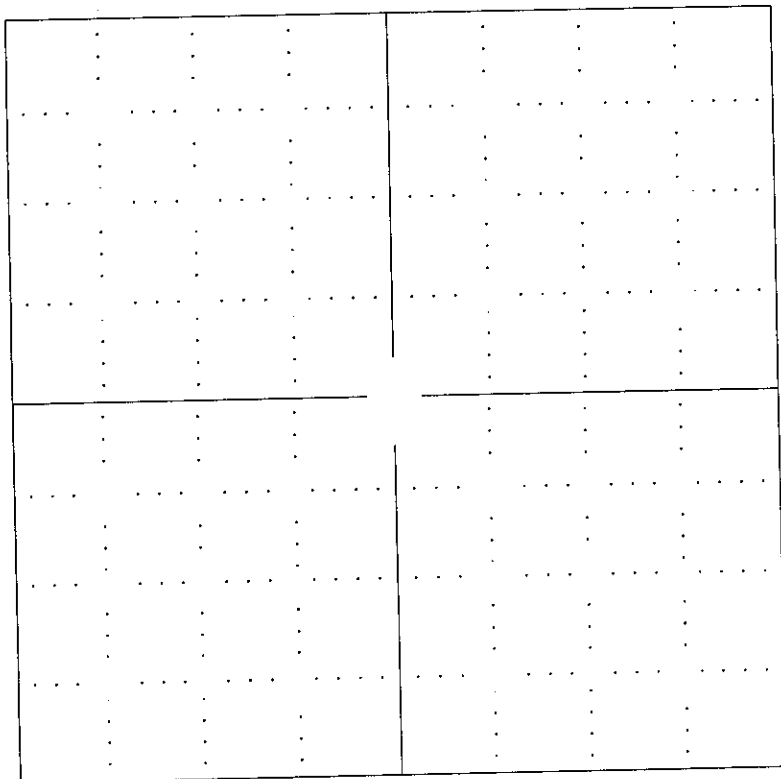
Location of Well: County: Kingman
2310 feet from N / S Line of Section
1650 1700 feet from E / W Line of Section
 Sec. 20 Twp. 30S S. R. 8 East West

Is Section: Regular or Irregular

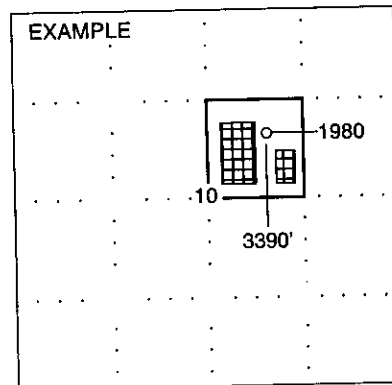
If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



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 WICHITA, KS



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

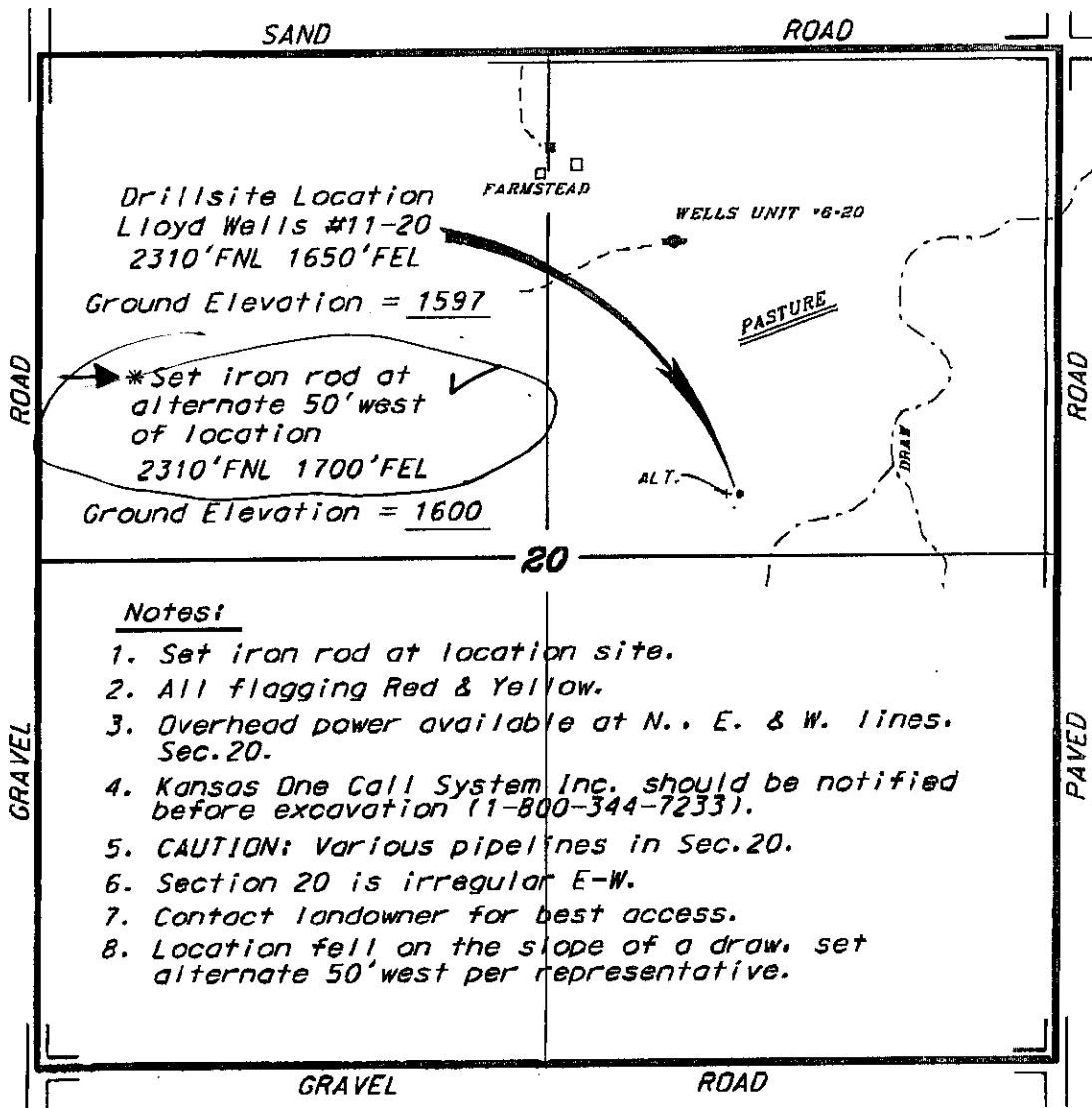
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

PIONEER EXPLORATION COMPANY
LLOYD WELLS LEASE
NE. 1/4, SECTION 20, T30S, R8W
KINGMAN COUNTY, KANSAS

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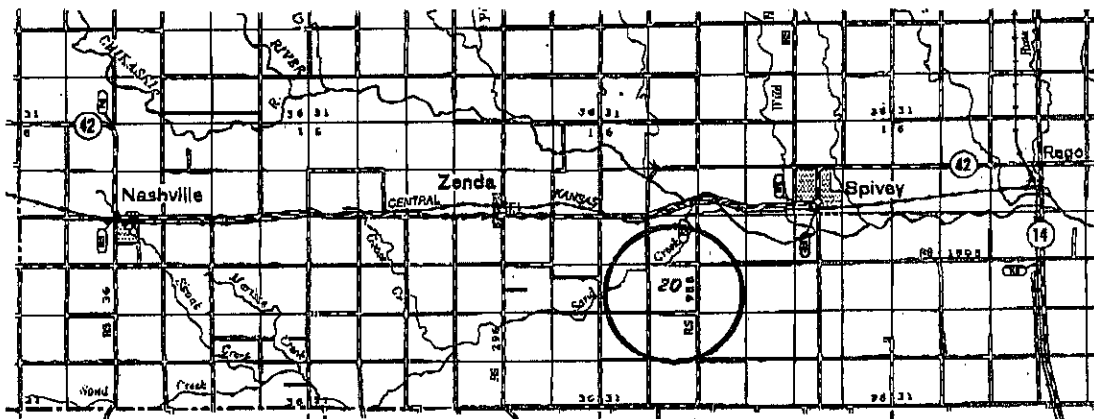
MAR 15 2007

15-095-22097-000 CONSERVATION DIVISION
WICHITA, KS



Notes:

1. Set iron rod at location site.
2. All flagging Red & Yellow.
3. Overhead power available at N., E. & W. lines. Sec. 20.
4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233).
5. CAUTION: Various pipelines in Sec. 20.
6. Section 20 is irregular E-W.
7. Contact landowner for best access.
8. Location fell on the slope of a draw, set alternate 50' west per representative.



*Ingress and egress to location as shown on this plat is for usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.

*Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

*Approximate section lines were determined using the normal standard of care of allfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas Drilling Services, Inc., its officers and employees harmless from all losses, costs and expenses and hold entities released from any liability from incidental or consequential damages.

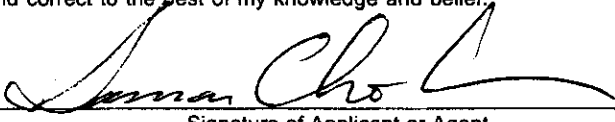
*Elevations derived from National Geodetic Vertical Datum.

Date March 9, 2007

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Pioneer Exploration, Ltd.		License Number: 32525
Operator Address: 15603 Kuykendahl Suite 200, Houston, Texas 77090-3655		
Contact Person: Samar Chohan		Phone Number: (281) 893 -9400, ext. 208
Lease Name & Well No.: Lloyd Wells 11-20		Pit Location (QQQQ): SE SW NE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	Sec. <u>20</u> Twp. <u>30S</u> R. <u>8</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>2310</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>1650 1700</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Kingman County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Bentonite Lined
Pit dimensions (all but working pits): <u>100</u> Length (feet) <u>100</u> Width (feet) <u>N/A</u> Steel Pits Depth from ground level to deepest point: <u>4199 4</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determine liner integrity, including any special monitoring.
		RECEIVED KANSAS CORPORATION COMMISSION MAR 15 2007 CONSERVATION DIVISION WICHITA, KS
Distance to nearest water well within one-mile of pit <u>2374</u> feet Depth of water well <u>36</u> feet	Depth to shallowest fresh water <u>10 12</u> feet. Source of information: _____ measured <input checked="" type="checkbox"/> well owner <u>(a)</u> electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Waterbase</u> Number of working pits to be utilized: <u>3</u> Abandonment procedure: <u>Dry & Backfill</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>03/13/08</u> Date	 Signature of Applicant or Agent	

KCC OFFICE USE ONLY		Line Best RFS# 72
Date Received: <u>3/15/07</u>	Permit Number: _____	Permit Date: <u>3/19/07</u> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-095-22097-0003

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR

ROBERT E. KREHBIEL, COMMISSIONER

MICHAEL C. MOFFET, COMMISSIONER

March 19, 2007

Mr. Samar Chohan
Pioneer Exploration, Ltd.
15603 Kuykendahl Ste 200
Houston, TX 77090-3655

Re: Drilling Pit Application
Lloyd Wells Lease Well No. 11-20
NE/4 Sec. 20-30S-08W
Kingman County, Kansas

Dear Mr. Chohan:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and **all pits must be lined with bentonite**. The free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,


Kathy Haynes
Environmental Protection and Remediation Department

cc: File