

* Amended Intent *

2ND SPOT CORRECTED 3-21-07

For KCC Use: Effective Date: 6-17-06 District # 3 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 Number: 2002 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL CONSERVATION DIVISION WICHITA, KS

Must be approved by KCC five (5) days prior to commencing work

Expected Spud Date June 17, 2006 month day year

* SpOSE SW NE NW NW Sec. 6 Twp. 17 S. R. 21 East 3100 feet from N / S Line of Section 4062 feet from E / W Line of Section Is SECTION Regular Irregular?

OPERATOR: License# 33065 Name: Hoehn Oil and Ranch Address: 40971 W. 247th Street City/State/Zip: Wellsville, KS 66092 Contact Person: Jim Hoehn Phone: (913) 244-1482

CONTRACTOR: License# 8509 Name: Evans Energy Development, Inc.

Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other Well Class: Enh Rec Storage Disposal Other Well Class: Infield Pool Ext Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

County: Franklin Lease Name: Anderson Well #: 26 Field Name: Paola Rantoul Is this a Prorated / Spaced Field? Yes No Target Formation(s): Squirrel Nearest Lease or unit boundary: 470' Ground Surface Elevation: n/a feet MSL Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No Depth to bottom of fresh water: 100' Depth to bottom of usable water: 200' Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 21' Length of Conductor Pipe required: None Projected Total Depth: 750' Formation at Total Depth: Squirrel Water Source for Drilling Operations: Well Farm Pond Other X DWR Permit #: Will Cores be taken? Yes No If Yes, proposed zone:

* WAS: SE-NE-NW-NW 4770 FSL 4045 FEL IS: NW-SE-SW-NW 3100 FSL 4062 FEL AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 03/13/07 Signature of Operator or Agent: Jim Hoehn Title: owner

For KCC Use ONLY API # 15 - 059-25137-0000 Conductor pipe required None feet Minimum surface pipe required 20 feet per Alt. X (2) Approved: [Signature] 12-12-06 This authorization expires 12-12-06 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:

Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below: Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: RECEIVED KANSAS CORPORATION COMMISSION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 MAR 19 2007 CONSERVATION DIVISION WICHITA, KS

2ND SPOT
CORRECTED
 3-21-07
CORRECTED
 FORM 1001-10-07

AMENDED APPLICATION
 KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Submit in Duplicate

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|---|--|--|--|
| Operator Name: Hoehn Oil & Ranch | | License Number: 33065 | |
| Operator Address: 40971 W. 247th Wellsville, KS 66092 | | | |
| Contact Person: Jim Hoehn | | Phone Number: (913) 244-1482 | |
| Lease Name & Well No.: Anderson Well 26 | | Pit Location (QQQQ): X NESE SW NE NW NW | |
| Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WVP Supply API No. or Year Drilled)</small> | | Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 100 (bbls) | |
| | | Sec. 6 Twp. 17 R. 21 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 3100 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 4062 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Franklin County | |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small> | |
| Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | |
| | | How is the pit lined if a plastic liner is not used? packed clay & Bentonite | |
| Pit dimensions (all but working pits): 10 Length (feet) 5 Width (feet) N/A : Steel Pits Depth from ground level to deepest point: 5 (feet) | | | |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure. | | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. | |
| Distance to nearest water well within one-mile of pit NA 1011 feet Depth of water well NA 15 feet | | Depth to shallowest fresh water 15 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KOWR | |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No | | Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: air drilled Number of working pits to be utilized: _____ Abandonment procedure: air dry and backfill Drill pits must be closed within 365 days of spud date. | |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief. | | | |
| 03/13/07 Date | | <i>Jim Hoehn</i> Signature of Applicant or Agent | |
| KCC OFFICE USE ONLY | | | |
| Date Received: 3/19/07 Permit Number: _____ Permit Date: 3/19/07 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | | |

15-059-25137-0000

Mail to: KCC - Conservation Division, 130 S. Market - Room 2878, Wichita, Kansas 67282

RECEIVED
 KANSAS CORPORATION COMMISSION
MAR 19 2007
 CONSERVATION DIVISION
 WICHITA, KS