

* LOCATION CHANCE

For KCC Use: Effective Date: 3-20-07 District # 1 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

CORRECTED 3-21-07

Expected Spud Date 3 28 2007 month day year

Spot SW - NW - NW Sec. 25 Twp. 16 S. R. 26 East West feet from N / S Line of Section 900 960 feet from E / W Line of Section 330 230 Is SECTION Regular Irregular?

OPERATOR: License# 30535 Name: Hartman Oil Co., Inc Address: 12950 E. 13th St. City/State/Zip: Wichita, KS 67230 Contact Person: Stan Mitchell Phone: (620) 277-2511

(Note: Locate well on the Section Plat on reverse side) County: Ness Lease Name: MP Stutz Well #: 1-25 Field Name: Wildcat

CONTRACTOR: License# 33793 Name: H2 Drilling LLC

Is this a Prorated / Spaced Field? Yes No Target Formation(s): Ft. Scott / Mississippian Nearest Lease or unit boundary: 330' 230'

Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other Enh Rec Storage Disposal Other Well Class: Infield Pool Ext. Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

Ground Surface Elevation: 2610 feet MSL Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No Depth to bottom of fresh water: 180' 200' Depth to bottom of usable water: 1250' Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 240' Length of Conductor Pipe required: none Projected Total Depth: 4550 Formation at Total Depth: Mississippian Water Source for Drilling Operations: Well Farm Pond Other Hauled DWR Permit #: _____

If OWWO: old well information as follows: Operator: _____ Well Name: _____ Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: _____ Bottom Hole Location: _____ KCC DKT #: _____

Oil & Gas Leases w/ Pooling Clauses Attached (NW/4 Sec. 25 & NE/4 Sec. 26)

(Note: Apply for Permit with DWR) Will Cores be taken? Yes No If Yes, proposed zone: _____

AFFIDAVIT

RECEIVED KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

* WAS: 990' FNL, 330' FWL NLUB: 330' IS: 960' FNL, 230' FWL NLUB: 230' MAR 21 2007

CONSERVATION DIVISION WICHITA, KS

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief

Date: 3/13/2007 Signature of Operator or Agent: _____ Title: Exec Vice President

For KCC Use ONLY API # 15 - 135-24624-0000 Conductor pipe required None feet Minimum surface pipe required 220 feet per Alt. Approved by: Ray 3-15-07 / Ruth 3-21-07 This authorization expires: 9-15-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) check the box below and return to the address below.

Well Not Drilled - Permit Expired Signature of Operator or Agent: _____ Date: _____

RECEIVED MAR 14 2007 KCC WICHITA

25 16 26W