#### For KCC Use: 3-26-07 Effective Date: \_ District #\_ SGA? X Yes No

## KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

## **NOTICE OF INTENT TO DRILL**

				ve (5) days prior to commencing well	
Expected Spud Date	March	25	2007	Spot	ast
Expecied Spad Date	month	day	year	SW _ NE Sec. 10 Twp 24 S. R. 14	/est
	32042			1980 feet from N / S Line of Section	
OPERATOR: License# Name: Nacogdoches Oil	& Gas II C	······································		1980 Feet from E / E / W Line of Section	i
P.O. Box 63241	18			Is SECTION Regular Irregular?	
Address: Nacogdoc	hes, Texas 75963-2	418		(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Mike Fil	nlev			County: Stafford	
Phone: 936-560-4747	1			Lease Name. Bartlett Well #: 9-10	
				Field Name: Rattlesnake West	
CONTRACTOR: License	# 33323			Is this a Prorated / Spaced Field?	No
Name: Petromark Drilling	ng, LLC	_		Target Formation(s): Mississippi	
				Nearest Lease or unit boundary: 660 feet	
Well Drilled For:	Well Class:		Equipment:	Ground Surface Elevation: 1954 feet feet	MSL
✓ Oil ✓ Enh	بينج	<u></u>	Mud Rotary —	Water well within one-quarter mile: ✓ Yes	No
✓ Gas Store		₩.	Air Rotary	Public water supply well within one mile:	No
OWWO Dispo	<del></del>	_](	Cable	Depth to bottom of fresh water: 150	
Seismic;# c	of Holes Other			Depth to bottom of usable water: 230	
Other		**********		Surface Pipe by Alternate: 🗸 1 🗍 2	
If OWWO: old well inform	nation as follows:			Length of Surface Pipe Planned to be set: 250	
_	TRANSPICTOR TO			Length of Conductor Pipe required: None	
Well Name:				Projected Total Depth: 4250feet	
Original Completion [				Formation at Total Depth: Mississippi	
• · · • · · · · · · · · · · · · · · · ·		- •		Water Source for Drilling Operations:	
Directional, Deviated or H	-lorizontal wellbore?		Yes 🗸 No	Well Farm Pond Other	
if Yes, true vertical depth:	i			DWR Permit #:	
Bottom Hole Location:					
DOMONI LIONA FOCAMON"				(Note: Apply for Permit with DWR	_
KCC DKT #:				Will Cores be taken?	No
				Will Cores be taken?  If Yes proposed zone:	No.
KCC DKT #:				Will Cores be taken?  If Yes, proposed zone:  RECEIVED	
KCC DKT #:				Will Cores be taken?  If Yes, proposed zone:  RECEIVED	
KCC DKT #:	affirms that the dri	lling, compl	All	Will Cores be taken?  If Yes, proposed zone:  RECEIVED	
KCC DKT #: The undersigned hereby It is agreed that the folio	r affirms that the dri	lling, compl uirements w	Al etion and eventua till be met:	Will Cores be taken?  If Yes, proposed zone:  RECEIVED  KANSAS CORPORATION COMMISSIO  Plugging of this well will comply with K.S.A. 55 pt. seq.  MAR 1 9 2007	
The undersigned hereby It is agreed that the folio  1. Notify the appropr	r affirms that the dri owing minimum requirate district office property and continue of inte	lling, completing to spuce the drill state of the drill state of the drill state of the state of	All be nested on	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  KANSAS CORPORATION COMMISSIO  Plugging of this well will comply with K.S.A. 55 et. seq. MAR 1 9 2007  CONSERVATION DIVISION	
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## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

Operator: Nacognoches OII & Gas, LLC Lease: Bartlett	API No. 15 - 185-23	433-00	Ø	Location of Well:	County: Stafford
Sec_ 10   Twp_ 24   S. R. 14   East   West	Operator: Nacogdoches O	il & Gas, LLC			feet from V N / S Line of Section
Well Number 9-10 Field: Rattlesnake West    Sec. 10   Twp. 24   S. R. 14   East   West	Lease: Bartlett			1980	feet from 🗸 E / 🗌 W Line of Section
Number of Acres attributable to well:  QTR / QTR / QTR of acreage:  SW NE  H Section is Irregular, locate well from nearest corner boundary.  Section corner used:  NE NW SE SW  PLAT  (Show location of the well and shade attributable acreage for prorated or spaced wells.)  (Show location of the well and shade attributable acreage for prorated or spaced wells.)  NAR 1 9 2007  CONSERVATION DIVISION  WIGHTIA, KS  * 6 6 0 NEAREST  BNDRY LINE  EXAMPLE  10 3380*	Well Number: 9-10			_ Sec. 10 T	wp. 24 S. R. 14
Number of Acres attributable to well:  OTR / QTR / QTR of acreage:  NE  NE  It Section:  NE  It Section le Irregular, locate well from nearest corner boundary.  Section comer used:  NE  NE  NE  NE  It Section le Irregular, locate well from nearest corner boundary.  Section comer used:  NE  NE  NE  NE  NE  RECEIVED  KANSAS CORPORATION COMMISSION  MAR 1 9 2007  CONSERVATION DIVISION  WIGHTRA, KS  NE  LINE  EXAMPLE  1980  3390	Field: Rattlesnake West			_	
Section to la Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW    NW SE SW		ole to well:		Is Section:	Regular or Irregular
PLAT  (Show location of the well and shade attributable acreage for proreted or spaced wells.)  (Show location of the well and shade attributable acreage for proreted or spaced wells.)  (Show location of the well and shade attributable acreage for proreted or spaced wells.)  (Show location of the well and shade attributable acreage for proreted or spaced wells.)  (Show location of the well and shade attributable acreage for proreted or spaced wells.)  MAR 1 9 2007  CONSERVATION DIVISION  WIGHTAL KS  BNDRY LINE  EXAMPLE  1980  3390'			. <u>sw</u> . <u>Ne</u>	- If Section is irre	egular locate well from nearest corner boundary.
(Show location of the well and shade attributable acreage for prorated or spaced wells.)  (Show location of the well and shade attributable acreage for prorated or spaced wells.)  (Show location of the well and shade attributable acreage for prorated or spaced wells.)  MAR 1 9 2007  CONSERVATION DIVISION  WIGHTIA, KS  * & & D NEAREST  BNDRY LINE  EXAMPLE  1980  3390'					
(Show footage to the nearest lease or unit boundary line.)  CONSERVATION DIVISION  WIGHTA, KS  * 6 60 NEAREST BNDRY LINE  EXAMPLE  1980  3390		(Ok )			CORPORATION COMMISS
* 660 NEAREST BNDRY LINE  ***    1980   EXAMPLE   1980   10   3390   10   10   10   10   10   10   10		(Show location		<del>-</del>	MAR 1 9 2007
* 660 NEAREST BNDRY LINE  ***    1980   EXAMPLE   1980   10   3390   10   10   10   10   10   10   10			N		CONSERVATION DIVISION
BNDRY LINE  **  EXAMPLE  10  10  10  10  10  10  10  10  10  1					Month, KS
BNDRY LINE  **  EXAMPLE  10  10  10  10  10  10  10  10  10  1					* 660 NEAREST
10 E EXAMPLE 3390'			67		
10 E EXAMPLE 3390'					
E EXAMPLE 1980			*	1900	
E EXAMPLE 1980			¥ <del>}</del>	ואסרו	
3390'	:			· · · · · · · · · · · · · · · · · · ·	EXAMPLE : :
3390'	-		10	[	
3390'					
					1980
			•	•	10 4
			·		
SEWARD CO.					3390
SEWARD CO.		-			
SEWARD CO.					
SEWARD CO.	_				
			•		SEWARD CO.

#### NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Nacogdoches Oi	I & Gas, LLC	License Number: 32042					
Operator Address: P.O. Box 632418, Nacogdoches, Texas 75963-2418							
Contact Person: Mike Finley		Phone Number: ( 936 ) 560 - 4747					
Lease Name & Well No.: Bartlett #9	-10		Pit Location (QQQQ):				
Type of Pit:	Pit is:		NE 1/4 SW _ NE				
Emergency Pit Burn Pit	Proposed Existing		Sec. 10 Twp. 24 R 14 East  West				
Settling Pit	If Existing, date of	onstructed:	1980 Feet from 🗹 North / 🗌 South Line of Section				
Workover Pit Haul-Off Pit	Pit capacity:		1980 Feet from 🗸 East / West Line of Section				
(If WP Supply API No. or Year Drilled)		(bbls)	<u>Stafford</u> County				
Is the pit located in a Sensitive Ground Water	Area? ✓ Yes	] No	Chloride concentration: mg/l				
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?				
Yes No	☐ Yes 🗸	No					
Pit dimensions (all but working pits):	O Length (fe	eet) 70	Width (feet) N/A: Steel Pits				
Depth from ground level to deepest point:4(feet)							
If the pit is lined give a brief description of the material, thickness and installation procedure n/a.			edures for periodic maintenance and determining notuding any special monitoring.  RECEIVED  KANSAS CORPORATION COMMISSIO				
ΙΙΙ		MAR 1 9 2007					
			CONSERVATION DIVISION				
Distance to nearest water well within one-mik	e of pit	Depth to shallowest fresh water					
USC feet Depth of water well_	%≤ feet	Source of infor	rmation: (6)				
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:					
Producing Formation:		Type of material utilized in drilling/workover: Bentonite Gel					
Number of producing wells on lease:		Number of working pits to be utilized: Three					
Barrels of fluid produced daily:		Abandonment procedure: Jet remaining mud into reserve pit, allow to					
Does the slope from the tank battery allow all	spilled fluids to	l	nd backfill with dozer				
flow into the pit? Yes No Drill pits must be closed within 365 days of spud date.							
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.							
March 19, 2007  Date  Signature of Applicant or Agent							
KCC OFFICE USE ONLY  REAST							
Date Received: 3/19/07 Permit Num	ber:	Permi	it Date: 3 20 01 Lease Inspection: X Yes No				



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

March 20, 2007

Mr. Mike Finley Nacogdoches Oil & Gas, LLC PO Box 632418 Nacogdoches, TX 75963-2418

RE: Drilling Pit Application Bartlett Lease Well No. 9-10 NE/4 Sec. 10-24S-14W Stafford County, Kansas

Dear Mr. Finley:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Department of Environmental Protection and Remediation

cc: File