* LOCATION CHANCE

For KCC Use: 3-20-07 Effective Date: 3-20-07	
District #	
SGA? Yes X No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form pust be Signed
well

				ve (5) days prior to commencing well
xpected Spud Date	3	28	2007	Spot
.pected opud bato	month	day	year	SW NW Sec. 25 Twp. 16 S. R. 26 West
305	35			996 960′ feet from VN / S Line of Section
PERATOR: License# 305				320 230' feet from E / V W Line of Section
me: Hantman Oli Co., inc				is SECTION ✓ RegularIrregular?
dress: 12950 E. 13th St.	67220			is Sectionnegularnregular:
ty/State/Zip: Wichita, KS				(Note: Locate well on the Section Plat on reverse side)
ontact Person. Stan Mitch	ell			County: Ness
sone: (620) 277-2511		<u> </u>		Lease Name: MP Stutz Well #: 1-25
2	13793			Field Name: Wildcat
ONTRACTOR: License#				Is this a Prorated / Spaced Field?
me: H2 Drilling LLC			 	Target Formation(s): Ft. Scott / Mississippian
Well Drilled For:	Well Class:	Time	Equipment:	**Nearest Lease or unit boundary: 230
/				Ground Surface Elevation: 2610 feet MSL
✓ Oil Enh Red	<u> </u>		Mud Rotary	Water well within one-quarter mile: Yes ✓ No
Gas Storage	듬	_	Air Rotary	Public water supply well within one mile:
OWWO Disposa	<u></u>	·(Cable	Depth to bottom of fresh water: 180 200
Seismic;# of H	loles Other			Depth to bottom of usable water: 1250'
Other				Surface Pipe by Alternate: 1 2
	f -11			Length of Surface Pipe Planned to be set: 240'
DWWO: old well informati				Length of Conductor Pipe required: none
				Projected Total Depth: 4550
Well Name:				- Minutestania
Original Completion Date	9:	Original Tota	ıl Depth:	_ Tornation at total Depth.
ectional, Deviated or Hori	zontal wellhore?)	Yes No	Water Source for Drilling Operations: Well Farm Pond Other Haułed
es, true vertical depth:				- DWR Permit #:
				_1
				(Note: Apply for Permit with DWR 🚺)
C DKT #				- (Note: Apply for Permit with DWR ☑) - Will Cores be taken? ☑ Yes ☑ No
C DKT #				- Will Cores be taken?Yes ✓ No
C DKT #				- Will Cores be taken?
C DKT # 3-21-07 3 605 Leases V W/4 Soc. 25 } ME	/Pooling C	lauses At	tachod Al	Will Cores be taken?
C DKT #: 3-21-07 4 605 Leases V /w/4 Sec. 25 } NE e undersigned hereby aff	/fooling C Ny Sec. 26)	lauses At	ctochod AF	Will Cores be taken? If Yes, proposed zone: RECEIVED FIDAVIT KANSAS CORPORATION COMM
CC DKT #: 3-21-07 1	/ Pooling Congression of the Con	Auses At	AF etion and eventua ill be met:	Will Cores be taken? If Yes, proposed zone: FIDAVIT RECEIVED KANSAS CORPORATION COMM I plugging of this well will comply with K.S.A. 55 et. seq. WAS: 990'FNL, 330'FWL NLUB: 330' WAS: 220' WA
C DKT #: 3-21-07 4 6-05 Leases V /w/4 Sec. 25	/ Pooling Company Sec. 26) firms that the drawing minimum request district office particles and the second	lauses At	AF etion and eventua ill be met:	Will Cores be taken? If Yes, proposed zone: FIDAVIT RECEIVED KANSAS CORPORATION COMM I plugging of this well will comply with K.S.A. 55 et. seq. WAS: 990'FNL, 330'FWL NLUB:330' TS: 960'FNL, 230'FWL NLUB:230' CONSERVATION DIVISION
CC DKT #: 3-21-07 4 6-05 Leases V W/W/4 Sec. 25	firms that the drag minimum request district office ped notice of inte	lauses At rilling, compli- uirements w prior to spuce ent to drill sh	AF etion and eventua ill be met: dding of well; nall be posted on	Will Cores be taken? If Yes, proposed zone: FIDAVIT RECEIVED KANSAS CORPORATION COMM I plugging of this well will comply with K.S.A. 55 et. seq. WAS: 990'FNL, 330'FWL NLUB:330' TS: 960'FNL, 230'FWL NLUB:230' CONSERVATION DIVISION BEACH drilling rig; WICHITA, KS
C DKT #: 3-21-07 4-605 Leases V /w/4 Sec. 25	firms that the drag minimum request district office ped notice of interest of surface pipe	lauses At rilling, compli- uirements w prior to spuc- ent to drill she e as specifie	Afetion and eventual ill be met: ** dding of well; hall be posted on the below shall be	Will Cores be taken? If Yes, proposed zone: FIDAVIT RECEIVED KANSAS CORPORATION COMM I plugging of this well will comply with K.S.A. 55 et. seq. WAS: 990'FNL, 330'FWL NLUB:330' TS: 960'FNL, 230'FWL NLUB:230' CONSERVATION DIVISION each drilling rig; WICHITA, KS set by circulating cement to the top; in all cases surface pipe shall be set
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