

OWWO

For KCC Use: 3-2507
Effective Date: 4
District #: 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date March 20 2007
month day year

Spot NW NE NE Sec. 13 Twp. 10 S. R. 20 East West
330 feet from N / S Line of Section
990 feet from E / W Line of Section
Is SECTION Regular Irregular?

OPERATOR: License# 32705
Name: Raney Oil Company, LLC
Address: 3425 Tam O'Shanter Dr.
City/State/Zip: Lawrence, KS 66047
Contact Person: Thomas Raney
Phone: 785 749-0672

(Note: Locate well on the Section Plat on reverse side)
County: Rooks
Lease Name: Sutor Well #: B-2
Field Name: Marcotte

CONTRACTOR: License# 33346
Name: Company Tools T R Service and Rental, Inc. *per operator*

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Arbuckle
Nearest Lease or unit boundary: 330

Well Drilled For: Oil Gas CWWO Seismic; # of Holes Other
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

Ground Surface Elevation: 2206 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

If OWWO: old well information as follows:
Operator: Champlin Refining Company
Well Name: #6 Earl
Original Completion Date: 5/19/50 Original Total Depth: 3744

Depth to bottom of fresh water: 180
Depth to bottom of usable water: 900
Surface Pipe by Alternate: 1 2

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Length of Surface Pipe Planned to be set: 245
Length of Conductor Pipe required: _____
Projected Total Depth: 3765
Formation at Total Depth: 3738

Water Source for Drilling Operations:
 Well Farm Pond Other _____
DWR Permit #: _____

Will Cores be taken? Yes No
If Yes, proposed zone: _____

X (Note: Apply for Permit with DWR)

RECEIVED

AFFIDAVIT

KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. **MAR 19 2007**
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 3.16.07 Signature of Operator or Agent: [Signature] Title: member Raney Oil, LLC

For KCC Use ONLY
API # 15 - 163-02093-00-01
Conductor pipe required None feet
Minimum surface pipe required 245 feet per Alt. X (2)
Approved by: [Signature] 3-20-07
This authorization expires: 9-20-07
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

13
10
2007

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 163-02093-00-01 ²

Operator: Raney Oil Company, LLC

Lease: Sutor

Well Number: B-2

Field: Marcotte

Number of Acres attributable to well: _____

QTR / QTR / QTR of acreage: NW - NE - NE

Location of Well: County: Rooks

330 feet from N / S Line of Section

990 feet from E / W Line of Section

Sec. 13 Twp. 10 S. R. 20 East West

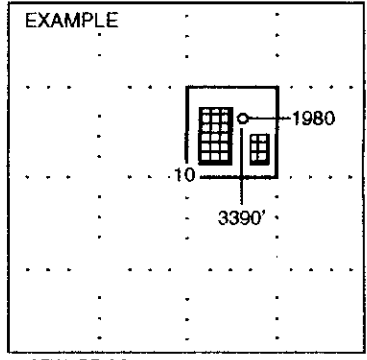
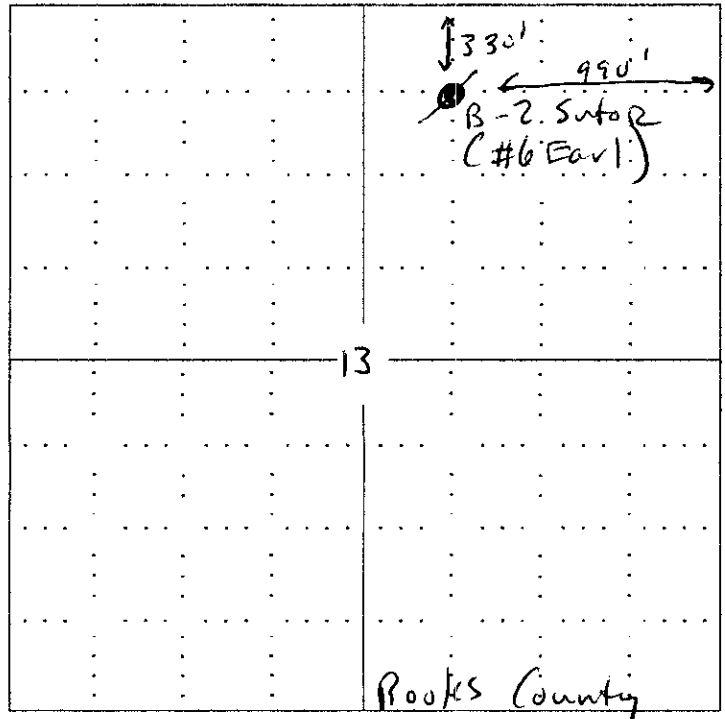
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling location.

SEWARD CO. RECEIVED
 Rooks KANSAS CORPORATION COMMISSION
 MAR 19 2007
 CONSERVATION DIVISION
 WICHITA, KS

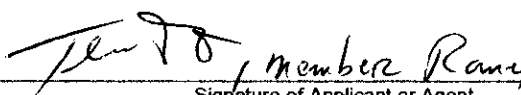
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Raney Oil Company, LLC		License Number: 32705
Operator Address: 3425 Tam O'Shanter Dr., Lawrence, KS 66047		
Contact Person: Thomas Raney		Phone Number: (785) 749 - 0672
Lease Name & Well No.: Sutor B--2 (Formerly #6 Earl)		Pit Location (QQQQ): NW NE NE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	Sec. 13 Twp. 10 R. 20 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 330 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 990 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Rooks _____ County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: 5,000 mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 20 Length (feet) 12 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 6 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Commercial Pit Liner		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Daily Inspection
Distance to nearest water well within one-mile of pit N/A feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh water Number of working pits to be utilized: 1 Abandonment procedure: Evaporate & backfill Drill pits must be closed within 365 days of spud date. RECEIVED KANSAS CORPORATION COMMISSION
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
3.16.07 Date	 Signature of Applicant or Agent	MAR 19 2007 CONSERVATION DIVISION WICHITA, KS
KCC OFFICE USE ONLY		
Date Received: 3/19/07 Permit Number: _____	Permit Date: 3/19/07	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

15-103-02093-00-01

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR

ROBERT E. KREHBIEL, COMMISSIONER

MICHAEL C. MOFFET, COMMISSIONER

March 19, 2007

Mr. Thomas Raney
Raney Oil Company, LLC
3425 Tam O'Shanter Dr.
Lawrence, KS 66047

RE: Drilling Pit Application
Sutor Lease Well No. B-2
NE/4 Sec. 13-10S-20W
Rooks County, Kansas

Dear Mr. Raney:

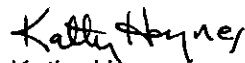
District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. **Please keep all pits away from any draws.**

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,



Kathy Haynes
Environmental Protection and Remediation Department

cc: File

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-163-02093-00-00
Spot: NWNENE Sec/Twnshp/Rge: 13-10S-20W
4950 feet from S Section Line, 990 feet from E Section Line
Lease/Unit Name: EARL Well Number: 6
County: ROOKS Total Vertical Depth: 3744 feet

Operator License No.: 101
Op Name: KCC FEE FUND PLUG
Address: 130 S. MARKET
WICHITA, KS 67202

Production Casing Size: 5.5 feet: 3739
Surface Casing Size: 8.625 feet: 245

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 06/24/2003 12:00 PM
Plug Co. License No.: 6901 Plug Co. Name: D S & W WELL SERVICING, INC.
Proposal Rcvd. from: JOE STRUBE Company: D S & W WELL SERVICING, INC. Phone: (620) 587-3361

Proposed Plugging Method: Ordered out 395 sxs 60/40 pozmix - 10% gel.

Plugging Proposal Received By: JAY PFEIFER WitnessType: Plugging Operations Partially Witnessed
Date/Time Plugging Completed: 07/01/2003 4:00 PM KCC Agent: JAY PFEIFER

Actual Plugging Report:

Perforated casing at 700' - 1675' - 2150'.
TIH with tubing to 2200' - mixed and pumped 100 sxs cement.
Pulled up to 700' and circulated cement with 200 sxs cement.
POOH. Topped off with 70 sxs cement.
S.I.P. 100#.
Hooked up to annulus and pumped 25 sxs cement.
S.I.P. 100#.
07-01-2003 - Topped 5 1/2" with 50 sxs cement.

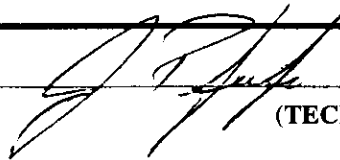
RECEIVED
JUL 11 2003
KCC WICHITA

Remarks: COPELAND ACID & CEMENTING.

Plugged through: TBG

District: 04

Signed


(TECHNICIAN)

JUL 09 2003