For KCC Use: Effective Date: _	10-23-00
CHOCHYO Date.	7
District #	<u> </u>
	( <b>7</b> )

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Permit Extension

## NOTICE OF INTENT TO DRILL

10-20-06	0	✓ East
rected Spud Date	Spot CNW_NW_Sec_36_Two, 24	
	660 feet from V N /	
ERATOR: License# 5786	660 feet from E /	W Line of Section
ma. McGown Uniling, Inc.	Is SECTION Regular Irregular?	JAY THIS OF SECTION
dress: P.O. Box 299	is SECTION - Regular - Irregular:	
dress: P.O. Box 299  y/State/Zip: Mound City, KS 66056  proof Person Doug McGown	(Note: Locate well on the Section Plat on r	everse side)
	County: Bourbon	
one: 913-795-2258	Lease Name: Bushman	Well #: 4-36
./	Field Name:	
NTRACTOR: License# 5786	Is this a Prorated / Spaced Field?	Yes 🗸 No
me: McGown Drilling, Inc.	Target Formation(s): Mississippi	
The Contract	Nearest Lease or unit boundary: 660'	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation:	feet MS
Cil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:	Yes N
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	Yes V No
OWNO Disposal Wildcat Cable	Depth to bottom of fresh water: 200+	
Seismic; # of Holes Other	Depth to bottom of usable water: 300+	
Other	Surface Pipe by Alternate: 1 1 7 2	_
Manaro, and well information on follows:	Length of Surface Pipe Planned to be set: 20'	
DWWO; old well information as follows:	Length of Conductor Pipe required: none	
Operator:	Projected Total Depth: 400'	
Well Name:	Formation at Total Depth: Mississippi	
Original Completion Date: Original Total Depth:	Water Source for Drilling Operations:	
rectional, Deviated or Horizontal wellbore?	Well  Farm Pond Other	
Yes, true vertical depth:	DWR Permit #:	
ottom Hole Location:	(Note: Apply for Permit with DWR	
CC DKT #:	Will Cores be taken?	Yes VN
C DRT #:		
AFF	If Yes, proposed zone:	
ne undersigned hereby affirms that the drilling, completion and eventual j	FIDAVIT	
the undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <b>prior</b> to spudding of well;	FIDAVIT plugging of this well will comply with K.S.A, 55 et. seq.	
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