

OWWO

For KCC Use: 3-27-07  
Effective Date: 3-27-07  
District #: 2  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
NOTICE OF INTENT TO DRILL

Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: APRIL 24, 2007  
month day year

OPERATOR: License# 6804  
Name: LACHENMAYR OIL, LLC  
Address: 904 EMMALINE AVE.  
City/State/Zip: NEWTON, KS 67114  
Contact Person: Howard Lachenmayr  
Phone: 316-282-0400

CONTRACTOR: License# 6819  
Name: SCOTTS WELL SERVICE

Well Drilled For:  Oil  Gas  OWWO  Seismic; # of Holes  Other  
Well Class:  Enh Rec  Storage  Disposal  
Well Class:  Infield  Pool Ext.  Wildcat  Other  
Type Equipment:  Mud Rotary  Air Rotary  Cable

If OWWO: old well information as follows:  
Operator: PRUNTY PRODUCTION CO.  
Well Name: F. S. LEMRY #1  
Original Completion Date: 8-1-38 Original Total Depth: 3339

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

Spot NW NE SE Sec. 17 Twp. 25 S. R. 1  
2310 feet from N / S Line of Section  
990 feet from E / W Line of Section  
Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)  
County: SEDGWICK  
Lease Name: HALEY Well #: 2  
Field Name: GOODRICH  
Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): HUNTON  
Nearest Lease or unit boundary: 990'  
Ground Surface Elevation: 1421.95 feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 50'  
Depth to bottom of usable water: 180'  
Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 194'  
Length of Conductor Pipe required: NONE  
Projected Total Depth: 3384'  
Formation at Total Depth: SIMPSON  
Water Source for Drilling Operations:  
 Well  Farm Pond  Other  
DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )  
Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

Surface Pipe exception granted

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: MARCH 19, 2007 Signature of Operator or Agent: Howard Lachenmayr Title: OPERATOR

For KCC Use ONLY  
API # 15 - 173-00697-00-01  
Conductor pipe required None feet  
Minimum surface pipe required 194 feet per Alt. 1  
Approved by: [Signature] 3-22-07  
This authorization expires: 9-22-07  
(This authorization void if drilling not started within 6 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

17 25 1E

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAR 21 2007  
CONSERVATION DIVISION  
WICHITA, KS

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 173-00697000  
 Operator: LACHENMAYR OIL, LLC  
 Lease: HALEY  
 Well Number: 2  
 Field: GOODRICH  
 Number of Acres attributable to well: \_\_\_\_\_  
 QTR / QTR / QTR of acreage: \_\_\_\_\_ NW - NE - SE

Location of Well: County: SEDGWICK  
 2310 feet from  N /  S Line of Section  
 990 feet from  E /  W Line of Section  
 Sec. 17 Twp. 25 S. R. 1  East  West

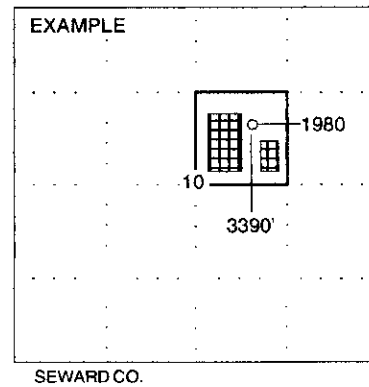
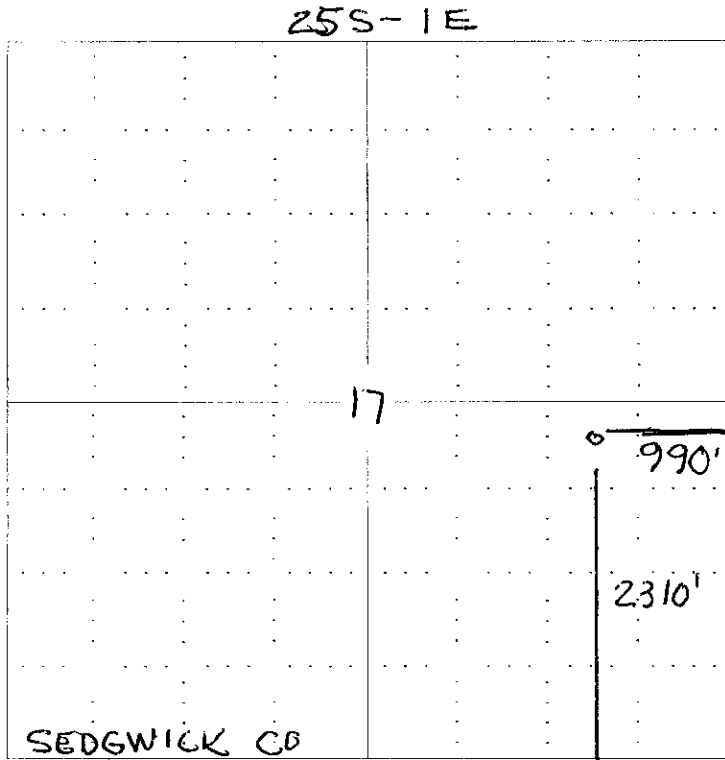
Is Section:  Regular or  Irregular

**If Section is Irregular, locate well from nearest corner boundary.**  
 Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*



**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells, CG-8 for gas wells).

RECEIVED  
 KANSAS CORPORATION COMMISSION

MAR 21 2007

CONSERVATION DIVISION  
 WICHITA, KS

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>LACHENMAYR OIL, LLC</b>		License Number: <b>6804</b>
Operator Address: <b>904 EMMALINE</b>		
Contact Person: <b>HOWARD LACHENMAYR</b>		Phone Number: ( <b>316</b> ) <b>282 0400</b>
Lease Name & Well No.: <b>HALEY #2</b>		Pit Location (QQQQ): <b>NW</b> <b>SE 1/2</b> NE SE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> <del>Workover</del> Pit <input type="checkbox"/> Haul-Off Pit <small>(If WOP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>80</b> (bbbs)	Sec. <b>17</b> Twp. <b>25</b> R. <b>1</b> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <b>2310</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>990</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>SEDGWICK</b> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <b>15</b> Length (feet) <b>12</b> Width (feet) <b>N/A: Steel Pits</b> Depth from ground level to deepest point: <b>6</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <b>1980</b> feet    Depth of water well <b>75</b> feet		Depth to shallowest fresh water <b>50'</b> <b>28</b> feet. Source of information: _____ measured    _____ well owner    _____ electric log    _____ KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>FRESH WATER</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>REMOVE FLUIDS, AND BACKFILL</b> _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
3/19/2007 Date	<i>Howard Lachenmayr</i> Signature of Applicant or Agent	

15-173-00697-00-01

<b>KCC OFFICE USE ONLY</b>			
Date Received: <b>3/21/07</b>	Permit Number: _____	Permit Date: <b>3/21/07</b>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**MAR 21 2007**  
CONSERVATION DIVISION  
WICHITA, KS

# KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR  
BRIAN J. MOLINE, CHAIR  
ROBERT E. KREHBIEL, COMMISSIONER  
MICHAEL C. MOFFET, COMMISSIONER

March 23, 2007

Lachenmayr Oil, LLC  
904 Emmaline Ave.  
Newton, KS 67114

RE: Haley #2, NW NE SE Sec. 17-T25S-R1E, Sedgwick County, Kansas

Dear Mr. Lachenmayr:

The Kansas Corporation Commission (KCC) has received your request, dated March 21, 2007, for an exception to Table 1 surface pipe requirements for the above-referenced well, which was drilled and plugged as the Lemry #1 in 1938. From your request, the KCC understands that Lachenmayr Oil, LLC desires to re-enter this well, which has surface pipe set at 194 feet. The Table 1 minimum surface pipe requirement setting depth for wells drilled in Sedgwick County is 200 feet. The surface pipe set in this previously plugged well does not meet the present surface pipe setting depth requirements.

After review of this matter by technical staff it was determined that:

1. Bedrock at this location is the Permian Sumner Group.
2. Depth to bedrock is approximately 20 feet.
3. The depth of the deepest water well of record within a one mile radius is 145 feet.
4. The existing 194 feet of surface casing adequately protects fresh and usable ground water.

Based on this information, an exception is granted for the Table 1 Minimum Surface Casing Requirements with the following stipulation:

1. In the event the well is dry and no additional production pipe has been cemented in-place, plugging will be performed according to KCC rules per KCC District #2 requirements.

Very Sincerely Yours,



M. L. Korphage  
Director

cc: Doug Louis - Dist #2 *OK via e-mail*

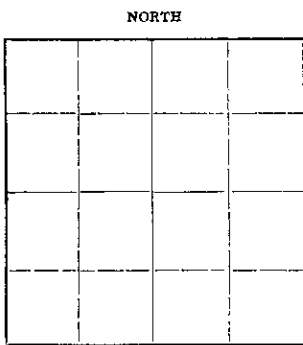
STATE OF KANSAS  
 STATE CORPORATION COMMISSION  
 Give All Information Completely  
 Make Required Affidavit  
 Mail or Deliver Report to:  
 Conservation Division  
 State Corporation Commission  
 800 Bittling Building  
 Wichita, Kansas

WELL PLUGGING RECORD

15-073-00697-00-00

OR  
 FORMATION PLUGGING RECORD

Strike out upper line  
 when reporting plug-  
 ging off formations.



Locate well correctly on above  
 Section Plat

Location as "NE¼NW¼SW¼" or footage from lines 960' W. NEc 330' S. SE¼  
 Lease Owner Prunty Production Co.  
 Lease Name Lemry Well No. 1  
 Office Address Ponca City, Oklahoma  
 Character of Well (completed as Oil, Gas or Dry Hole) Oil  
 Date, well completed August 1, 1938 19 41  
 Application for plugging filed January 20, 19 41  
 Application for plugging approved January 20, 19 41  
 Plugging Commenced January 20, 19 41  
 Plugging Completed January 30, 19 41  
 Reason for abandonment of well or producing formation.....

If a producing well is abandoned, date of last production October, 19 40  
 Was permission obtained from the Conservation Division or its agents before plugging was com-  
 menced? Yes

Name of Conservation Agent who supervised plugging of this well Raymond Williams  
 Producing formation..... Depth to top Bottom Total Depth of Well 3384' 8" feet  
 Show depth and thickness of all water, oil and gas formations.

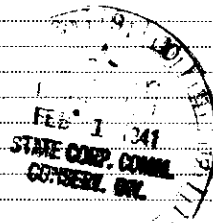
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.....feet to.....feet for each plug set.

Cement to 3320'  
 Mud to 2500' Top K C Lime  
 Cement to 2480'  
 Mud to 190'  
 Cement to 175'  
 Mud to 15'  
 Cemented to surface



Surface pipe left in hole and cemented from top to bottom in both Lemry #1 and Lemry #2

*pd*  
 2/1/41  
 No. 17 35 1E  
 No. 127 72

(If additional description is necessary, use BACK of this sheet)  
 Correspondence regarding this well should be addressed to Prunty Production Co.  
 Address Ponca City, Oklahoma

STATE OF KANSAS COUNTY OF SEDGWICK ss.  
James Krieg (employee of owner) of ~~XXXXXX~~ of the above-described well.

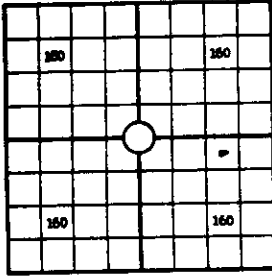
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) James Krieg  
820 E 7th, Newton, Kansas  
 (Address)

SUBSCRIBED AND SWORN to before me this 1st day of February 1941  
Emory White  
 Notary Public.

My commission expires Nov 25, 1943

640 Acres  
N



Locate Well Correctly

### WELL RECORD

Mail to Corporation Commission, Oklahoma City, Oklahoma

COUNTY Sedgwick SEC. 17 TWP. 25S RGE. 1E  
 COMPANY OPERATING Prunty Production Company  
 OFFICE ADDRESS Ponca City, Oklahoma  
 FARM NAME Florence S. Lemry WELL NO. #1  
 DRILLING STARTED July 14 19 38 DRILLING FINISHED Aug. 1 19 38  
 DATE OF FIRST PRODUCTION \_\_\_\_\_ COMPLETED \_\_\_\_\_  
 WELL LOCATED 330' South and 990' West of \_\_\_\_\_ North of South  
Northeast Corner of above quarter \_\_\_\_\_  
 Line and \_\_\_\_\_ ft. East of West Line of Quarter Section  
 Elevation (Relative to sea level) DERRICK FLOOR \_\_\_\_\_ GROUND \_\_\_\_\_  
 CHARACTER OF WELL (Oil, gas or dryhole) oil

15-073-00697-00-00

#### OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Dolomite	3336	3339	4		
2			5		
3			6		

#### WATER SANDS

Name	From	To	Water level	Name	From	To	Water level
1				4			
2				5			
3				6			

#### CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
10"				188	1						
7"OD				3384'	8						

Liner Record: Amount \_\_\_\_\_ Kind \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

#### CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
10"	188	1	165			Halliburton			
7"OD	3384	8	250						

FILED 17 25 1E  
 BOOK 137 LINE 22  
 STATE OF OKLAHOMA  
 COUNTY OF SEDGWICK

Note: What method was used to protect sands when outer strings were pulled? \_\_\_\_\_

NOTE: Were bottom hole plugs used? \_\_\_\_\_ If so, state kind, depth set and results obtained \_\_\_\_\_

#### TOOLS USED

Rotary tools were used from 0 feet to 3339 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Type Rig \_\_\_\_\_

#### PRODUCTION DATA

Production first 24 hours 819 Oil \_\_\_\_\_ Gravit. \_\_\_\_\_ Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent  
 Production second 24 hours \_\_\_\_\_ bbls. Gravit. \_\_\_\_\_ Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent  
 If gas well, cubic per 24 hours \_\_\_\_\_ Rock Pressure: Lbs. per square inch \_\_\_\_\_

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

James Krieg  
Name and title of representative of company

Subscribed and sworn to before me this \_\_\_\_\_ day of \_\_\_\_\_, 1938  
 My Commission expires \_\_\_\_\_ Notary Public

15-013-00697-0000

**FORMATION RECORD**

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas

Formation	Top	Bottom	Formation	Top	Bottom
Surface Clay	0	15			
Sand	15	30			
Shale	30	50			
Shale & Shells	50	130			
Sand	130	150			
Shale & Lime Shells	150	194	Set 188' 1" of 10" Casing @ 194' and cemented with 165 sacks Victor Cement.		
Lime	194	351			
Shale	351	358			
Lime	358	400			
Shale	400	430			
Lime	430	430			
Red Rock	430	500			
Lime	500	580			
Shale	580	630			
Lime	630	655			
Shale	655	700			
Lime	700	725			
Shale	725	735			
Lime	735	750			
Red Bed	750	760			
Lime	760	770			
Shale	770	785			
Lime	785	845			
Shale	845	863			
Broken Lime	863	890			
Shale & Shells	890	1576			
Shale	1576	1586			
Shale & Shells	1586	1726			
Lime	1726	1745			
Shale & Lime	1745	1780			
Broken Lime	1780	1885			
Lime	1885	1920			
Shale	1920	1932			
Lime	1932	1970			
Broken Lime	1970	1988			
Shale	1988	2088			
Broken Lime	2088	2212			
Shale & Shells	2212	2280			
Broken Lime	2280	2451			
Lime	2451	2749	Shot of oil from 2619' to 2749'.		
Shale & Shells	2749	2976			
Shale	2976	2994			
Chat	2994	3044	Show of oil.		
Lime	3044	3068			
Chat & Lime	3068	3099			
Lime	3099	3270			
Shale	3270	3336			
Dolomite	3336	3339	Set 3384' 8" of 7" OD Pipe @ 3339' and cemented with 250 sacks Victor Cement.		